

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05819
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SWD 1186
7. Lease Name or Unit Agreement Name Big Eddy SWD
8. Well Number 1
9. OGRID Number 161968
10. Pool name or Wildcat SWD Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Mesquite SWD Inc	
3. Address of Operator P.O. Box 1479 Carlsbad NM 88221-149	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>N</u> line Section <u>10</u> Township <u>20S</u> Range <u>31E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well bore diagram of proposed completion or recompletion.

See Attached

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clay L Wilson TITLE PRESIDENT DATE _____
Type or print name CLAY L WILSON E-mail address: CLAYL.WILSON PHONE: 575/706/1840
For State Use Only
APPROVED BY: Richard Inas TITLE COMPLIANCE OFFICER DATE 7/17/14
Conditions of Approval (if any):

Mesquite SWD, INc.
Big Eddy #1 SWD
Sec 10 T205R 31E Eddy

- 1) 04-26-2014: Well had Pressure on back side, shut in.
- 2) 04-27-2014: MI pulling unit layed down 3 ½ tubing, packer looked good.
- 3) 04-28-2014: PU-RBP packer and 2 7/8" work string SDFD.
- 4) 04-29-2014: RIH with RBP set at 12,943' set packer at 12,409', tested casing above packer held.
- 5) 04-30-2014: Moved packer down to 12,650' tested above packer failed. Between packer and RBP, held figured it was perms from 12,460" to 12,608" SDFD.
- 6) 05-01-2014: TOH SDFD.
- 7) 05-02-2014: TIH SDFD.
- 8) 05-03-2014: Squeezed perms with 30 sacks cement, from 12,460' to 12,608', pulled 10 stands SDFD.
- 9) 05-05-2014: Tubing stack, moved in Black Warrior cement inside tubing 11,818', back of tubing at 11,857' SDFD.
- 10) From 05-08-2014 through 06-17-2014 milled, washed over fished out tubing.
- 11) 06-18-2014: Milled the last of the tubing, circulating hole clean. TOH, PU, on off tool TIH could not get onto RBP. SDFD.
- 12) 06-19-2014: TOH PU different on off tool for RBP TIH could not get latched onto RBP SDFD.
- 13) 06-20-2014: TOH-PU mill TIH, milled up junk on RBP SDFD.
- 14) 06-21-2014: TIH with new on off tool latch on to RBP TOH laying down 2 7/8" tubing SDFD.
- 15) 06-23-2014: Finished laying down 2 7/8" PU 5 ½" ASIX packer RIH with 31/2" tubing SDFD.
- 16) 06-24-2014: Finished RIH SDFD. ✓
- 17) 06-25-2014: Set packer at 12,943' got off packer circ packer fluid pump plug out of packer put back into production.

