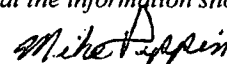


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
1. WELL API NO. 30-015-42372																		
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
5. Lease Name or Unit Agreement Name ENRON STATE																		
6. Well Number: #20																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator: LRE OPERATING, LLC																		
9. OGRID: 281994																		
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401																		
11. Pool name or Wildcat: Red Lake, Glorieta Yeso NE (96836)																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	31	17-S	28-E		330	North	430	West	Eddy								
BH:																		
13. Date Spudded 7/6/14	14. Date T.D. Reached 7/11/14	15. Date Drilling Rig Released 7/12/14		16. Date Completed (Ready to Produce) 7/22/14		17. Elevations (DF and RKB, RT, GR, etc.): 3614' GR												
18. Total Measured Depth of Well 3710'		19. Plug Back Measured Depth 3660'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Casing Hole Neutron												
22. Producing Interval(s), of this completion - Top, Bottom, Name 3256'-3559' - Yeso																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED													
8-5/8"	24# J-55	438'	11"	600 sx CI C	0'													
5-1/2"	17# J-55	3706'	7-7/8"	325 sx 35/65 Poz/C	0'													
				+ 400 sx C														
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	3609'												
26. Perforation record (interval, size, and number) Yeso: 3256'-3559', 39-0.41" holes ☐						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3256'-3559'</td> <td>2941 gals 15% HCL; fraced w/146,230# brady & 42,940# resin coated 16/30 sand in 25# X-linked gel.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3256'-3559'	2941 gals 15% HCL; fraced w/146,230# brady & 42,940# resin coated 16/30 sand in 25# X-linked gel.				
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3256'-3559'	2941 gals 15% HCL; fraced w/146,230# brady & 42,940# resin coated 16/30 sand in 25# X-linked gel.																	
28. PRODUCTION																		
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 7/28/14												
E-mail Address: mike@pippinllc.com																		

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 30 2014

RECEIVED

 HB
8/4/14

ENRON STATE #20 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology