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WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed in full

- Name(s) of formation(s) producing water on the lease:
- 2.

1.

Amount of water produced from all formations in barrels per day:

250 bbls

- 3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (One sample will suffice if water is commingled)
- 4. How water is stored on lease:

2-750 bbls

5. How water is moved to the disposal facility:

_pipelined

- Identify the Disposal Facility by:
 A. Facility Operators Name: <u>FOG Resources Inc.</u>
 - B. Facility or well name/number: Triste Draw 3/ State #1
 - C. Type of Facility or well (WDW)(WIW): ______

D. Location by 1/4 1/4 SWAIM Section 3/0 Township 335 Range 32E

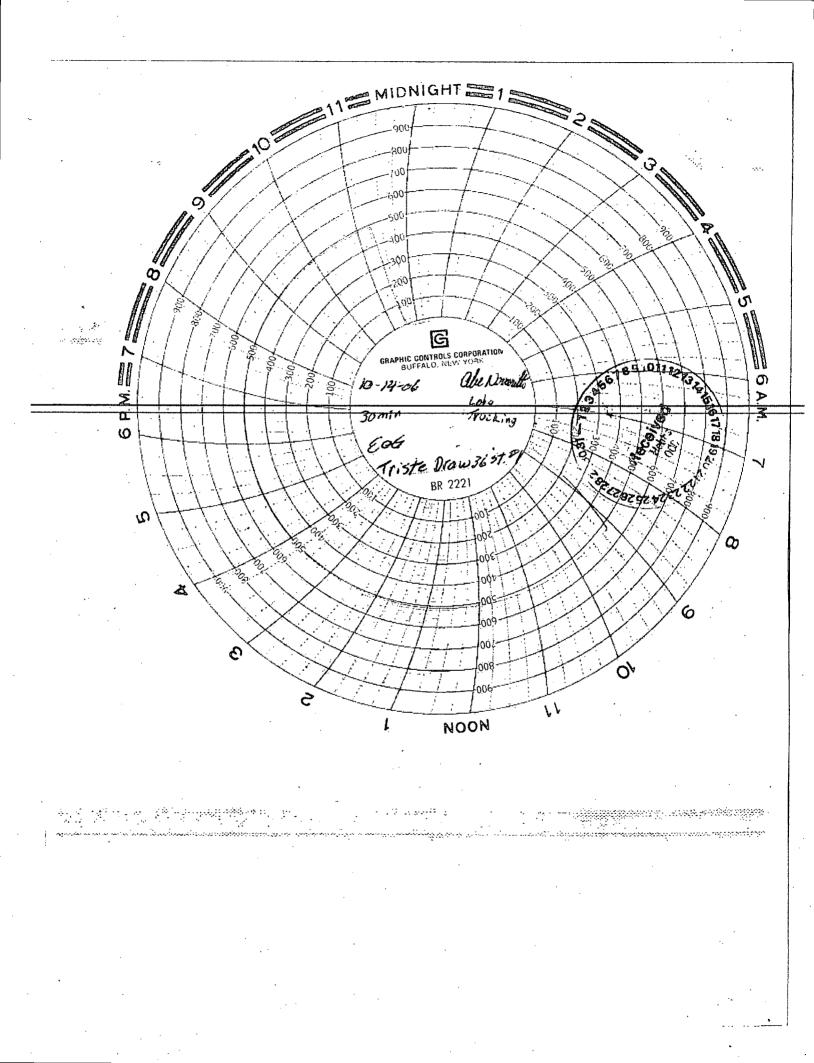
 Attach a copy of the State issued permit for the Disposal Facility. (Info on the NMOCD Website or on the Artesia LDrive)

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

	E
Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	30-025-31929
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE 🔽 FEE 🗋
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Triste Draw 36 State
1. Type of Well: Oil Well Gas Well Other SWD	
2. Name of Operator	9. OGRID Number
EOG Resources Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, Texas 79705	SWD; Delaware
4. Well Location	
Unit Letter <u>E</u> : 1980 feet from the <u>North</u> line and	510 feet from the West line
Section 36 Township 23S Range 32E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR,	r, etc.)
Pit or Below-grade Tank Application or Closure	
Bit type	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constru	uction Material
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Submit 3 Copies	State of New			Form C-103
to Appropriate	Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088		Revised 1-1-89	
P.O. Box 1980, Hobbs NM 88240			WELL API NO. 30-025-31929	·
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me	x1co 87504-2088	5. Indicate Type of Lease	re 🗙 fee 🗌
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	• .		6. State Oil & Gas Lease No	
SUNDRY NOTICE	S AND REPORTS ON W	ELLS		
	ALS TO DRILL OR TO DEEPE IR. USE "APPLICATION FOR 01) FOR SUCH PROPOSALS.	PERMIT"	7. Lease Name or Unit Agre	
1. Type of Well: OIL GAS WELL X WELL	OTHER	·	1 " -	
2. Name of Operator Meridian Oil Inc.	•_ •_ •_ •	· · · · · · · · · · · · · · · · · · ·	8. Well No. No. 1	
3. Address of Operator P.O. 51310, Midland, TX 797	10 18 10		9. Pool name or Wildcat Triste Draw Delaw	are
4. Well Location Unit Letter 1980'	Feet From The	Line and 510'	Feet From The We	est Lin
Section 36	Township 23S		NMPM Lea	County
	10. Elevation (Show w	hether DF, RKB, RT, GR, etc	z.)	
11. Check Appr	opriate Box to Indica	ate Nature of Notice,	Report, or Other D	ata
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPO	DRT OF:
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OIL CONSERVATION DIVISION

ADMINISTRATIVE ORDER SWD-608

APPLICATION OF MERIDIAN OIL COMPANY FOR SALT WATER DISPOSAL, LEA COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), Meridian Oil Company made application to the New Mexico Oil Conservation Division on October 10, 1995, for permission to complete for salt water disposal its Triste Draw "36" State Well No.1 located 1980 feet from the North line and 510 feet from the West line in Unit E of Section 36, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

(1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations.

(2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified; and

(3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met.

(4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

(1) The applicant herein, Meridian Oil Company is hereby authorized to complete its Triste Draw "36" State Well No.1 located 1980 feet from the North line and 510 feet from the West line in Unit E of Section 36, Township 23 South, Range 32 East, NMPM, Lea. County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Bell Canyon formation at approximately 5364 feet to approximately 6138 feet through 2 7/8 inch plastic lined tubing set in a packer located at approximately 5300 feet.

87505-6429 . (505) 827-5950 , 87505-6429 - (505) 827-7970 E, NM 87505-6429 - (505) 827-5935 SANTA FL NM 87505-6429 - (505) 827-5900 FANTA FL NM 87504-1948 - (505) 827-5830 OFFICE OF THE SECRETARY 0 /3 BOX 6429 COULCES DIVISION O BOX 6429 ANAGEMENT DIVISION BOX AA30 ENERGY CONSERVATION ANTA 11. NM 87504-1948 BY AND RESOURCES CONSERVATION DIVISION P. O BOX 19 · (505) 817-5970 SANTA H. NM 87505-6429 AINING AND MINERALS DIVISION - P. O. BOX 64 OIL CONSERVATION DIVISION - P. O. BOX 6429 P. O. BOX 6429 · (505) 827-7131 SANTA FL. NM 87505-6427 - (505) 827-7131 SANTA FL. NM 87504-1147 - (505) 827-7465 PARK AND RECREATION DIVISION - P O. BOX 1147

Administrative Order SWD-608 Meridian Oil Company October 31, 1995 Page 2

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 1073 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Bell Canyon formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

<u>PROVIDED FURTHER THAT</u>, jurisdiction of this cause is hereby retained by the Division for the entry of such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

Triste Draw 36 State #1 Conversion to SWD Procedure Cont'd.

- With Annulus Open: Pump treated 2% KCL water to insure tool is functioning. RIH past all
 perforations pumping 2% KCL water at 5 BPM. Treat all perforations with ±25 gal per
 perforated foot (6,000 gal total volume).
- 8. <u>With Annulus Closed</u>: PUH across all perforations pumping 15% NEFe HCL acid at ± 4-5 bpm. Treat perforations with ±42 gal per perforated foot (10,000 gal. total volume).

Anticipated Treating Rate	=	5 - 6 BPM	
Anticipated Treating Press	=	1,500 psi	•
Maximum Treating Press	=	4,250 psi	

- 9. RIH with sonic hammer past perfs. Open shear sleeve, swab back acid load. POOH, laying down, with 2 7/8" workstring and sonic hammer. RD standpipe and chicksans.
- PU and RIH with Baker nickle plated "A-3" lok-set packer, Baker stainless steel L-316 on/off tool, and ±167 jts 2 3/8" J-55 IPC tubing. Displace annulus with one drum of packer fluid mixed with 80 bbls fresh water. Set packer at 5,250' and pressure test backside to 500 psi. Bleed off test pressure.
- 11. Notify New Mexico OCD office in Artésia and perform mechanical integrity test.
- 12. ND BOP. NU injection wellhead. RD pulling unit. Begin injection and turn over to production operations.

Approved: M. Lee

Date:

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.

2. Compliance with all provisions of Onshore Order No. 7.

- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14