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| יא | UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG | NTERIOR | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 | |
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| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | 5. Lease Serial No. NMNM0546732 | |
| | | | 6. If Indian, Allottee or Tribe Name | |
| SUBMIT IN TRI | PLICATE - Other instruc | tions on reverse side. | 7. If Unit or CA/Agreement, Name and/or No. | |
| 1. Type of Well Gas Well Other | | | 8. Well Name and No. FEDERAL 12 3H | |
| 2. Name of Operator OCCIDENTAL PERMIAN LP E-Mail: david_stewart@oxy.com | | | 9. API Well No. 30-015-41345-00-S1 | |
| Ph: 432 | | 3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742 | 10. Field and Pool, or Exploratory QUAHADA RIDGE | |
| 4. Location of Well (Footage, Sec., T | ., R., M., or Survey Description | | 11. County or Parish, and State | |
| Sec 1 T23S R30E SWSE 115 32.329844 N Lat, 103.830448 | 9FSL 1643FEL | | EDDY COUNTY, NM | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO | D INDICATE NATURE OF N | IOTICE, REPORT, OR OTHER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| □ Notice of Intent | | Deepen | Production (Start/Resume) Water Shut-Off | |
| 🛛 Subsequent Report | Alter Casing | Fracture Treat | Reclamation Well Integrity | |
| ☐ Final Abandonment Notice | Casing Repair | New Construction Plug and Abandon | □ Recomplete ☑ Other □ Temporarily Abandon □ Drilling Operations | |
| | Convert to Injection | Plug Back | Water Disposal | |
| testing has been completed. Final Al determined that the site is ready for f | bandonment Notices shall be file final inspection.) ill to 364'. RIH & set 11-3/ Bopo 1.34 vield. had full re | ed only after all requirements, includ 4" 47# J-55 BTC csg @ 364', turns during iob. circ 159sx (3 | 8bbl) cmt to 6 measured for teach | |
| Spud 14-3/4" hole 2/21/14, dri (74bbl) PPC w/ additives 14.8 surface, WOC. Test BOP?s @ RIH & tag cmt @ 303'. Drill no mud, good test. | 250# low 5000# high. To ew formation to 374', performation | est csa to 2150# for 30 min te | with 10.0ppg | |
| (74bbl) PPC w/ additives 14.8 surface, WOC. Test BOP?s @ RIH & tag cmt @ 303'. Drill n mud, good test. 2/23/14 drill 10-5/8" hole to 39 750sx (268bbl) Light PPC w/ a 14.8ppg 1.34 yield, circ 100sx | ew formation to 374', perfe 930', 2/25/14. RIH & set 8- additives 12.5ppg 2.01 yie < (36bbl) cmt to surface. V | est csg to 2150# for 30 min, te orm FIT test to EMW=14.3ppg -5/8" 32# J55 LTC csg [*] @ 391 eld followed by 100sx (25bbl) I VOC, 2/27/14 Instal Cameron | 5', cmt w/ PPC w/ additives NM OIL CONSERVATIO | |
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