

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
--	---	------------------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name D State (308712) 6. Well Number: 105 <div style="border: 2px solid black; padding: 5px; text-align: center; width: fit-content; margin: 5px auto;"> RECEIVED MAY 12 2014 </div>																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 873 <div style="border: 2px solid black; padding: 5px; text-align: center; width: fit-content; margin: 5px auto;"> NMOOD ARTESIA </div>																																	
8. Name of Operator Apache Corporation	11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)																																	
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>C</td> <td>35</td> <td>17S</td> <td>28E</td> <td></td> <td>990</td> <td>North</td> <td>2310</td> <td>West</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td></td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	C	35	17S	28E		990	North	2310	West	Eddy	BH:											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																								
Surface:	C	35	17S	28E		990	North	2310	West	Eddy																								
BH:																																		
13. Date Spudded 12/31/2013	14. Date T.D. Reached 01/04/2014	15. Date Rig Released 01/05/2014	16. Date Completed (Ready to Produce) 01/31/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3679' GR																														
18. Total Measured Depth of Well 4660'	19. Plug Back Measured Depth 4615'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Hi-Res LL/BHCS/CN/CAL																															
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta/Paddock 3858'-4468'																																		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	416'		320 sx Class C	
5-1/2"	17#	4660'		1700 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4550'	

26. Perforation record (interval, size, and number) Glorieta/Paddock 3858'-4468' (1 SPF, 30 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3858'-4468'</td> <td>197,526 gals 20#, 247,031# sand, 3775 gals acid, 3612 gals gel</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3858'-4468'	197,526 gals 20#, 247,031# sand, 3775 gals acid, 3612 gals gel				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
3858'-4468'	197,526 gals 20#, 247,031# sand, 3775 gals acid, 3612 gals gel								

28. PRODUCTION

Date First Production 01/31/2014	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 04/24/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 81	Water - Bbl. 107	Gas - Oil Ratio 2893
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 38.9	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Apache Corp.
---	---------------------------------------

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 01/15/2014)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Fatima Vasquez	Title Regulatory Analyst II	Date 05/06/2014
E-mail Address Fatima.Vasquez@apachecorp.com			

