

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD  
NM OIL CONSERVATION  
OCD Artesia  
ARTEZIA DISTRICT

JUN 30 2014

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other: \_\_\_\_\_

2. Name of Operator: **Devon Energy Production Company, L.P.**

3. Address: **333 West Sheridan Ave, Oklahoma City, OK 73102** 3a. Phone No. (include area code): **405-228-4248**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface: **350' FSL & 445' FEL Unit P, Sec 26, T23S, R31E**  
 At top prod. interval reported below:  
 At total depth: **332' FNL & 654' FEL Unit A, Sec 26, T23S, R31E**

5. Lease Serial No. **HL: NMNM0405444**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Aldabra 26 Fed Com 8H**

9. AFI Well No. **30-015-38624**

10. Field and Pool or Exploratory **Wildcat; Bone Spring**

11. Sec., T., R., M. on Block and Survey or Area **Sec 26, T23S, R31E**

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **10/28/13** 15. Date T.D. Reached **12/14/13** 16. Date Completed **1/19/14**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* **GL: 3471**

18. Total Depth: MD **16104** TVD **11603** 19. Plug Back T.D.: MD **16058** TVD \_\_\_\_\_

20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVD \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Cement Bond Log**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26	20 J-55	94	148	850		1460 sks cmt C		surf	
17.5	13.375 N/L-80	68	854	4420		3215 sks cmt C		surf	
12.25	9.625 P-110	43.5	4420	8335	DV @ 6689	2040 sks cmt H		6689	
8.5	5.5 HCP-110	17	11776	16104		2065 sks cmt H		2175	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10938							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	11845	16042	11845 - 16042		768	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
11845 - 16042	48,000 15% HCL, 958,960 #40/70, 384,260 CRC 40/70, 945,160 100 Mesh

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/19/14	2/9/14	24	→	759	1100	1251			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	1775psi	1300psi	→				1449		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUN 22 2014

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

RECLAMATION  
DUE 7-19-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

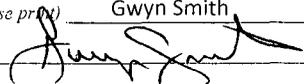
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	11268			Rustler	781
				Salado	1087
				Delaware/Lamar	4442
				Bell Canyon	4484
				Cherry Canyon	5365
				Brushy Canyon	6591
				Bone Spring	8301
				1st Bone Spring	9346
		2nd Bone Spring	10046		
		3rd Bone Spring	11268		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Gwyn Smith Title Regulatory Compliance Analyst  
 Signature  Date 3/5/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.