Submit 1 Copy To Appropriate District State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 OIL CONSERVATION DIVISION	WELL API NO. 30-015-41725
District II - (5/5) /48-1283OIL CONSERVATION DIVISION811 S. First St., Artesia, NM 882101220 South St. Francis Dr.District III - (505) 334-61781220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 875051220 S. St. Francis Dr., Santa Fe, NMSanta Fe, NM 87505	 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	 7. Lease Name or Unit Agreement Name Nickson BM 8. Well Number 5H
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Penasco Draw; San Andres-Yeso
4. Well Location Unit Letter A Unit Letter A Unit Letter D/Lot 1 406 feet from the North line and	150feet from theEastline237feet from theWestline
Section30Township18SRange26ENMPMEddyCounty11. Elevation (Show whether DR, RKB, RT, GR, etc.)3,440' GR3,440' GR3,440' GR3,440' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE D PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	RILLING OPNS P AND A
OTHER: OTHER: Completion operations Image: Completion operation 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
 4/16-19/14 – Tagged DV tool at 2,118' and drilled out. Tested casing to 1500 psi with surface valve open, tested good. 4/20/14 – Tagged TOC at 7,003'. Circulated 165 bbls of 3% KCL with CRW-132. Ran scraper across DV tool at 2,120' then TOOH. Ran CBL from 2,772' to surface. 4/21/14 – Pumped 30 bbls 3% KCL into formation at an average rate of 5 BPM and an average pressure of 4000 psi. 5/28-30/14 – Perforated Yeso 2,750'-6,950' (850). Acidized with 51,000 gallons 20% HCL acid, frac with a total of 5,095,450# of 100% 	
Mesh, 16/30 RCS and 20/40 Ottawa sand. 2-7/8" 6.4# J-55 tubing at 2,125'.	NM OIL CONSERVATIO ARTESIA DISTRICT
Spud Date: 3/27/14 Rig Release Date:	4/13/14 AUG 1 1 2014
	RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Jama Watter TITLE Regulatory Reporting Technician DATE August 8, 2014	
Type or print name <u>Laura Watts</u> E-mail address: <u>laura@yatespetroleum.com</u> PHONE: <u>575-748-4272</u> For State Use Only	
APPROVED BY: <u>AVAIL</u> TITLE <u>DIST TSYLWISA</u> DATE <u>8-12-2019</u> Conditions of Approval (if any):	