Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			OME Expir 5. Lease Serial No.	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM97136	
			6. If Indian, Allotte		
			7. If Unit or CA/A	greement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. MARAUDER 31 FEDERAL 2H	
2. Name of Operator COG OPERATING LLC Contact: STORMI DAVIS E-Mail: sdavis@concho.com			9. API Well No. 30-015-41810	30-015-41810	
		3b. Phone No. (include area c Ph: 575-748-6946	ode) 10. Field and Pool, GATUNA CA	10. Field and Pool, or Exploratory GATUNA CANYON; BS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	sh, and State	
Sec 31 T19S R31E Mer NMP NENW 330FNL 1770FWL			EDDY COUN	EDDY COUNTY, NM	
12. CHECK API	PROPRIATE BOX(ES) TO	O INDICATE NATURE (	DF NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Netion of Intent		Deepen	□ Production (Start/Resume)	□ Water Shut-Off	
□ Notice of Intent	□ Alter Casing	Fracture Treat	□ Reclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
🗖 Final Abandonment Notice	Change Plans	Plug and Abandor	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation re Abandonment Notices shall be fil final inspection.)	, give subsurface locations and m the Bond No. on file with BLM esults in a multiple completion or led only after all requirements, in	arting date of any proposed work and appreasured and true vertical depths of all pe /BIA. Required subsequent reports shall recompletion in a new interval, a Form coluding reclamation, have been complete	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once	
5/23/14 MIRU. Load & test of injection test.					
6/26/14 to 6/28/14 Perforate w/4060965# sand & 345559		(324). Acdz w/57684 gal	7 1/2% acid; frac		
7/17/14 Set 2 7/8" 6.5# L-80 tbg @ 8326'. Placed well on pump. 7/18/14 Began flowing back & testing. Date of 1st production.			NM OIL CON	NM OIL CONSERVATION ARTESIA DISTRICT	
				AUG 0 4 2014	
Note: Surveys Attached		Accepted for rec MOCD &	ord		
14. I hereby certify that the foregoing	Electronic Submission #	255126 verified by the BLM DPERATING LLC, sent to th	Well Information System		
Name (Printed/Typed) STORMI DAVIS			EPARER		
		Title PRE		• · ·	
Signature (Electronic	c Submission)	Date 07/3	30/2014		
	THIS SPACE FO	OR FEDERAL OR STA			
Approved By		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or		— — — <del>;</del>			
Conditions of approval, if any, are attach	red. Approval of this notice does	s not warrant or 1			
certify that the applicant holds legal or e	quitable title to those rights in th	e subject lease			
	quitable title to those rights in th duct operations thereon.	e subject lease Office	and willfully to make to any dependence	or agancy of the United	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*