## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

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REQUEST FOR ALLOWABL  ame and Address  Lenta ( Permian LP  Box 50250  cland Tr T9710  br 5 Pool Name  Qualada Ridge  ode 8 Property Name  Federal  rface Location  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Perf 343 FNL  Section Township Range Lot Idn Feet from the Location Top Pe	I. REQUEST FOR ALLOWABLE AND AUT  ame and Address  Lettal Permian LP  Bot 50250  Lland Tt 19710  cr 5 Pool Name  1345 Quahada Ridge Delawa  Beroperty Name  Trace Location  Section Township Range Lot Idn Feet from the North/South  Lagrange Lot Idn Feet from the North/South  Township Range Lot Idn Feet from the North/South  Lagrange Lot Idn Feet from the North/South  Township Range Lot Idn Feet from the North/South  Lagrange Lot Idn Feet from the North/South  Township Range Lot Idn Feet from the North/South  Township Range Lot Idn Feet from the North/South  Lagrange Lot Idn Feet from the North/South  Township Range Lot Idn Feet from the Nor	I REQUEST FOR ALLOWABLE AND AUTHORIZA  ame and Address  Lettal Permian LP  Bot 50250  Cr Spool Name  1345 Quahada Ridge Delaware, St  ode  8 Property Name  1345 South Line Feet from the North/South Line Feet from Hole Location Top Pent 348 FNL 221 FNL (c) Reserving Range Lot Idn Feet from the North/South line Feet from Hole Location Top Pent 348 FNL 221 FNL (c) Reserving Method  1 235 305 206 South 193  13 Producing Method 16 Gas Connection 15 C-129 Permit Number 16 C-129 E  and Gas Transporters  19 Transporter Name and Address  4 Occidental Energy Transporter Name and Address  4 Occidental Energy Transporter Name and Address  4 Occidental Energy Transporter Name and Address  NM OIL CONSERVAT	Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION  ame and Address  ental Permian LP  Box 50250  aland, Tt 79710  Property Name  Property Name	Santa Fe, NM 87505  Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRA  ame and Address  Leartal Permian LP  Box 50250  Lland TX 79710  The Pool Name  1345 Quakada Ridge Delaware SF  Or Property Name  Section Township Range Lot Idn Feet from the North/South Line Feet from the Least/West  1 235 30E 1159 South 1643 east  tom Hole Location Top Perf 348 FNL 2211 FWL (2) Bot Parf - 658  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West  2 255 Section Township Range Lot Idn Feet from the North/South line Feet from the East/West  2 255 Section Township Range Lot Idn Feet from the North/South line Feet from the East/West  2 256 South 1931 West  1 275 30F 206 South 1931 West  1 275 Transporter Name and Address  1 2 Transporter Name and Address  4 Accidental Energy Transporter Name and Address	Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSP ame and Address  Lental Permian LP  Box 50250  Alcord Ty 1970  Brook Sold Property Name  1345  Brage Lot Idn Feet from the North/South Line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Location Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Location Township Range Lot Idn Feet from the North/Sout	AMENDED REF   Santa Fe, NM 87505   Santa Fe, NM 87505     REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT     County   County   County     County   County   County   County     County   County   County   County     County   County   County   County     County   County

## NW OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-4 (August 2007)

UNITED STATES JUL 18 2014 **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION	OR RECOMPLETION	REPORT AND LOG
41222 00:11: EZ 1:0:1	01111E001111 EE11011	

	WELL	COMPL	ETION (	R RE	COM	PLETIC	N RE	POR	CENDE	₽OG			ease Serial IMNM0540		
la. Type o	f Well 🔯	Oil Well	Gas	Well	☐ Dry		ther					6. If	Indian, All	ottee o	r Tribe Name
b. Type c	of Completion	_	New Well	_	rk Over	□ De	eepen	☐ PI	ug Back	Diff. I	Resvr.	7 11	nit or CA A	araam	ent Name and No.
		Oth	er				<del></del>					7. 0	mi oi CA F	rgicciii	ent ivallie and ivo.
	DENTAL PE		P E	-Mail: c		ontact: Da ewart@c			RT				ease Name EDERAL		ell No.
	P.O. BOX	D, TX 79					Ph:	432-6	85-5717	e area code	)	9. A	PI Well No		30-015-41345
4. Location	n of Well (Re	port locat	ion clearly a	nd in acc	ordance	with Fed	eral requ	iiremen	its)*						Exploratory E DELAWARE SE
At surfa	ace SWSE	1159FS	L 1643FEL Sec	12 T23	S R30E	Mer	30448	W Lon				11. 5	Sec., T., R.,	M., or	Block and Survey 3S R30E Mer
At top p	prod interval Sec	reported to c 12 T23	elow NEI S R30E Mei	<b>VW</b> 348	FNL 22	11FWL					}		County or P		13. State
	depth SE	SW 206F	SL 1931FV	VL 32.3	12734 N	Lat, 10	3.83606	7 W L	on			E	DDY		NM
14. Date S 02/21/2	pudded 2014			ate T.D. 3/10/201		i		$\Box D$	ite Complet & A <b>⊠</b> '13/2014	ed Ready to I	Prod.	17. I		DF, KI 87 GL	3, RT, GL)*
18. Total I	Depth:	MD TVD	1325 7638	7	19. Ph	ig Back T	.D.:	MD TVD	13	3053 334	20. Dep	th Bri	dge Plug So		MD TVD
21. Type I	Electric & Otl	her Mecha	nical Logs R	un (Sub	mit copy	of each)					well cored	?	<b>⊠</b> No	☐ Yes	(Submit analysis)
MWD/	CBL/CCL										DST run? ctional Sur	vey?			(Submit analysis) (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in w	ell)										
Hole Size	Size/C	irade	Wt. (#/ft.)	To <sub>l</sub> (MI		Bottom (MD)	Stage O	Cemente epth		of Sks. &	Slurry (BBI		Cement 7	Гор*	Amount Pulled
14.750	) 11	.750 J55	47.0		0	364			0	310		74		0	0
10.625	5 8	.625 J55	32.0		0	3915	<u> </u>		0	850		293		0	0
7.875	5 5	.500 L80	17.0	<u>.</u>	0	13256		400	9	1510		621	<u> </u>	0	0
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	┼					-	<b></b>		+		<del> </del>				
24. Tubing	Record			L									L		
	Depth Set (N	ИD) P	acker Depth	(MD)	Size	Dept	h Set (M	ID)	Packer De	pth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
2.875		7098		]											
25. Produci	ing Intervals					26.	Perfora	tion Re	cord			<del>-</del>			
	ormation		Тор		Botto		Pe	erforate	d Interval		Size		No. Holes		Perf. Status
	RUSHY CAN	NYON		6360	13	257		<del></del>	8507 TC	) 12772	0.43	10	143	OPE	<u> </u>
B) C)			<del></del>			<del></del>				-		+		<u> </u>	
D)					-							╅			<u></u>
	racture, Treat	lment, Cei	nent Squeeze	e, Etc.	-								****		
	Depth Interv									Type of M					
	850	7 TO 12	272 36000G	15% HC	LACID	+ 1120489	G 15# E	XL GE	L + 103005	1 15# BXL L	INEAR + 2	0031	TRT WTR	W/ 353	30970# SD
				···											
			<del></del>												
28. Product	ion - Interval	Α	L		<del></del>										
Date First Produced	Test	Hours Tested	Test	Oil BBL	Gas		Vater		Gravity	Gas		roducti	on Method		
06/13/2014	Date 06/28/2014	24	Production	236.0	MCI ) Z	28.0	BBL 1124.0		r. API	Gravity	′. I	E	ELECTRIC I	PUMP S	SUB-SURFACE
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Vater	Gas		Well S	tatus				
Size	Flwg. 120 Si	Press.	Rate	BBI. 236	MC	228	1124	Rati	o 966	l p	ow				
28a. Produc	tion - Interva	ıl B						L,,,,						•	
Date First	Test	Hours	Test	Oil	Gas		Vater		Gravity	Gas		roducti	on Method		
Produced	Date	Tested	Production_	BBL	MCI	E	BL	Con	. API	,Gravity	/				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Vater	Gas		Well S	tatus			<del></del>	
Size	Flwg. SI	Press.	Rate	BBL	MCI	·   E	BL	Rati	О						,

28b. Pro-	duction - Interv	val C						•				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	Production Method		<del></del>
Choke Size	Tbg. Press. Flwg	Csu Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	ell Status	<u> </u>	·	· · · · · ·
	SI	<u> </u>								·		<del></del>
28c. Prod	duction - Interv	Val D Hours	Test	Oil	Gas	Water	Oil Gravity	G		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API		ravity	Production Alediou		
Choke Size	Tbg Press Flwg Sl	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	W	ell Status			
29. Dispo	osition of Gas	Sold, used	for fuel, vent	red, etc.)	<del></del>							
	nary of Porous	Zones (I)	nclude Aquife	ers):					31 For	mation (Log) Markers	<del></del>	
Show tests,	all important	zones of	orosity and c	ontents there			d all drill-stem nd shut-in pressure	es				
	Formation		Тор	Bottom		Descript	ions, Contents, et	c.		Name	}	Top Meas. Deptl
	NYON CANYON CANYON		3910 4620 6360	4619 6359 7637	( 0)	IL, GAS, W IL, GAS, W IL, GAS, W	ATER		SAI AN DE BEI CH	STLER LT/SALADO HYDRITE LAWARE LL CANYON ERRY CANYON USHY CANYON	·	160 540 2000 3750 3910 4620 6360
											1	
	•											
Logs Log H	ional remarks ( will be mailed leader, Direct osure are atta	l 7/16/14 ional sur	,		d C-102	plat, WBD a	and Fracturing F	luid	· · · · · · · · · · · · · · · · · · ·	A4	<u>,</u>	/
												1
1. Ele	enclosed attact ctrical/Mechan ndry Notice for	ical Logs				Geologic     Core An	• •		DST Repo	ort 4. 1	Directional	Survey
34. I hereh	y certify that t	he forego		nic Submis	sion #253	136 Verifie	rrect as determine I by the BLM W AN LP, sent to	ell Infor	mation Syst	records (see attached in	structions	):
Name	please print) [	OAVID S	TEWART			<del>a.,</del>	Title SI	R. REGL	JLATORY	ADVISOR	<del>.</del>	
Signatu	ire (	Electroni	c Submission	n) / u	<u> </u>	<u></u>	Date <u>07</u>	7/15/201	4	· · · · · · · · · · · · · · · · · · ·	<del></del> ,	
m.4. 40.71	0.0.0	201 17	***							· · · · · · · · · · · · · · · · · · ·		
ritte 18 U. of the Unit	S.C. Section 1- ed States any f	oor and Talse, fictit	me 43 U.S.C. ious or fradul	. Section 121 ent statemen	12. make ii its or repre	t a crime for esentations a	any person know is to any matter w	angly and ithin its j	I willfully to prisdiction.	make to any departm	ent or ager	icy

 $\lim_{n\to\infty} \frac{p_n(p_n) p_n(p_n)}{p_n(p_n)} \leq \frac{p_n(p_n)}{p_n(p_n)} \leq \frac{p_n(p_n)}$ 

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM0546732

6.	If Indian, Allottee or Tribe Name
7.	If Unit or CA/Agreement, Name and/or No.

Type of Well	8. Well Name and No. FEDERAL 12 3H						
Name of Operator     OCCIDENTAL PERMIAN LP		9. API Well No. 30-015-41345					
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No. (inc Ph: 432-685-5 Fx: 432-685-57	717	e)	10. Field and Pool, or Exploratory QUAHADA RIDGE DELAWARE SE		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,	)			11. County or Parish,	and State	
Sec 1 T23S R30E SWSE 115 32.329844 N Lat, 103.830448		EDDY COUNTY	′, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NA	TURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture	Treat	☐ Reclama	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Cor	struction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and	Abandon	☐ Tempor	arily Abandon		
	☐ Convert to Injection	☐ Plug Bac	k	■ Water D	Disposal		
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final RUPU 4/16/14, RIH, tag DVT lost 60# in 30min., bled well doperf @ 12772-12444, 12116-1 stages w/ 60480g Treated Wanabor. RIH & clean out well, to 7098', pump to clean up and to	andonment Notices shall be file nal inspection.) @ 4014', drill out to 13163 bwn, work air out of csg, to 1460, 11131-10475, 1014 ater + 10000g 15% HCI ac ag up @ PBTD @ 13053'	ed only after all requi 3', RIH w/ CBL. F est to 6190#, lost 47-9491, 9163-85 cid + 1164324g 1	ements, includences Pressure tes 50# in 30m 07' Total 14 5# BXL Gel	ding reclamation at csg to 6190 hin. RIH & 43 holes. Fra w/ 2114030	n, have been completed, a D#, nc in 5 # sand, RD	ind the operator has	
14. I hereby certify that the foregoing is	Electronic Submission #2	53134 verified by	the BLM We	II Information	System		
	FOR OCCIDEN	TAL PERMIAN LP	, sent to the	Carlsbad			
Name (Printed/Typed) DAVID ST	EWART	Titl	SR. RE	GULATORY	ADVISOR		
		<i>f</i>					
Signature (Electronic S	ubmission) / h / S/4	Date	07/15/2	.014			
	THIS SPACE FO	R FEDERAL O	R STATE	OFFICE US	SE		
Approved By		Tit	e			Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the	not warrant or					
Title 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a c tatements or representations as t	erime for any person less any matter within i	knowingly and ts jurisdiction.	l willfully to mal	ke to any department or a	gency of the United	