

JUL 09 2014

CONSERVATION DIVISION

1220 South St. Francis Dr.

RECEIVED Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41754
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VO-3301-1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Savannah State Com
4. Well Location Unit Letter H : 2260 feet from the North line and 150 feet from the East line Unit Letter E : 2261 feet from the North line and 330 feet from the West line Section 32 Township 19S Range 25E NMPM Eddy County		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,490' GR		9. OGRID Number 025575
10. Pool name or Wildcat North Seven Rivers; Glorieta-Yeso		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: Completion operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/9/14 – Apply 1500 psi to casing and run CBL to surface.

2/10/14 – Test casing to 3000 psi for 30 mins, held good. Pumped 1000 gals 20% NEFE HCL acid followed by 160 bbls fresh water. Displaced hole with 177 bbls 3% KCL with Baker Petro-Lite CRW-132 chemical.

4/13-16/14 – Perforated Yeso 2,817' – 6,885' (570 holes). Acidized with 60,000 gallons of 20% NEFE HCL acid, frac with a total of 5,866,087# of 100% Mesh and 40/70 White sand. 2-7/8" 6.4# J-55 tubing at 2,107'.

Spud Date:

1/7/14

Rig Release Date:

1/24/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE July 8, 2014

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

For State Use Only

APPROVED BY: [Signature] TITLE Asst. P. Sec. DATE 7-28-14

Conditions of Approval (if any):