District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

District III 1000 Rio Br os Rd. Aztec NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Revised August 1, 2011

Form C-104

T FOR ALLOWABLE AND AUTHORIZ	ZATION TO TRANSPORT
Santa Fe, NM 87505	_
1220 South St. Francis Dr.	☐ AMENDED REPOR
Oil Conservation Division	15 11 1

District IV			505		20 South St. Santa Fe, NI		•				AMENDED REPORT	
220 S. St. Franc	ois Dr., San I.				,		HO	RIZATION	тот	RANSI	PORT	
¹ Operator n	ame and	Address						² OGRID Nur				
Mewbourne PO Box 5270		oany						14744 3 Reason for Filing Code/ Effective Date				
Hobbs, NM	88241							New Well / 04	/08/14		are Bate	
⁴ API Number			l Name hester Bo	na Enrina					650	ool Code	·	
30 - 015 - 4 7 Property C			perty Nan							ell Numbe	r	
40804		Savage 5 EH Federal							1H			
	rface Lo	Township	Range	I ot Idn	Feet from the	North/South	Lina	Fact from the	Fost/	West line	County	
UI or lot no. H	6	20S	29E	Lot 1011	2250	North	Line	200	East	west fille	Eddy	
¹¹ Bo	ttom Ho	ole Locati	on	l				<u> </u>			L	
UL or lot no.	1	Township		Lot Idn	Feet from the		h line	Feet from the		West line	County	
Н	5	20S	29E		2205	North	14	330	East	17 -	Eddy	
12 Lse Code F	(cing Method Code	D	onnection ate	¹⁵ C-129 Perr	nit Number	1.00	C-129 Effective	Date	'' C-1	29 Expiration Date	
THE COL	·	owing Transpo		08/14	<u> </u>		<u> </u>			<u></u>		
111. On a		Tanspo	iters		19 Transpor	ter Name					²⁰ O/G/W	
OGRID					and Ad	ldress		 				
34053					Shell Tradi PO Box	-					О	
					Houston, TX	77210-4604						
36785	***************************************				DCP Mic						G	
	146				PO Box					i de		
The second	612				Midland, T							
						j H		CEIVE	}			
							APF	R 2 2 2014				
						l AIA	AOC	D APTE	_			
						Baile			· ·			
		<u> </u>								200		
		letion Dat	a									
²¹ Spud D: 02/08/14		²² Ready (04/08	Date	11	²³ TD	²⁴ PBTI 11700' M		²⁵ Perfora 7239' - 11			²⁶ DHC, MC NA	
	ole Size		•	g & Tubi	750' MD 6887		epth S			30 Sac	ks Cement	
	26"	· · · · · · · · · · · · · · · · · · ·	Cusin	20"	ing State		332'				600	
1	7 ½''			13 %''		1110'				700		
1	2 ¼''			9 %''		3015'			1305			
	. 1/11					71701			050			
8	3 ¾''			7''		7170'			950			
€	5 ½''			4 ½'' 2 ½''		11717' 6420'			TO	TOL 6944'		
V. Well	Test Da	nta		2 /8								
31 Date New	v Oil	32 Gas Deliv	•	1	Test Date	³⁴ Test	_	th 35 T	bg. Pre	ssure	³⁶ Csg. Pressure	
04/08/14	4	04/08	/14	(04/11/14	24	hrs		520		160	
37 Choke S	Size	³⁸ O		3	⁹ Water		Gas				41 Test Method	
Open		214			2530		254				ESP	
⁴² I hereby cer been complied								OIL CONSER	VATIO	N DIVISIO	N	
complete to th								0 - 1	1			
Signature:	n	م براويم	L	+4-		Approved by:	F	(Z)				
Printed name:	\ 1		- a - S	~~\(\alpha\)		Title:	<u> </u>	1	m i			
Jackie Lathan Title:	V					Approval Dat	ر د	7100	De la	100 >		
Regulatory						. spprovin Dat					- · · · · · · · · · · · · · · · · · · ·	
E-mail Addre jlathan@mew		om				Dondi	ing RI	LM approvals	will			
Date:		P	hone:					itly be review				
04	4/14/14	15'	75-393-59	U5 .	<u> </u>	and s	-		160-	4		

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Form 3160-5 (August 2007)		UNITED STATE PARTMENT OF THE I EAU OF LAND MAN	FORM APPROVED OMB No. 1004-0137 Expires::Júly:31, 2010 5. Lease Serial No. NMNM0144698 6. If Indian, Allottee or Tribe Name						
Do no	t use this f	IOTICES AND REPO orm for proposals t Use Form 3160-3 (A							
	SUBMI	T IN TRIPLICÀTE – Other	7: If Unit of CA/Agree	ment, Name and/or No.					
1. Type of Well Oil Well	. —				8. Well Name and No. Savage 5 EH Fed	eral #]H			
2. Name of Operator . I Mewbourne Oil C	Mewbourne (ompany	Oil Company			9; API Well No. 30-015-41897	,			
3a. Address		and the same of th	3b. Phone No. finclude area of	ode)	10. Hield and Pool or E	xploratory Area			
PO Box 5270 Ho			575-393-5905		Winchester Bor				
4. Location of Well (Fo 2250' FNL & 20		R.,M., or Survey Description, 6, T20S, R29E	,		1	11. Country or Parish, State Eddy, County NM			
	12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF NOTI	CE, REPORT OR OTHE	ER DATA			
TYPE OF SUBA	MISSION		: Т	YPE OF AC	LION				
Notice of Intent	<u>part and control of the control of </u>	Acidize Alter Casing	Deepen Fracture Treat		duction (Start/Resume) lamation	☐ Water Shut-Off ☐ Well Integrity			
Subsequent Report	rt	Casing Repair Change Plans	New Construction Plug and Abandon		omplete porarily Abandon	Other Completion Sundry			
Final Abandonme	ent Notice	Convert to Injection	Plug Back	☐ Wat	er Disposal	**************************************			
the proposal is to d Attach the Bond ur following completi	leepen directions nder which the vion of the involve mpleted. Final	ally or recomplete horizontal work will be performed or project ed operations. If the operation Abandonment Notices must	ly, give subsurface locations an ovide the Bond No. on file with	d measured a BLM/BIA. lion or recom	nd true vertical depths of Required subsequent repopletion in a new interval,	and approximate duration thereof. If fall pertinent markers and zones, orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has			
04/02/14 Frac h 288,455 gals 20# Flowback well fo	# Linear gel,	ne Spring from 7239' M 772,497 20# X-Link ge	4D (6856' TVD) to 11700 el carrying 100,060# 100	0' MD (691 Mesh 1,67	9' TVD) in 20 stage '0,080# 20/40 sand o	es w/311,657 gals Slickwater, & 372,580# 20/40 SB Excel sand			
04/08/14 RIH w	//2 7/8" 6.5#	L80 tbg & ESP to 6420	O'. Put well on production	n.					

	NMOCD
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Jackie Lathan	Title Hobbs Regulatory
Signature Sacky Lathan	Date 04/14/14
THIS SPACE FOR FEI	DERAL OR STATE OFFICE USE
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an fictitious or fraudulent statements of representations as to any matter within its jurisdi	y person knowingly and w, and scarring and s
(Instructions on page 2)	· · · · · · · · · · · · · · · · · · ·

Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

(April 20	Õ4)		•	DEPAR	IMENT OF OF LAND	THE	INTERIOR							OMBNO.	PPROVED . 1001-0137 arch 31, 2007
	WE	LL C	OMPLE	ETION O	R RECOMF	PLETI	ON REPOR	RT AŅ	D LOC	3			S Leas	e Serial No. 0144698	······································
la, Type	of Well	Χc	il Well	Gas Well	Diy [Other	r								e or Tribe Name
ь. Турс	of Complet	ion:	(X) Othe		Work Ove		Deepen P	ug Back	D D	iff. Re	517.	-	! Unit	or CA Agre	ement Name and No.
	of Operato											- 5	. Leasy	Name and EH Feder	Well No.
3, Addre	ourne Oi		ipany [88241				3a. Ph	one No.	(include	urea c	ode)		Savage 3		rai 71H
	РО В	ox 52	70				575-2	93-590				_		15-41897	
4. Locat	tion of Well	(Repo	rt location	clearly and i	n accordance w	ith Fed	leral requiremen	115)*							or Exploratory ring 65010
At su	rface 225	0' FNI	. & 200' I	FEL											on Block and
At top	prod. inter	rval rej	oned belo	ow 2099' FI	NL & 457' FW	L, Sec	5, T20S, R29E						Surve	ey or Area	Sec 6, T20S, R291
	al depth 2	205' F		~~~~					<u></u>			E	ddy `¨		NM
14. Date:	Spudded 8/14			t Date T.D. R 3/05/14	eached		I6. Date C		d 04/0 X Read)8/14 dv to F	rod.	1:1:	Eleva 3286'		RKB, RT GL)*
l8. Total	Depth: N	AD 1	1750'	1	9. Plug Back T.	D.: M			PRODUCTION		Bridge Pl	ug Se	t: ME) NA	
•	Т	VD 6	922'			T	VD 6919'				-		TV	D NA	
21. Type	Electric &	Other	Mechani	cal Logs Run	(Submit copy	ofeach)				ll cored?				omit analysis)
GR/C	CNL								ļ .		T run? mal Surv	******			omit report) Submit copy)
23. Casir	ig and Lin	er Rec	ord (Rep	ort all strin	gs set in well)				L		7 **			Lilia	
Hole Size	:Size/Gra	ide	Wt. (#/ft.)	Top (MI) Bottom (1	VID) S	tage Cementer Depth		of Sks. & of Ceme	t :	Slurry V (BBL)	ol.	Cemen	n Top*	Amount Pulled
26"	20"		33 & 106	·	332'			600	С		198		Surf	ace	NA
17 1/2"	13 3/8" 9 5/8" J		48# 36#	0	3015'				<u>C.</u>		236		Surf		NA NA
8 3/4"	7 P11		26#	0	7170) H	 	374 283		Surf Surfa		NA NA
6 1/8"	4 1/2" P		13.5#	6944	11717'			Lir	***************************************		NA		NA	\	NΛ
24 Tubin	e Record			ļ					***************************************			l	····		<u> </u>
Size		Set (N	(ID) Pack	er Depth (MI	O) Size	1	Depth Set (MD)	Packer	Depth (N	(D)	Siz	c	Deptl	h Set (MD)	Packer Depth (MD)
2 7/8"	6420 cing Interva	•	L				26. Perforation	Bassad							
25: 14760	Formation		·	Тор	Bottom		26. Perforation Perforated			Siz	e l	No. I	loles		Perf. Status
	Springs			5225'	11750'		7239' - 11700					***************************************	***************************************		Open
B)			······································		1 1	- (6856' - 6919'	TVD							
C) D)					1					***************************************				e majeterremanna	
27. Acid,:			t, Cement	Squeeze; etc.											
***************************************	Depth Interv	***********			· · · · · · · · · · · · · · · · · · ·				id Type				0.10		
	1700' (Ñ)19' (TVD			Frac w/31 100 Mesh,	.657 gals sli 1,670,080# 2	20/40	er, 288,455 gr white sand &	ds 20# 372,58	Linear 10# 20/	gel. 40 SI	772,49 3 Exce	7 gal I san	s 20# > 1.	(l. gel car	rying 100,060#
*****		***************************************			+ 					· ·					
	etion - Inter						······································			······	•·····································				
Date First Produced	Test Date	Hours Tested			Gas MCF	Water BBL	Oil Grav Coir, Al	ity I	Gas Grav		Podu	chen.	dethod		
04/08/14 Choke	04/11/14 Tbg. Press."	24		214 Oil	254 Gas	253		**************************************	42.		ES	P		4-944	
Size	Flug	Csg. Press.	24 Hr Rate	BBL	MCF	Water BBL	Ratio	•	Well						
Open Produ	SI oction - Inie	uval R		214	254	253	0 1187		Pro	oducin	g				
Date First Produced	Test Date	Hours Tested		. 1	Gas MCF	Water BBL	Oil Grav Corr. Al	ty -	Gas Gravit			ction 1			
Choke	Tbg, Press	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well S	Status			_	_{vals wi}	//
Size	Flwg.	Press.	Raic	₽ 881.	MCF	BBL	Ratio				ag Bl	M	appro	ing were	£
1 (See insi		d'spac		itional ilatii o	П раде 2). 1	<u> </u>	L		1 P	endi	IIB D	ntly	be re	3410.	
		•			,				S	ubs	_{scan}	ned			
									;	and	scarr	-			

28h Produ	iction - Inte	rval C							······································	***************************************
Date-First	Test	Hours	Test	Oil	GāŸ	Water	Oil Giavity	- Cas	Production Method	
Produced	Date	Tested	Production	BB1.	MCF	BB4.	Con: API	Gravity		
Choke	Tbg, Press,	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		higher the call of
Size	Flwg. SI	Press,	Rate	BBL	MCF	BBL	Ratio			
394 Devd	uction - Int	L								br
-Date Fast	Test	Hours	Tesi	Oil	Gas	Water	Oil Gravity	Gus	Production Method	
Produced	Dase	Totaled	Production	BBL	MCF	BBL	Con. API	Gravity		
Choke Size	Tbg. Press, Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Disp	usition of C	ias <i>(Sold</i> ,	used for fuel,	vented, et	 'c.)	<u>E</u>			,	
				***************************************			·····		· · · · · · · · · · · · · · · · · · ·	
			(Include Aq					i.	ion (Log) Markers	•
tests,	v all impore, including of recoveries.	tant zones depth inter	of porosity val tested, cu	and contents shion used	nts thereof: I, time tool o	Cored intervopen, flowing	als and all drill-sten and shut-in pressure	n s		
*/		Ι "	İ	T						Тор
Forn	nation	Тор	Bottom		Desc	criptions, Con	ents, etc.	;	Name	Meas. Depth
	•									
		ľ	·			\$			Rustler T. Salt	393' 520'
									B. Salt	957'
									Yates Capitan	1242' 1358'
								4	Grayburg	2245'
									San Andres Delaware	2697' 3555'
									Bone Spring	5225'
										, , .
			:							
32. Addit	tional remai	ks (includ	c plugging p	ocedure):		······	t-			,
		,	1 50 01	,						
										•
					g a check in	the appropria	ite boxes:			
			ogs (1 full se			ieologic Repo		1 X Direction		
∐ Su	ndry Notice	for plugg	ing and ceme	nt verifica	tion LC	Core Analysis	X Other; Com	ip sundry, Dev	Rpt, C104, Gyro, Final C10	2, pkr port
71 71					***************************************		and the second s		THE THE PARTY OF T	
.×4. I here	ny certity ti	nat the for	egoing and at	rached inf	onnation is o	complete and	correct as determine	u trom ali availa	ible records (see attached instri	ictions)*
							•			
Name	(please pri	iii Jacki	e Lathan				Title Hobbs	Regulatory	***************************************	
			•	-		i				
Signa	ture C	$\rightarrow a$	sk.	·	Zgt)	an	Date 04/14	/14		annon ann ann ann ann ann ann ann ann an
Title 18 U States any	J.S.C Secti false, ficti	on 1001 a tious or fi	nd Title 43 U audulent sta	J.S.C. Sec toments o	tion 1212, n or represent	nake it a crime ations as to a	for any person kno ny matter within its	nvingly and will s jurisdiction.	Ifully to make to any department	ent or agency of the United

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires July 34, 2010

Bi	UREAU OF LAND MANA	GEMENT			3.3317113.33	3(1) (1) (1)
	NOTICES AND REPO		LLS		5. Lease Serial No. NMNM0144698	
Do not use the	is form for proposals to II. Use form 3160-3 (AP	drill or to re-	enter an		6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agree	ement, Name aud/or No.
1. Type of Well			•	·	8. Well Name and No. SAVAGE 5 EH FE	EDERAL 1H
Ø Oil Well ☐ Gas Well ☐ Oil Name of Operator		JACKIE LATH	IANI	, , , , , , , , , , , , , , , , , , ,	9. API Well No.	
MEWBOURNE OIL COMPAN	Y E-Mail: jlathan@m	ewbourne.com			30-015-41897	
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone No. Ph: 575-39	(include area cod 3-5905	e)	10. Field and Pool, or WINCHESTER	Exploratory BONE SPRING
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish,	and State
Sec 6 T20S R29E SENE 2250	OFNL 200FEĽ				EDDY COUNTY	/, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	-		ТҮРЕ (OF ACTION		
□ Notice of Intent	☐ Acidize	☐ Deep	en ·	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	□ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recom	plete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	rarily Abandon	Drilling Operations
	Convert to Injection	Plug	Back	□ Water I	Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	rk will be performed or provide l'operations. If the operation re vandonment Notices shall be fil mal inspection.)	The Bond No. on sults in a multiple	tile with BLM/B	 Required su completion in a 	bsequent reports shall be new interval, a Form 316	filed within 30 days 0.4 shall be filed once
03/05/14 TD'ed 6 1/8" hole @	11750' MD.					
03/07/14 Ran 4 1/2" 13.5# P1 ports w/20 pkrs & liner hanger	10 LT&C csg w/Baker Start. Top of liner @ 6944'.	aging Tools. E	nd of casing @) 11717' MD.	Ran 20	
03/08/14 Released rig at 5:00	PM:					
Bonds on file: NM1693, Nation	nwide & NMB000919					
14. I hereby certify that the foregoing is	Electronic Submission #	238620 verifier RNE OIL COM	by the BLM W ANY, sent to t	ell Informatio he Carlsbad	n System	
Name(Primed/Typed) JACKIE L	ATHAN		Title AUTH	ORIZED REI	PRESENTATIVE	
Signature (Electronic S	Submission)		Date 03/12/	2014		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By			Tille		A approvals	neq 'Mm,
Conditions of approval, if any, are attache certify that the applicant holds legal or equ			- 23.65	pendir	ng BLM approvals aquently be review	√ 4 −
which would entitle the applicant to condi	ict operations thereon,		Office	subse	scanned	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent.				in will after	500.	in the United

Form 3160-5 (August 2007

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter ar	7
thous bondoned	Use form 3160-3 (APD) for such proposal	6

Lease Serial No. NMNM0144698

	TOTICES AND MEPOI			1 11111 11110 1 1 1000		
	is form for proposals to II. Use form 3160-3 (APL			6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRI	IPLICATE - Other instruc	tions on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well Gas Well □ Ot	her	annadaadaliin madaanaan madaan madaan madaa galada iida ka eya ha anada	:	8. Well Name and No. SAVAGE 5 EH F	EDERAL 1H	
Name of Operator MEWBOURNE OIL COMPAN	Contact:	JACKIE LATHAN ewbourne.com	;	9. API Well No. 30-015-41897		
3a. Address PO BOX 5270 HOBBS, NM 88241	PO BOX 5270 Ph: 575-393-5905					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish,	and State	
Sec 6 T20S R29E SENE 225	0FNL 200FEL			EDDY COUNT	Y, NM [*]	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION			
— N	☐ Acidize	□ Deepen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	Fracture Treat	☐ Reclama	ation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	_ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
_	Convert to Injection	Plug Back	☐ Water D	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final Addetermined that the site is ready for f 02/26/14 TD 8 3/4" hole @ 71 EconoCem-HLH w/additives. 15.6 #/g w/1.20 yd. Plug down 02/28/14, tested csg to 1500#bit.	ally or recomplete horizontally, it will be performed or provide I operations. If the operation restandonment Notices shall be file inal inspection.) 70. Ran 7170 of 7" 26# P Mixed @ 12.5 #/g w/2.02 on @ 10:00 AM 02/27/14. Of the complete in the complet	give subsurface locations and measure Bond No. on file with BLM/BL/ ults in a multiple completion or record only after all requirements, included the substitution of	ired and true ve A. Required sub- completion in a nation ith 550 sks W/additives. WOC. At 8:3	rtical depths of all pertin sequent reports shall be new interval, a Form 310 n, have been completed, Mixed @ 0 P.M.	nent markers and zones. Filed within 30 days 50-4 shall be filed once	

Chart & schematic attached.

Bond on file: NM1693 nationwide & NMB000919

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #238609 verifie For MEWBOURNE OIL COM	d by th	e BLM Well Information System sent to the Carlsbad
Name (Printed/T	yped) JACKIE LATHAN	Title	AUTHORIZED REPRESENTATIVE
Signature	(Electronic Submission)	Date	03/12/2014
	THIS SPACE FOR FEDERA		
certify that the applica	at, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease he applicant to conduct operations thereon.	Title Office	Pending BLIVI of Previewed
	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any putitious or fraudulent statements or representations as to any matter w	erson kno ithin its	owingly and wand scarring jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** C ______OR-SUBMITTED **

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO, 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

NMNM0144698

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned wen. Ose form t					
SUBMIT IN TRIPLICATE - Ot	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well	Management of the second of th	8. Well Name and No. SAVAGE 5 EH FEDERAL 1H			
Name of Operator MEWBOURNE OIL COMPANY E-Mail	9. API Well No. 30-015-41897				
3a, Address PO BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905	10. Field and Pool, or Exploratory WINCHESTER BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Surve	ry Description)	11. County or Parish, and State			
Sec 6 T20S R29E SENE 2250FNL 200FEL	EDDY COUNTY, NM				
12 CHECK APPROPRIATE B	OX(ES) TO INDICATE NATURE OF NOTIC	CE. REPORT, OR OTHER DATA			

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidìze	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
	Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/16/14 TD 12 1/4" hole @ 3015. Ran 3015' of 9 5/8" 36# J55 LT&C csg. Cemented with 180 sks Thixotropic Class C w/additives. Mixed @ 14.2 #/g w/1.62 yd. Followed w/400 sks EconoCem-HLC w/additives. Mixed @ 12.5#/g w/2.11 yd. Tail w/200 sks HalCem-C Neat. Mixed @ 14.8 #/g w/1.33 yd. Did not circ cmt. Slow rate lift pressure 350# @ 3 BPM. Ran temp survey indicating TOC @ 1742'. Cmt w/1" pipe in 11 stages. Tag @ 1502'. Cmt w/275 sks of Class C w/4% CaCl2 and 250 sks Class C Neat.Circ 2 sks of cmt to the pit. Plug down @ 3:45 PM 02/11/14. Circ 133 sks of cement to pit. WOC. Tested BOPE to 3000# & Annular to 1500#. At 9:00 P.M. 02/19/14, tested csg to 1500# for 30 minutes, held OK. Prilled out with 8 3/4" bit minutes, held OK. Drilled out with 8 3/4" bit.

Chart & schematic attached.

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #238595 verifie For MEWBOURNE OIL COM		
Name(Printed/I	(yped) JACKIE LATHAN	Title	AUTHORIZED REPRESENTATIVE .
Signature	(Electronic Submission)	Date	03/12/2014
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE LIST
Approved By Conditions of approve	al, if any, are attached. Approval of this notice does not warrant or	Title	STATE OFFICE USE Pending BLM approvals will pending BLM approvals will subsequently be reviewed subsequently be reviewed and scanned
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	and scarr
	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any peutitions or fraudulent statements or representations as to any matter w		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

005/6

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Form 3160-5 (August 2007) DEPAF BURE SUNDRY NOT Do not use this for abandoned well. U	FORM APPROVED OMB NO. 1004-0135 Expires, July 31, 2010 5. Lease Serial No. NMNM0144698 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLIC	CATE - Other instructions on reverse side.	7: If Unit or CA/Agreement, Name and/or No
Type of Well		8. Well Name and No. SAVAGE 5 EH FEDERAL 1H
2. Name of Operator MEWBOURNE OIL COMPANY	Contact: "JACKIE LATHAN" E-Mail: jlathan@mewbourne.com	9. API Well No. 30-015-41897
3a: Address PO BOX 5270 HOBBS, NM 88241	36. Phone No. (include area code) Ph: 575-393-5905	10. Field and Pool, or Exploratory WINCHESTER BONE SPRING
4. Location of Well . (Footage, Sec., T., R.,	M., or Survey Description)	11. County or Parish, and State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Well Spud	
	Convert to Injection	Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details; including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/11/14 TD 17 1/2" hole @ 1110. Ran 1110' of 13 3/8" 48# H40 ST&C csg. Cemented with 500 sks EconoCem HLC w/additives. Mixed @ 12.5 #/g w/2.11 yd. Tail w/200 sks Class C w/2% CaCl2. Mixed @ 14.8 #/g w/1.35 yd. Plug down @ 3:45 PM 02/11/14. Circ 133 sks of cement to pit. WOC. At 12:30 P.M. 02/12/14, tested csg & BOPE to 1250# for 30 minutes, held OK. Drilled out with 12 1/4" bit.

Chart & schematic attached.

Bond on file: NM1693 nationwide & NMB000919

Sec 6 T20S R29E SENE 2250FNL 200FEL

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #238579 For MEWBOURNE OI	Overified by the BLM Well Information System IL COMPANY, sent to the Carlsbad
Name (Printed/T	yped) JACKIE LATHAN	Title AUTHORIZED REPRESENTATIVE
Signature	(Electronic Submission)	Date 03/12/2014
	THIS SPACE FOR FE	DERAL OR STATE OFFICE USE approvals will
Approved By		Date 03/12/2014 EDERAL OR STATE OFFICE USE approvals will Pending BLM approvals will Pending BLM approvals will Subsequently be reviewed subsequently and scanned and scanned
certify that the applica	 if any, are attached. Approval of this notice does not war ant holds legal or equitable title to those rights in the subject he applicant to conduct operations thereon. 	rrant or I lease Office and SCall

itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

department or agency of the United

EDDY COUNTY, NM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

00506

Form 3160-5 (August 2007)		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0135 Expires: Júly 31, 2010 5. Lease Serial No.	
	SUNDRY NOTICES AND REPORTS ON WELLS				NMNM0144698		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee of	r Tribe Name			
,	SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.		7, If Unit or CA/Agree	ement, Name and/or No.	
I. Type of Well	Gas Well Oth	ıer			8. Well Name and No. SAVAGE 5 EH FE		
2. Name of Opera MEWBOUR	ator RNE OIL COMPAN	Contact: Y E-Mail: jlathan@m	JACKIE LATHAN ewbourne.com	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9. API Well No. 30-015-41897	* .	
	3n. Address PO BOX 5270 HOBBS, NM 88241 3b. Phone No. (include area code) Ph: 575-393-5905					10. Field and Pool, or Exploratory WINCHESTER BONE SPRING	
4. Location of W	ell (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish, and State		
Sec 6 T20S	R29E SENE 2250	FNL 200FEL	•		EDDY COUNTY	Y, NM	
. 1	2. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF S	SUBMISSION	and the second s	ТҮРЕ ОІ	FACTION	end of the State o		
□ Notice of	Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_		☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity	
Subsequer	nt Report	□ Casing Repair	☐ New Construction	□ Recomp	olete	Ø Other Well Spud	
☐ Final Abar	ndonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempor	arily Abandon	weir spud	
		☐ Convert to Injection	□ Plug Back	☐ Water [Disposal	A .	
If the proposal Attach the Bor following com testing has bee determined that 02/08/14 Sp.	is to deepen directions of under which the woo pletion of the involved in completed. Final At the site is ready for flood 26" hole. Ran tives. Mixed @ 12	ally or recomplete horizontally, k will be performed on provide operations. If the operation re- andonnient Notices shall be fil- nal inspection.) 332' of 20" 133# & 106# c 5 #/o w/2 11 vd Tail w/2/	it details, including estimated starting ive subsurface locations and measure the Bond No. on file with BLM/BL/subts in a multiple completion or record only after all requirements, including the BT&C csg. Cemented with 00 sks Class HalCem-C w/2% 25 sks of cement to pit. Driller	red and true vi C. Reggired sul impletion in a ling reclamation 1 400 sks Ec CaCl2 Mix	rtical depths of all pertir becquent reports shall be new interval, a Form 316 n, have been completed; conoCem ed @ 14.8	ient markers and zones. Hiled within 30 days 0-4 shall be filed once	
Bond on file	: NM1693 nationw	ide & NMB000919	·				

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #238564 verifie For MEWBOURNE OIL COM	d by the	e BLM Well Information System sent to the Carlsbad	
Name (Printed/I	Syped) JACKIE LATHAN	Title	AUTHORIZED REPRESENTATIVE	
Signature	(Electronic Submission)	Date	.03/12/2014	
	THIS SPACE FOR FEDERA	-	The state of the s	
certify that the applica	al, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease he applicant to conduct operations thereon.	Title	pending BLM approvals will pending BLM approvals will subsequently be reviewed subsequently and scanned and scanned sc	
	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any petitious or fraudulent statements or representations as to any matter w	erson kno ithin its	owingly an and scannic	nne United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ATOR-SUBMITTED **

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