

**JUL 30 2014**

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**RECEIVED**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. NMNM2746
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. GISSLER 2
9. API Well No. 30-015-36003-00-S1
10. Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO
11. County or Parish, and State EDDY COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BURNETT OIL COMPANY INC Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com	
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R30E SWSE 330FSL 1800FEL	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/11/14- REMOVE PUMPING UNIT, PREP LCTN, MIRU, BLEED DN TBG, RD PUMPING UNIT HEAD, SET ANCHOR & LOCATE ANCHOR.

3/12/14 - BLEED DN TBG, RD PUMPING UNIT, ND STUFFING BOX, UNSEAT PUMP, TOH, LD 2", 4", 8" -3/4" ROD SUBS, 197 - 3/4" RODS, 7 - 1 1/2" SINKER BARS, 2 1/2" X 1 1/2" X 20' RHAC PUMP, MADE 2 PARAFFIN KNIFE RUNS, BLEED DN CSG, RU KILL TRK, PUMP 40 BFW DN CSG.

3/13/14 - BLEED WELL DN, RU KILLTRK, PUMP 130 BFW, RU 6 1/4" BIT & SCRAPER, TIH W 144 JTS 2 7/8" TBG, TOH, LD BIT & SCRAPER, RU 7" CWP PKR W 134 JTS 2 7/8" TBG, SET PKR @ 4199', RU PAR 5, LOAD TEST CSG PKR TO 500 PSI, RU ON TBG, GOT INJ RATE 4 BPM @ 250 PSI, PUMP 45 BBLs, MIX 300 SX CLASS C+2% CACL2 @ 4 BPM 250 PSI, PUMP CLASS C NEAT @ 3 BPM @ 300 PSI TO 25 PSI, WENT TO DISPLACEMENT, PUMPED 25 BBLs @1 BPM 25 PSI, SD, 1 BBL BELOW PKR F 20 MIN, GRAVITY FEED 13 MORE BBLs, RELEASED

8-12-2014  
Accepted for record  
N1000

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #247252 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/05/2014 (14JDB0264SE)</b>	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 05/28/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 07/26/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #247252 that would not fit on the form**

**32. Additional remarks, continued**

PKR,

3/14/14 - SET PKR @ 3573', TEST CMT SQZ TO 1000 PSI - GOOD, BLEED OFF PSI, REL PKR.

03/28/14 - TEST BOP LOW 250 HIGH 2000 PSI & CHOKE MANIFOLD BUMP TEST HIGH 2000, ALL TEST GOOD, HELD 30 MIN, WILL SPUD WEDNESDAY 4/02/2014 TALK TO RICHARD CARRASCO W/ BLM @ 10:59 AM 3/26/2014 ON NU TEST & ACCUMLATOR INSPECTION.

04/02/14 - TD: 5,596' HOLE SIZE: 6 1/8". TAG CEMENT @ 4601', DRLG CEMENT F/ 4601' TO 5596' TEST MOTOR (OK), TRIP IN HOLE W/ BIT & MOTOR.

04/3/14 - SPUD @ 22:30 PM 4/3/14 & DRLG FORMATION F/ 5639' TO 5788'

04/4/14 -TD: 6,100'

04/5/14 - LOG W QUAD COMBO W/ SPECTRAL GAMMA RAY (GTET, CSNG, DSNT, SDLT, BSAT, DLLT, MGRD) QVAD COMBO WITH SPECTAL GAMMA RAY, LOG DEPTH 6086', RUN 47 JTS OF 5 1/2 15.50# J-55 FLUSH JT, TOP OF LINER 4112', RDCC & LD MACH, TIH W 65 STDS 4" DP OUT OF DERRICK, MAKE UP HEAD & CIRC BOTTOM UP, MU LINER HANGER HEAD AND LINES & TEST LINE 3,000 PSI (OK), PUMP 40 BFW AND CEMENT W. 155 SKS 50/50 /C+5%PF44 (BWOW)(SALT) + 2% PF20 (BENTONITE GEL) + 7%PF606 (FLUID LOSS) + PF65 DISPERSANT +0.4# / SK PF46DEFC YIELD 1.34 BUMP PLUG W 2056 PSI & HELD F/ 5 MIN BACK 5 BB PLUG DOWN @ 5:00 AM 4/6/2014, BREAK OFF HEAD AND PULL 7 JTS 220 FT, SCREW IN SWEDGE & CIRC 5 BBL (21 SKS) CEMENT OUT TO PIT, RU BULL ROGERS LD MACH  
TALK TO JOE SALCIDO W BLM 7 HRS NOTICE OF CMT 5 ?? LINER @ 18:25 PM 4/5/2014

4/6/14 - RR 22:30 PM, 04/06/14.

4/22/14 - FELL OUT OF CMT, TIH W 2 7/8" TBG, TAG PBD 6090', CIRC CLEAN, SHUT RAMS, TEST CSG & LINER TOP TO 1500 PSI - GOOD, TOH W 2 7/8" TBG, LD BHA, SDON

04/24/14 - PERF 19 INT, 2 SPF @ 5803', 5795', 5716', 5702', 5696', 5559', 5519', 5510', 5504', 5488', 5478', 5464', 5457', 5352', 5340', 5330', 5297', 5281', 5258'. SPOT 250 GAL 15% NEFE ACROSS PERFS, SET PKR, BREAK AND TREAT W 2500 GAL 15 % NEFE ACID & 76 BALL SEALERS.

04/25/14 - RU TBG TESTER, LOAD TEST PKR TO 5000 PSI - GOOD, TIH W PKR & 4 1/2" 11.6# LTC CSG TESTING TO 5000 PSI FOR A 6 SEC HOLD, SET PKR 3494' W 80 JTS CSG W 40 PT COMPRESSION, LOAD TEST CSG TO 300 PSI - GOOD.

04/28/14 - RU CUDD, SLICKWATER FRAC W 1,528,254 GAL SLICKWATER, 49,640# 100 MESH, 472,260# 40/70 SN.

4/30/14 - INSTALLED: 162 JTS 2 7/8" J55 TBG 5143', SN 5144', ESP 5208', 2 JTS 2 7/8" TAILPIPE 5276', INTAKE 5167'.

5/3/14 - 125 BO, 567 BLW, 46 MCF, 897 BHP, 1979 FLAP, 34,685 BLWTR, 50# CSG, 250# TBG, 55 HZ.

5/17/14 - 121 BO, 531 BLW, 240 MCF, 351 BHP, 685' FLAP, 27,017 BLWTR, 50# CSG, 250# TBG, 57 HZ