

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM074939
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	8. Well Name and No. GISSLER B 52
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R30E NESW 2310FSL 1650FWL		9. API Well No. 30-015-37241-00-S1
		10. Field and Pool, or Exploratory CEDAR LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/14/14 - BLEED DN CSG, RU KILL TRK, LOAD & TEST BACKSIDE TO 500 PSI (GOOD), CMT W/300 SKS OF "C" + 2 % CACL2 @ 14.8 PPG, TAIL W/300 SKS OF "C" NEAT, CMT W/300 SKS OF "C" + 2 % CACL2, TAIL W 150 SKS OF "C" NEAT.

04/15/14 - LOAD CSG W 17 BBLS, CLOSE BLIND RAMS, TEST CSG TO 500 PSI HOLD FOR 15 MIN - GOOD.

04/17/14 - MIRU UNITED 5, TALK TO JOE SALCIDO W/ BLM ABOUT NP BOP & TEST @ 7:42 AM 4/16/2014.

04/19/14-HOLE SIZE: 6 1/8". SPUD @ 1:30 AM 4/19/2014

04/20/14 - TD: 6,100'. CALL RICHARD CARRASCO W/ BLM ABOUT TD, RUNING 5 1/2 LINER & CMT @ 9:37 PM 4/19/2014.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 30 2014

RECEIVED

RED - accepted for processing - 12-2014

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #250329 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/16/2014 (14JDB0321SE)	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 06/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 07/26/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #250329 that would not fit on the form

32. Additional remarks, continued

4/21/14 - LOG W/ QUAD COMBO W/ SPECTRAL GAMMA RAY (GTET, CSNG, DSNT, SDLT, BSAT, DLLT, MGRD) QVAD COMBO WITH SPECTAL GAMMA RAY, LOG DEPTH 6088'. RUN 47 JTS 5 1/2 15.50# J-55 FJM FLUSH TJ. TOTAL 1992.77?, TOP OF LINER 4107?, CEMENT W/ 155 SKS 50/50 P/C + 5%PF44 (BWOW)(SALT)+2% PF20 (BENTONNITE GEL) + 0.7%PF606 (FLUID LOSS) + 0.2% PF65 (DISPERSANT) + 0.4#SKPF46 (DEFOAMER) @14.3# YIELD 1.34 GAL/SK. CIRC 5 BBL 21 SKS CEMENT TO PIT.

04/22/14 -RR 04/21/14, 17:00 PM

5/9/14 - TEST CSG TO 1500 PSI (GOOD), PERFORATE @ 6014', 5982', 5960', 5944', 5880', 5866', 5844', 5830', 5816', 5802', 5792', 5772', 5740', 5716', 5708', 5698', 5681', 3 SPF, 17 INTERVALS, SPOT 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE WITH 2500 GAL OF 15% NEFE & 102 BALL SEALERS,

05/12/14 - SLICKWATER FRAC W 708,918 GAL SLICKWATER, 20,000# 100 MESH, 196,001# 40/70 SN, , PERF 20 INT, 2 SPF 5338', 5356', 5368', 5378', 5386', 5394', 5420', 5534', 5444', 5456', 5464', 5474', 5491', 5504', 5570', 5581', 5588', 5600', 5615', 5628', PERF 6 INT, 1 SPF @ 5230', 5244', 5272', 5276', 5286', 5300', SLICKWATER FRAC W 967,386 GAL SLICKWATER, 20,000# 100 MESH, 354,119# 40/70 SN.

5/15/14 - INSTALLED: 161 JTS 2 7/8" TB 5148', TAC 5151', 1 JT 2 7/8" TBG 5183', SN 5184', 1 JT 2 7/8" X 2' SUB 5217', 3" X 30.2' GS 5247', 2 - 2 7/8" MJ W BP 5311'.

5/21/14 - INSTALLED: 162 JTS 2 7/8" J55 TBG 5131', TAC 5134', 1 JT 5165', SN 5166', 2 7/8" X 2' SUB 5200', 3" X 30' GS 5230', 2 - 2 7/8" MJ W/ BP 5295'.

5/26/14 - 20 BO, 630 BLW, 28 MCF, 38,045 BLWTR.

6/9/14- 68 BO, 286 BLW, 95 MCF, 31,748 BLWTR, 50# CSG, 220# TBG, 79% RUN TIME