- · B	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	S NTERIOR GEMENT	SIIS N	NSERVATION TRST STREET 4. MM 88210	FORM OMB N Expires	APPROVED IO. 1004-0135 : July 31, 2010
Do not use th	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	RTS ON WEL drill or to re-en	_S ARTESI ter an posals	NM 801	NMNM0115465	5A or Tribe Name
	PLICATE - Other instruc	tions on revers	e side.	<u></u>	If Unit or CA/Agre	ement, Name and/o
1. Type of Well			8. Well Name and No.			
Oil Well Gas Well Other Aname of Operator Contact: TIM COLLIEF						
READ & STEVENS INCORPO	JRAIEDE-Mail: tcollier@re	3b. Phone No. (ir) 10.	30-005-60782-(Field and Pool, or	Exploratory
P.O. BOX 1518 ROSWELL, NM 88202		Ph: 575-622-3	3770 Ext: 316		DIAMOND MOUND-MORROW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T15S R27E SWSE 660FSL 1980FEL			11. County or Parish, and State CHAVES COUNTY, NM			
·····	ROPRIATE BOX(ES) TO	D INDICATE N		· · ·	RT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION		F ACTION	Start/Resume)	U Water Shut	
Notice of Intent	Alter Casing	☐ Fractur		Reclamation		U Well Integr
Subsequent Report			Recomplete	4 h 1	🛛 Other	
☐ Final Abandonment Notice	□ Change Plans □ Convert to Injection	Plug an	d Abandon ick	 Temporarily Water Dispo 	•	
testing has been completed. Final A determined that the site is ready for the Mechanical Integrity Test will regulations. If test is satisfact approval.	inal inspection.) be performed on the Tole	s Federal #1. W	ill test/chart v indry of inten	well per BLM tions for		· · · · · · · · · · · · · · · · · · ·
If test is unsatisfactory will su	omit sundry to plug and al	oandon well.	·		T	TACHE
	NM OIL CONSERVA	TION	/	PROVED NDITIO	SEE AI	PPROVA
URD 7-29-14	ARTESIA DISTRICT		API	PRUTIO	NS OF A	11-
Accepted for record NMSCD	JUL 1 4 2014	· .	CO	NDITIO	·	
	RECEIVED					
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission # For READ & STE	248711 verified b	y the BLM We	Il Information Sys	stem	
Committe Name(Printed/Typed) TIM COLI	ed to AFMSS for processin	g by BEVERLY W	EATHÉRFOR			
Signature (Electronic Submission)		D	Date 06/06/2014			
	THIS SPACE FO	DR FEDERAL	OR STATE	OFFICE USE	۰. ۴	
Approved Ballyul May 25			ïtle	Assistant Fi	ield Manag Minerale	er, 7-9. Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			1110			
which would entitle the applicant to cond		(Office			
		gruppe for any perco	n knowingly and	a watatuliy to make to	any department of	r agency of the Unit

Revisions to Operator-Submitted EC Data for Sundry Notice #248711

	Operator Submitted
Sundry Type:	OTHER NOI
Lease:	NMNM0115465A
Agreement:	
Operator:	READ & STEVENS P. O. BOX 1518 ROSWELL, NM 88202 Ph: 575-622-3770
Admin Contact:	TIM COLLIER SR VP, EXPLORATION & DEVELOP E-Mail: tcollier@read-stevens.com Cell: 575-914-5163 Ph: 575-622-3770 Ext: 316
Tech Contact:	TIM COLLIER SR VP, EXPLORATION & DEVELOP E-Mail: tcollier@read-stevens.com Cell: 575-914-5163 Ph: 575-622-3770 Ext: 316
Location: State: County:	NM CHAVES
Field/Pool:	DIAMOND MOUND MORROW
Well/Facility:	TOLES FEDERAL 1 Sec 34 T15S R27E 660FSL 1980FEL

BLM Revised (AFMSS)

other . Noi

NMNM0115465A

READ & STEVENS INCORPORATED P.O. BOX 1518 ROSWELL, NM 88202

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NM CHAVES

DIAMOND MOUND-MORROW

TOLES FEDERAL 1 Sec 34 T15S R27E SWSE 660FSL 1980FEL

BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporary abandoned well is defined as a completion that is not capable of production in paying quantities but may have value as a service well. Pursuant to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).

2. A description of the temporary abandonment procedure.

A. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.

B. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.

C. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.

D. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.

E. Contact the BLM Roswell Field Office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status up to 12 months.

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.

2. Attaches a clear copy of the original pressure test chart.

3. Provided justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.

4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnesses by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.

2. A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/1994)

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