District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address							² OGRID Number				
Devon Energy Production Company, L.C.								6137			
333 West Sheridan Ave, OKC OK 73102							³ Reason for Filing Code/ Effective Date NW/ 4/26/14				
⁴ API Numbe	er 🗌	⁵ Pool	Name					1	6 P	ool Code	
30 - 0 15-41311 Will			low Lake; Bone Spring				XE	6	4450		
			perty Name lie 4 State				- V -	⁹ Well Number 1H			
II. ¹⁰ Surface Location											
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
M	4	258	28E		· 210	S		660		w	Eddy
¹¹ Bottom Hole Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/	West line	County
\mathcal{P}	4	258	28E	4	337	N		653		w	Eddy
¹² Lse Code S	de ¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

I

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
021778	Sunoco Logistics 14550 Torrey Chase Blvd, Ste 365 Houston, TX 77014	0
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	G
	NM OIL CONSERVATION ARTESIA DISTRICT	
	JUL 2 4 2014	

IV. Well Completion Data

RECEIVED ²³ TD ²⁴ PBTD 22 Ready Date 25 Perforations ²⁶ DHC, MC ²¹ Spud Date 12,615 4/26/14 12,567 12/31/13 8,172-12,452 ²⁸ Casing & Tubing Size ²⁹ Depth Set ²⁷ Hole Size ³⁰ Sacks Cement 17 1/2 207 400 C 13 3/8 12 1/4 2,373 9 5/8 790 C 8 3/4 12,615 2,435 H 5 1/2 27/8 7,721

V Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure				
4/27/14 4/27/14		5/14/14	24 hrs	500	220				
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method				
	517 •	1192	1193	r	Flowing				
42 I hereby certify that	at the rules of the Oil Conse	rvation Division have	OIL CONSERVATION DIVISION						
been complied with	and that the information giv	en above is true and							
complete to the best	of my knowledge and belie.	6. /		///X.					
Signature:	mitu	Nd	Approved by:						
Printed name	,,		Title:	1 1.4					
Tami Laird			182	plagist					
Title:			Approval Date:	496 71					
Regulatory An	alyst			TATUS	4				
E-mail Address:					/				
tami.laird@dvn	.com								
Date:	Phone:								
7/17/14	405.228.2816								