

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-42456
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOPCO, LP		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 2760, Midland, TX 79702		7. Lease Name or Unit Agreement Name Big Sinks 2 24 30
4. Well Location Unit Letter: E : 2500 feet from the North line and 330 feet from the West line Section 2 Township 24S Range 30E NMPM County Eddy		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 260737
		10. Pool name or Wildcat WC 015 G-06 S233036D; B.S

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Convert to Observation ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, L.P. respectfully requests to amend the approved casing and cement program for both the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). The intent is to run 7" 26 lb/ft HCP-110 BTC casing inside our 8-3/4" open hole down to 10,763' on the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and down to 10,032' on the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). A 4-1/2" liner will be ran and cemented through the curve and lateral with a hanger and liner top packer set 50' inside the 7" casing, top of liner will be set at 10,713' MD for the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and 9,982' MD for the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). The following changes will not alter the approved directional plan.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Whitney McKee*

TITLE Engineering Assistant

DATE 08/12/2014

Type or print name Whitney McKee

E-mail address: wbmckee@basspet.com

PHONE: 432-683-2277

For State Use Only

APPROVED BY:

*J. C. Shepard*

TITLE

"Geologist"

DATE

8-13-2014

Conditions of Approval (if any):

BOPCO, L.P. respectfully requests to amend the approved casing and cement program for both the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). The intent is to run 7" 26 lb/ft HCP-110 BTC casing inside our 8-3/4" open hole down to 10,763' on the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and down to 10,032' on the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). A 4-1/2" liner will be ran and cemented through the curve and lateral with a hanger and liner top packer set 50' inside the 7" casing, top of liner will be set at 10,713' MD for the PLU Big Sinks 02-24-30 #2H (API #30-015-42456) and 9,982' MD for the PLU Big Sinks 02-24-30 #3H (API #30-015-42457). The following changes will not alter the approved directional plan.

PLU Big Sinks 02-24-30 #2H (API #30-015-42456):

2<sup>nd</sup> intermediate string of casing:

- 7" 26 lb/ft HCP-110 BTC casing
  - Set Depth: 10,763' MD
- Cement volumes:
  - 1<sup>st</sup> stage lead: 500 sacks of Class H cement
  - 1<sup>st</sup> stage tail: 100 sacks of Class H cement
  - 2<sup>nd</sup> stage lead: 350 sacks of Class C
  - 2<sup>nd</sup> stage Tail: 100 Sacks
  - TOC @ surface

Production Casing:

- 4-1/2" 11.6 lb/ft HCP-110 BTC casing
  - Liner top set @ 10,713'
  - Set Depth: 15,062'
  - Cement job
    - Tail Volume: 450 sacks
  - TOC at liner top

PLU Big Sinks 02-24-30 #3H (API #30-015-42457):

2<sup>nd</sup> intermediate string of casing:

- 7" 26 lb/ft HCP-110 BTC casing
  - Set Depth: 10,032'
- Cement volumes:
  - 1<sup>st</sup> stage lead: 500 sacks of Class H cement
  - 1<sup>st</sup> stage tail: 100 sacks of Class H cement
  - 2<sup>nd</sup> stage lead: 350 sacks of Class C
  - 2<sup>nd</sup> stage Tail: 100 Sacks
  - TOC @ surface

Production Casing:

- 4-1/2" 11.6 lb/ft HCP-110 BTC casing
  - Liner top set @ 9,982'
  - Set Depth: 14,200'
  - Cement job
    - Tail Volume: 430 sacks
  - TOC at liner top