Office	Staté of New Mexico	Form C-103
Office District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-25456 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	· · · · · · · · · · · · · · · · · · ·	Federal Lease # NMLC028731B
87505	CEC AND REPORTS ON WELLS	7 I Nove II-it Assessment Nove
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Dodd Federal Unit
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
1. Type of well. Off well	Gas well 🖂 Other	25
2. Name of Operator		9. OGRID Number
COG Operating LLC  3. Address of Operator		229137
One Concho Center 600 W. Illinois Midland, TX 79701		10. Pool name or Wildcat Dodd; Glorieta-Upper Yeso 97917
		Dodd, Gloricia-Opper Teso 77717
4. Well Location	75 6 6 1 21 1 1	1005
	75 feet from the North line and	
Section 14	Township 17S Range 29E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3616'	
ne dia sense di Pagasara di Santa di S	3010	
12 Charle A	annunriata Pay to Indicate Nature of Natice	Panart or Other Date
12. Check A	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN	TENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WOF	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB 🔲
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:   letted operations. (Clearly state all pertinent details, and	MIT
	leted operations - 11 learly state all pertinent details - at	
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
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