

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. Type of Well:  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Reserv.,  
 Other: SWD

2. Name of Operator: Mewbourne Oil Company

3. Address: PO Box 5270, Hobbs NM 88241 3a. Phone No. (include area code): 575-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface: 660' FSL & 1980' FWL, Sec 18, T20S, R29E  
 At top prod. interval reported below:  
 At total depth: 660' FSL & 1980' FWL, Sec 18, T20S, R29E

5. Lease Serial No.: NMNM01165

6. If Indian, Allottee or Tribe Name: \_\_\_\_\_

7. Unit or CA Agreement Name and No.: \_\_\_\_\_

8. Lease Name and Well No.: Derringer Federal SWD #1

9. API Well No.: 30-015-30828

10. Field and Pool or Exploratory: SWD Devonian 96101

11. Sec., T., R., M., on Block and Survey or Area: Sec 18, T20S, R29E

12. County or Parish: Eddy 13. State: NM

14. Date Spudded: 02/27/14 15. Date T.D. Reached: 03/08/14 16. Date Completed: 04/09/14  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*: 3255'

18. Total Depth: MD 13200' TVD \_\_\_\_\_ 19. Plug Back T.D.: MD \_\_\_\_\_ TVD \_\_\_\_\_

20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVD \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): GR/CCL/CBL/CNL

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 8 3/4"    | 7" P110    | 26#         | 0        | 12660'      | NA                   | 1600                         | 597               | Surface     | NA            |
|           |            |             |          |             |                      |                              |                   |             |               |
|           |            |             |          |             |                      |                              |                   |             |               |
|           |            |             |          |             |                      |                              |                   |             |               |
|           |            |             |          |             |                      |                              |                   |             |               |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 3 1/2" | 12638'         | 12631'            |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation   | Top   | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|------|-----------|--------------|
| A) Devonian | 12614 |        | 12660' - 13200'     |      |           | OPEN HOLE    |
| B)          |       |        |                     |      |           |              |
| C)          |       |        |                     |      |           |              |
| D)          |       |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval  | Amount and Type of Material |
|-----------------|-----------------------------|
| 12660' - 13200' | 5000 gals 15% HCl           |
|                 |                             |
|                 |                             |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method                       |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---|
|                     |                      |              | →               |         |         |           |                       |             | NA. Injection well. See remarks section |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |   |
|                     |                      |              | →               |         |         |           |                       |             |   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

ACCEPTED FOR RECORD  
JUN 22 2014  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

RECLAMATION  
DUE 10-5-14

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name        | Top         |
|-----------|-----|--------|------------------------------|-------------|-------------|
|           |     |        |                              |             | Meas. Depth |
|           |     |        |                              | T. Salt     | 440'        |
|           |     |        |                              | B. Salt     | 639'        |
|           |     |        |                              | Yates       | 885'        |
|           |     |        |                              | Capitan     | 1082'       |
|           |     |        |                              | Delaware    | 3168'       |
|           |     |        |                              | Bone Spring | 5664'       |
|           |     |        |                              | Wolfcamp    | 9149'       |
|           |     |        |                              | Strawn      | 10312'      |
|           |     |        |                              | Atoka       | 10639'      |
|           |     |        |                              | Morrow      | 11213'      |
|           |     |        |                              | Barnett     | 11689'      |
|           |     |        |                              | Devonion    | 12614'      |

32. Additional remarks (include plugging procedure):

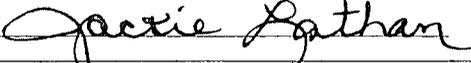
March 22, 2014 Swab tested to prove no commercial hydrocarbons. Rec 210 BW w/0% oil cut, no gas.

May 03, 2014 1000 BPD @ 46#, 2000 BPD @ 645#, 3000 BPD 1061#  
5000 BPD @ 1733#, 7000 BPD @ 2475#, 9000 BPD 3033#  
11000 BPD @ 3457#, 11500 BPD @ 3700#

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jackie Lathan Title Regulatory  
 Signature  Date 05/09/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.