Submit To Appropria Two Copies		State of New Mexico								Form C-105								
District I		Energy, Minerals and Natural Resources							Amended Report /BH1. July 17, 2008									
1625 N. French Dr., <u>District II</u> 1301 W. Grand Aver	10									1. WELL API NO. 30-015-40817								
District III 1000 Rio Brazos Rd.		Oil Conservation Division 1220 South St. Francis Dr.								2. Type of Lease								
District IV 1220 S. St. Francis I			05			Santa Fe, N				1.	H	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. FEE						
				DECO		ETION RE				LOG	1	FEE						
'4' Reason for filin		LETIOI	V OK I	RECO	IVIPLI	E HON KE	POI	XI AI	יואו	LOG	- S	5. Lease Name	or U	nit Agree	ment Na	me -		
	•										I	5. Lease Name or Unit Agreement Name Derrick Fee						
OMPLETIC	ON REP	ORT (Fill	in boxes	# I throu	gh #31 1	for State and Fee	well	s only)			-	6. Well Number: NM OIL CONSERVATION						
C-144 CLOSU #33; attach this an	d the pla										or 			о Ми	IL CO	ONSE IA DIS	RVATION TRICT	
7. Type of Comple	etion: /ELL [Tworke	OVER [l deepe	NING	□PLUGBACK	П	DIFFE	REN	T RESERVO	OIR	OTHER			AUG	1 2	2014	
8. Name of Operat				□ DEEPENING □PLUGBACK □ DIFFERENT RESERVOIR														
10. Address of Op		ick Ene	igy CC	Corporation							+	013837						
10. Addiess of Op) O D-:	. 000									Cass Draw; Bone Springs						
10.1	Unit Ltr	Secti		O Artesia, NM 88210 Township Range Lot				Feet from the			_	N/S Line	ne Springs t from the E/W Line County			County		
12.13004(10)				23S		27E	Lot		\dashv	1675	-		700		East	31110	Eddy	
	1	4		↓					-		\rightarrow				+			
BH: 13. Date Spudded		ate T.D. R	anchad	23S	Data Dia	27E Released	L	- 1		1728					East	ione (DE	Eddy and RKB,	
2/27/2013	3/14/		caciicu		/2013					8/2013	eicų				T, GR, e		3125' GR	
18. Total Measure 10,520'	d Depth	of Well								onal	Odmina Rije Weuneth, Othershays Run Lateralog, Spectral Gamma Ray							
22. Producing Inte 8424-9066' Ca					tom, Na	ime								<u></u>				
23.		·			CAS	ING RECO	ORI) (Re	po	rt all stri	ng	s set in we	ell)					
CASING SIZ			GHT LB./	FT.		DEPTH SET			НО	LE SIZE		CEMENTING RECORD AMOUNT PULLED						
	13 3/8", H-40 48				398'			17 1/2"				475sx N						
8 5/8, K-55		32			2005'			12 1/4"							None None			
5 1/2, L-80	1/2, L-80 17			10520'				7 7/8"				1310sx	1	None				
24.					LIN	ER RECORD					25.	T	UBII	NG REC	ORD			
SIZE	TOP		ВО	BOTTOM SACKSCEMEN		ENT			SIZ	ZE		DEPTH SET		PACK	ER SET			
	1		_					ļ					ļ_				 	
26 B 6	1			1 \		l		1.5	A CII	D GUGT I	7D A	OTUDE OF	L	VE 00111	CPGP	ETC		
26. Perforation re	cord (in	terval, size	e, and nui									ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
				-					8424-9066'			See C-103 for Details						
8886-9066', .42						٠.				·								
8424-8821', .42	2, 50																	
28.										ΓΙΟΝ								
Date First Product	ion		Produc	tion Met	rod (Fla	owing, gas lift, p	umpii	ng - Size	e an	d type pump)		Well Status	(Pro	d or Shut-	in)			
6/28/2013			Flowi	ng								Producing						
Date of Test	Hour	s Tested	Ch	oke Size		Prod'n For		Oil -	Bbl	1	Gas	s - MCF		Water - Bbl.		Gas - 0	Oil Ratio	
7/9/2013		24hrs	`_			Test Period			77			165		246			2142	
Flow Tubing	Casin	g Pressure		lculated :	24-	Oil - Bbl.		(Gas ·	- MCF		Vater - Bbl.		Oil Gra	vity - A	PI - (Cor	r.)	
Press.		•	Ho	ur Rate		77				165		246				32.00		
29. Disposition of C	Jas (Solo	, used for	Juel. ven	ited, etc)										l'est Witne				
Sold 31 . List Attachmer													Rob	ert C. C	hase			
Logs, Deviatio																		
32. If a temporary p		ed at the we	ll, attach a	ı plat witl	the loca	ntion of temporary	y pit.							*				
33. If an on-site bu	irial was	used at the	e well, rep	port the c	xact loc	ation of the on-s	site bu	ırial:										
			, -			Latitude						Longitude				N.A	AD 1927 1983	
I hereby gerif	that t	he infor	nation s	shown o]	<i>h sides of this</i> Printed			ue.	-		to the best o	of my	knowle	dge an	id helie	8.11.14	
Signature	للالإ	MM	au i	Cr		Name <u>Deana (</u>	Weave	er		Titl	e Pro	oduction Clerk		 		_ Date	011.19	
E-mail Addres	s dweav	ver@mec.co	om															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 920	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 1697	T. Atoka	T. Fruitland	T. Penn. T"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 2112	T. Morrison					
T. Drinkard	T. Bone Springs 5500	T.Todilto					
T. Abo	T. Cherry Canyon- 2838	T. Entrada					
T. Wolfcamp 9078	T. Brushy Canyon-4040	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough Q	Т.	T. Permian					

T. Cisco (Bough Q T. T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to No. 4, from to IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet feet LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	!							
	:							
				1	1			