

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIA DISTRICT

JUL 30 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator PREMIER OIL & GAS INCORPORATED		8. Lease Name and Well No. DALE H PARKE B TR C 21	
Contact: DANIEL A JONES Email: dan.jones@premieroilgas.com		9. API Well No. 30-015-36037-00-S1	
3. Address ARTESIA, NM 88210		3a. Phone No. (include area code) Ph: 972-470-0228	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 1650FNL 940FEL At top prod interval reported below SENE 1650FNL 940FEL At total depth SENE 1650FNL 940FEL		10. Field and Pool, or Exploratory LOCO HILLS	
14. Date Spudded 02/10/2008		15. Date T.D. Reached 02/23/2008	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/14/2014		17. Elevations (DF, KB, RT, GL)* 3709 GL	
18. Total Depth: MD TVD 6100		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLY SUBMIT	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	365		1000		0	
12.250	8.625 J-55	24.0	0	1306		550		0	
7.875	5.500 J-55	17.0	0	6093		1000		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5952							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4519	5907	4519 TO 4829	0.400	20	OPEN
B)			5090 TO 5309	0.400	20	OPEN
C)			5434 TO 5610	0.400	20	OPEN
D)			5763 TO 5907	0.400	20	OPEN

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4519 TO 4829	ACDZ W/3000 GAL HCL, FRAC W/12,995 BBLs OF SLICKWATER CARRYING 193,113# OF SAND
4519 TO 4829	Gals 15% HCL.
5090 TO 5309	Gals 15% HCL.
5434 TO 5610	Gals 15% HCL.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/17/2014	03/23/2008	24	→	78.0	94.0	607.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	78	94	607	1205	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/17/2014	02/25/2014	24	→	50.0	125.0	352.0	36.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	50	125	352		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #253062 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

ACCEPTED FOR RECORD

JUL 30 2014

BUREAU OF LAND MANAGEMENT  
CARLETON FIELD OFFICE

AB

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	430	1148	AQUIFER	RUSTLER	430
YATES	1326	1598	DOLOMITE	TOP SALT	460
SEVEN RIVERS	1598	1991	DOLOMITE/SAND	BOTTOM SALT	1148
QUEEN	2214	2956	SAND	YATES	1326
SAN ANDRES	2956	4392	DOLOMITE	SEVEN RIVERS	1598
GLORIETA-YESO	4392	6093	DOLOMITE	BOWERS	1991
				QUEEN	2214
				SAN ANDRES	2956
				GLORIETA	4392
				GLORIETA-YESO	4392
				YESO	4466
				TUBB	5975

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #253062 Verified by the BLM Well Information System.  
For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/16/2014 (14DW0174SE)**

Name (please print) DANIEL A JONESTitle VICE PRESIDENT

Signature \_\_\_\_\_ (Electronic Submission)

Date 07/15/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #253062 that would not fit on the form**

**27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued**

<b>Depth Interval</b>	<b>Amount and Type of Material</b>
5763 TO 5907	gals 15% HCl.