RECEIVED

AUG 13 2014

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

NMOCD ARTERIAGE October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

OPERATOR Initial Report Final	Release Notification and Corrective Action			
Telephone No.: 713-292-9516 Facility Type: Producting oil well	NAB1422635536		Initial Report Final Report	
Facility Name: Eagle 35 L Federal 23 Facility Type: Producing oil well				
Surface Owner: Federal Mineral Owner State Lgae® No.				
Unit Letter Section Towrship Range 1860' South S				
Unit Letter Section Township Range 17S 27E Feet from the 860" NortWSouth Line Peet from the 990" Basit/West Line County Eddy				
Latitude 32.78848299	DOCINIZON OF REPERE		· /	
Type of Release: Hydrochloric Acid		1.	1 1	
Yokume of Release: flate tank leak	Latitude 32,78848299 Longitude -104.25472855			
Date and Hour of Occurrence Date and Hour of Discovery Date Dat	NATURE OF RELEASE			
Was Immediate Notice Given? Yes No Not Required If YES, To Whom? NMCDMike Bratcher, BLM/Solomon Hughes				
By Whom? Talon/LPE David Adkins Date and Hour 06/13/2014 11:30 am If YES, Volume Impacting the Watercourse. If a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Lime Rock Resources was completing the well. When personnel arrived on location this morning, a frac tank containing hydrochloric acid was found to be leaking. A vac truck was immediately called to the location and the hydrochloride acid standing on location was recovered. The impacted area was then covered using soda ash. Describe Area Affected and Cleanup Action Taken.* The affected area remained on the location and did not impact adjacent pasture lands. Talon/LPE was called to remediate this incident. The impacted area will be seraped approximately 0.25-feet deep and disposed of at a NMOCD approved facility. The excavated area will be subsequently tested for pH. Upon acceptable results, the NMOCD and BLM will be petitioned for approved facility. The excavated area will be subsequently tested for pH. Upon acceptable results, the NMOCD and BLM will be petitioned for approved facility. The excavated area will be subsequently tested for pH. Upon acceptable results, the NMOCD and BLM will be petitioned for approved facility. The excavated area will be subsequently tested for pH. Upon acceptable results, the NMOCD and BLM will be petitioned for approved to backfill and reconstruct the location. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "finia Report" does not relieve the operator of fisbility should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface	Source of Release: frac lank leak			
Yes No If YES, Volume Impacting the Watercourse.				
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