

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-39453

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
KAISER 7K

8. Well Number **#3**

9. OGRID Number 277558

10. Pool name or Wildcat
Red Lake, Glorieta-Yeso (51120)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator

1111 Bagby Street, Suite 4600 Houston, Tx 77379

4. Well Location

Unit Letter **K** : **1650** feet from the **South** line and **2310** feet from the **West** line
Section **7** Township **18-S** Range **27-E** NMPM **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3291' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Lime Rock would like to change the casing design for the Kaiser 7K #3. Lime Rock would like to drill a 12 1/4" surface hole and run 8 5/8" surface casing to a depth of 450' and cement with 350 SX Cl C Cmt w/ 2% CaCl2 + 0.25 lbs/sk Cello Flake, 14.8 ppg and Yield of 1.35 cu ft/sk. After WOC for the surface string Lime Rock would like to drill a 7 7/8" hole to 4,750' TVD/MD, run 5 1/2" production casing, and cement with Lead: 200 sx (35:65:6) Poz/Cl C/Gel + 5% NaCl + 0.25 lbs/sk Cello Flake + 5 lbs/sk LCM-1 + 0.2% R-3 + 6% gel, 12.8 PPG and Yield of 1.903 cu ft/sk, followed by Tail: 730 sx Cl C + 0.25 pps Cello Flake + 0.6% R-3, 14.8 ppg and Yield of 1.33 cu ft / sk. This is a common casing configuration and will adequately protect all fresh water horizons.

Spud Date:

Drilling Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Production Engineer** DATE **7/18/14**

Type or print name **Spencer C. Cox** E-mail address: **scox@limerockresources.com** PHONE: **713-292-9528**

For State Use Only

APPROVED BY: **[Signature]** TITLE **Asst. Supervisor** DATE **7-29-14**

Conditions of Approval (if any):