

Form 3160-4
(August 2007)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC068282B	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CONOCOPHILLIPS COMPANY		7. Unit or CA Agreement Name and No.	
Contact: ASHLEY BERGEN E-Mail: ashley.bergen@conocophillips.com		8. Lease Name and Well No. GOLDEN SPUR 25 FBS 3H	
3. Address MIDLAND, TX 79710 1810		9. API Well No. 30-015-41230-00-S1	
3a. Phone No. (include area code) Ph: 432-688-6983		10. Field and Pool, or Exploratory WC 015 G 05 S263125N	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 465FSL 530FWL At top prod interval reported below SWSW 751FSL 382FWL At total depth NWNW 275FNL 342FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 25 T26S R31E Mer NMP	
14. Date Spudded 08/21/2013		15. Date T.D. Reached 09/20/2013	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/10/2014		17. Elevations (DF, KB, RT, GL)* 3144 GL	
18. Total Depth: MD 14160 TVD 9471		19. Plug Back T.D.: MD 14082 TVD 9472	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOGS	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1067		920	260	0	
12.250	9.625 L-80	40.0	0	6635	4000	3435	1188	0	
8.750	5.500 P-110	17.0	0	14127		1680	494	3965	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9500							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A&T BONE SPRING SAND	9221	9601	9910 TO 14072			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9882 TO 10297	TOTAL ACID=7,500 GALS OF 15% NEFE TOTAL PROPPANTS=680,800#
10347 TO 11045	TOTAL ACID= 7,500 GALS OF 15% NEFE TOTAL PROPPANTS= 682,110#
11047 TO 11227	TOTAL ACID= 2,500 GALS OF 15% NEFE TOTAL PROPPANTS= 227,960#
11445 TO 14070	TOTAL ACID= 31,500 GALS OF 15% NEFE TOTAL PROPPANTS= 2,927,128#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
04/19/2014	05/01/2014	24	→	24.0	200.0	2000.0	41.7	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→	24	200	2000		POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252991 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RECLAMATION
DUE 9-10-14

ACCEPTED FOR RECORD
JUL 26 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
FLOW FROM WELL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	791	2751	MUDSTONE/ SILTSTONE	RUSTLER	791
CASTILE	2751	4184	ANHYDRITE/ SALT	CASTILE	2751
BELL CANYON	4184	5104	SAND	BELL CANYON	4184
CHERRY CANYON	5104	6965	SAND	CHERRY CANYON	5104
BRUSHY CANYON	6965	8261	SAND	BRUSHY CANYON	6965

32. Additional remarks (include plugging procedure):
Additional Tops

Bone Spring 2nd Sand 9841'-10301' Sand
Bone Spring 3rd Carb 10301'-11046' Carbonate
Bone Spring 3rd Sand 11046'-11431' Sand
Wolfcamp 11431'-14160' Shale/ Carbonates

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #252991 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/16/2014 (14DW0173SE)

Name (please print) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature (Electronic Submission)

Date 07/14/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #252991 that would not fit on the form

32. Additional remarks, continued

First Take Point is @ 751' FSL & 382' FWL
Last Take Point is @ 359' FNL & 347' FWL

ConocoPhillips Company respectfully request to keep this well information confidential.