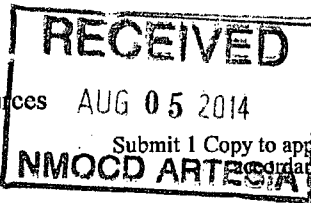


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☐ Final Report

Name of Company: RKI E&P
Address: 210 Park Ave. Ste. 900, OKC, OK 73102
Facility Name: RDX Fed Com 17-20H
Contact: Zack Laird - Sr. EHS Manager
Telephone No.: 405-987-2213 or 405-742-2696
Facility Type: Oil Well Pad

Surface Owner: Federal Mineral Owner: Federal API No.: 30-015-41381

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	17	26S	30E	330	North	790	East	Eddy

Latitude 32°02'56.25" N Longitude 103°53'50.70" W

NATURE OF RELEASE

Type of Release: Frac Fluid (fresh water w/ various chems)	Volume of Release: 700Bbls	Volume Recovered: 698 Bbls
Source of Release: Frac Vendor Back-up Blender Tub	Date and Hour of Occurrence: 07/28/14 - 1800hrs (estimated)	Date and Hour of Discovery: 07/30/14 - 0800hrs
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

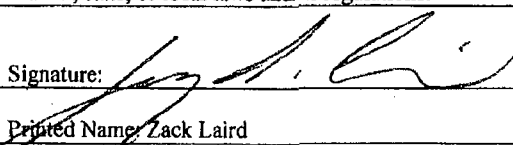
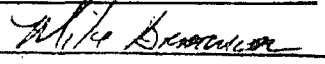
Describe Cause of Problem and Remedial Action Taken.*

Back-up blender isolation valve (check valve) is thought to have been leaking which allowed frac fluid to backflow from active blender to the back-up and overflow. The back-up blender was isolated and removed from service. The Frac Vendor, Weatherford International, is currently investigating to determine specific causation and corrective action(s). The blender will not be placed back into service on an RKI job until adequately repaired.

Describe Area Affected and Cleanup Action Taken.*

Approximately 200 Bbls of released frac fluid was recovered from secondary containment while pumping and an additional nearly 500 Bbls was recovered from the well pad itself at the conclusion of pumping operations and demobilization of frac equipment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Zack Laird	Signed By: 	
Title: Sr. EHS Manager	Approved by Environmental Specialist:	
E-mail Address: ZLaird@RKIXP.com	Approval Date: 8/11/14	Expiration Date: N/A
Date: 08/05/14	Phone: 405-987-2213	Conditions of Approval: Remediation Per O.C.D. Rule & Guidelines.
		Attached <input type="checkbox"/>

SUBMIT REMEDIATION PROPOSAL NO
LATER THAN: 9/11/14

2RP-2427