

JUL 30 2014

OCD Artesia
RECEIVEDForm 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC0552641a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURNETT OIL COMPANY INC Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com8. Lease Name and Well No.
JACKSON B 703. Address 801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-68813a. Phone No. (include area code)
Ph: 817-332-51089. API Well No.
30-015-42043-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENW 1740FNL 2310FWL 32.822328 N Lat, 103.925971 W Lon

At top prod interval reported below SENW 1740FNL 2310FWL

At total depth SENW 1740FNL 2310FWL

10. Field and Pool, or Exploratory
CEDAR LAKE11. Sec., T., R., M., or Block and Survey
or Area Sec 24 T17S R30E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
03/30/201415. Date T.D. Reached
04/07/201416. Date Completed
☐ D & A ☒ Ready to Prod.
06/20/201417. Elevations (DF, KB, RT, GL)*
3732 GL18. Total Depth: MD 6230
TVD 623019. Plug Back T.D.: MD 6158
TVD 615820. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RUNDLL MSFL CSNG DUALSN SD OHBOREHOLES A22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	480		400		0	
8.750	7.000 J-55	23.0	0	6230	3991	1800		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5429							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4529	4633	5542 TO 5818	0.430	42	OPEN RECORD
B) YESO	4633	6156	5862 TO 6094	0.430	40	OPEN RECORD
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5542 TO 5818	SLICKWATER FRAC W 695,982 GAL FW, 20,194# 100 MESH
5862 TO 6094	SLICKWATER W 870,492 GAL SLICKWATER, 30,226# 100 MESH, 253,290# 40/70,
5862 TO 6094	SPOT 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE W/2500 GAL OF 15% NEFE & 30 BALL SEALERS MANAGEMENT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/20/2014	07/04/2014	24	→	229.0	156.0	971.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	270	150.0	→	229	156	971		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #253317 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION
DUE 12-20-14

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	253	533	WATER	RUSTLER	253
SALADO	533	1221	WATER	TOP SALT	533
YATES	1375	1658	OIL/GAS	YATES	1375
SEVEN RIVERS	1658	2295	OIL/GAS	SEVEN RIVERS	1658
QUEEN	2295	2673	OIL/GAS	QUEEN	2295
GRAYBURG	2673	3052	OIL/GAS	GRAYBURG	2673
SAN ANDRES	3052	4529	OIL/GAS	SAN ANDRES	3052

32. Additional remarks (include plugging procedure):

CORRECTED - REPLACES Transaction 253203 & 253271

Porous Zones (cont.)

Glorieta 4529 4633 OIL/GAS
Yeso 4633 6156 OIL/GAS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #253317 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/16/2014 (14DW0180SE)

Name (please print) LESLIE GARVISTitle REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 07/16/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #253317 that would not fit on the form

32. Additional remarks, continued

LOGS SENT BY MAIL.