State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210

Submit one copy to a	appropriate District Offic
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District III Oil Conservation Division										Submit one copy to appropriate District Office					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr.											\Box	AMENDED REPORT			
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505															
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRA											RANSI	PORT			
Operator n		ss		² OGRID Number											
Mewbourne PO Box 5270	pany			³ Reason for l	Zilina Co	14744	tive Data								
Hobbs, NM			New Well / 04	_	de/ Ellec	live Date									
⁴ API Number											l Code				
30 - 015 - 41952 Winchester Bone Spring 65010										0					
	⁷ Property Code ⁸ Property Name ⁹ Well N										ll Numbe	er			
40323				r 31 DA F	ederal Co	om				1H					
	rface L			-			15.7		1 32 7 7 7 7	l b .ar		Ι			
Ul or lot no.	Section 31	198	-	Range 29E	Lot Idn	Feet from the 990	North/Sout North	h Line	170	West	est line	County Eddy			
	L					1990	Norui		170	west		Eddy			
D ₀	Section				I of Idn	Foot from the	Nouth/Com	h line	Feet from the	Foot (VX)	est line	County			
UL or lot no.	31	198		Range 29E	Lot Idn	628	North	n ime	338	East	est iiie	County Eddy			
	l							16			17 -	L			
12 Lse Code	Prod	lucing Me Code	thod		onnection	¹⁵ C-129 Pern	nit Number	18 (C-129 Effective	Date	1/ C-1	29 Expiration Date			
Г		Flowing		04/0	6/14	<u> </u>		J							
III. Oil a		s Trai	ispor	ters			·····								
18 Transpor						19 Transpor						²⁰ O/G/W			
OGRID						and Ad Shell Tradi									
34053	}					PO Box					0				
Houston, TX 77210-4604										7.					
26705	DCP Midstream										23/63				
36785	4 -04.00 75 80-40					PO Box						G			
						Midland, T	X 79710								
TO SECURE THE THE SECURE SECUR	7,000,755						Dr				(60 Solid				
	MS AT STREET						i uc		IVED		Verificação de la compansión de la compa				
							l A	PR 2	2 2014						
			,						1			Control of the second s			
	3400						INMO	CD /	ARTESIA						
IV. Well					e are as	sking for an e									
21 Spud Da			Ready 04/06/		,,	²³ TD 970' MD	. ²⁴ PBT 11849' I		²⁵ Perfora 7895' - 11		, i	²⁶ DHC, MC			
02/03/14			04/06/		1	168	4:			1800	20	NA			
27 He	ole Size			28 Casing	g & Tubii	ng Size	<u>29</u> <u>C</u>	epth S	Set		30 Sacl	ks Cement			
1'	7 ½''				13 %"			310'				754			
										····					
12	2 1/4"				9 5/8"			2925'	[1605			
6	5 1/4"				5 ½"		:	1943'			:	2400			
-									1						
V. Well	Test D	ata													
31 Date New	/ Oil	32 Gas		ery Date	•	Test Date		t Leng	th 35 T	bg. Press	ure	³⁶ Csg. Pressure			
04/06/14	•	•	04/16/	14		04/09/14	2	4 hrs		NA	1	500			
37 Choke S	ize		³⁸ Oi		3	⁹ Water	40	Gas				41 Test Method			
Open	i i		438			864		174				Producing			
42 1 1		41		- 0'' 0	<u> </u>	D			OII COME	T. A. CT. CO.	Division	N /			
i nereby cer	THY that	the rule	s of th	e Oil Con	servation	Division have			OIL CONSER	NOTTAV	DIVISIO	JN .			

been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Title: Jackie Lathan Title: Approval Date: Regulatory E-mail Address: Pending BLM approvals will jlathan@mewbourne.com subsequently be reviewed Date: 04/14/14 575-393-5905 and scanned

3/60-4 3/60-5

UNITED STATES

	EPARTMENT OF THE I UREAU OF LAND MANA			est July 31, 2010
SUNDRY	5. Lease Scrial No. NMNM13237	Control Contro		
Do not use the abandoned we	6. If Indian, Allotte	e or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/A	greement, Name and/or No.
Type of Well	ner		8. Well Name and N RUGER 31 DA	
Name of Operator MEWBOURNE OIL COMPAN	Contact: IY E-Mail: jlathan@m	JACKIE LATHAN newbourne.com	9. API Well No. 30-015-41952	2 .
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone No. (include area ed Ph: 575-393-5905	de) 10. Field and Pool, WINCHESTE	or Exploratory R
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)	11. County or Paris	sh, and State
Sec 31 T19S R29E NWNW 9	90FNL 170FWL		EDDY COUN	TY, NM
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	
☐ Notice of Intent	☐ Acidize	□ Dcepen	□ Production (Start/Resume)	☐ Water Shut-Off
•	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity
Subsequent Report ■	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Well Spud
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	wen spad
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	
Attach the Bond under which the wor following completion of the involved	ally for recomplete horizontally, ik will be performed or provide operations. If the operation re- pandonment Notices shall be fil	give subsurface locations and me the Bond No, on file with BLM/I sults in a multiple completion or r	ting gaie of any proposed work and app assured and true vertical depths of all pe- SIA. Required subsequent reports shall- ecompletion in a new interval, a Form 3 luding reclamation, have been complete	finent markers and zones. be filed within 30 days: 160-4 shall be filed-once
02/13/14 Spud 17 1/2" hole: T sks Thixotropic C w/additives. Mixed 14.8#/g w/1:58 yd. Plug lift pressure @ 70 # @ 2 BPM Cmt 3 plugs w/ 174 sks of Cla tested BOPE & csg to 1250# f	Mixed @ 14.4 #/g:w/1.58 down @ 8:00 P.M. 02/1 Ran temperature survey ss C.w/4% CaCl2. Mixed	3 yd. Tail w/400 sks Class C 4/14. Did not circ cmt to the y indicating TOC @ 130'. Pt @ 14.8#/g w/1.34 yd. At 6:	© w/2% CaCl2; pit∵Slow rate J 1″ pipe'& tag @ 73'.	,
Chart & schematic attached.			oan.	
Bond on file: NM1693 nationw	ide & NMB000919		NMOCD	peord
14. I hereby certify that the foregoing is	Electronic Submission #	239611 verified by the BLM V RNE OIL COMPANY, sent to	Vell Information System the Carlsbad	
Name(Printed/Typed) JACKIE Li	ATHAN	Title AUTH	ORIZED REPRESENTATIVE	
Signature (Electronic S	ubmission)	Date 03/21	/2014 will	``
	THIS SPACE FO	OR FEDERAL OR STAT	E OFFICE USF provals will be reviewed subsequently be reviewed subsequently be reviewed	
Aparaul Pa		457.1	"DE BLW 34, LENIO	
Approved By	Approved of this series does	Title	pendiid	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to condu- which would entitle the applicant to condu-	itable title to those rights in the	e subject lease Office	'subser anneu	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

uepartment or agency of the United

UNITED STATES

FORM APPROVED

DF	ОМВ NO, 1904-0135 Ехрігея: ЛіДу 34, 2010						
B SUNDRY Do not use th abandoned we	5. Lease Serial No. NMNM13237 6. If Indian, Allottee o	r Tribe Name					
abantooned we							
SUBMIT IN TRI	7. If Unit or CA/Agree	oment, Name and/or No.					
1. Type of Well			······································		8. Well Name and No. RUGER 31 DA FE	ED COM 1H	
	Contact:	JACKIE LAT	THAN		9. API Well No.		
MEWBOURNE OIL COMPAN	IY E-Mail: jlathan@m				30-015-41952		
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone N Ph: 575-3	o. (include area co 93-5905	ode)	10. Field and Pool, or WINCHESTER	Exploratory	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	***************************************		11. County or Parish,	and State	
Sec 31 T19S R29E NWNW 99	90FNL 170FWL				EDDY COUNTY	′, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICAT	E NATURE O	F NOTICE, F	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION			
☐ Notice of Intent	☐ Acidize	De	epen	☐ Produc	ction (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fra	cture Treat	Reclar	nation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	□ Ne	w Construction	☐ Recon			
☐ Final Abandonment Notice	Change Plans	-	g and Abandon		orarily Abandon	Drilling Operations	
13. Describe Proposed or Completed Ope	Convert to Injection		g Back	☐ Water	•	factor disposites the seaf	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	illy or recomplete horizontally, it will be performed or provide operations. If the operation res- pandonment Notices shall be file inal inspection.)	give subsurface the Bond No. co sults in a multip ed only after all	c locations and me on file with BLM/l de completion or r requirements, inc	asured and true value of the BIA. Required secompletion in a cluding reclamation	vertical depths of all pertinubsequent reports shall be new interval, a Form 316 on, have been completed, a	ent markers and zones. filed within 30 days 3-4 shall be filed once	
02/22/14 TD 17 1/2" hole @ 2' w/additives. Mixed @ 14.4 #/g w/200 sks Class C w/1% CaCcirc cmt to the pit. Slow rate lif @ 1550'. PU 1" pipe & tag @ w/1.33 yd. At 2:30 A.M. 02/28/3/4" bit.	ı w/1.58 yd. Followed w/7(l2. Mixed 14.8#/g w/1.33 t pressure @ 525# @ 3 B 1527'. Cmt 20 plugs w/52!	00 sks Lite C yd. Plug dov PM. Ran ter 5 sks of Clas	; (35:65:4) w/a wn @ 7:45 A.M nperature surv ss C w/4% Ca0	dditives. Tail 1. 02/23/14. D ey indicating DI2. Mixed @	id not TOC		
Chart & schematic attached.					eas		
				A	cessied for 191 NMOCD	964G	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For MEWBOUR	39612 verifie RNE OIL COM	d by the BLM V PANY, sent to	Vell Information	n System		
Name(Primed/Typed) JACKIE LA	ATHAN		Title AUTH	IORIZED RE	PRESENTATIVE	•	
0'							
Signature (Electronic S		D CEDED!	<u> </u>	/2014	ICE		
	THIS SPACE FO	N FEDERA	AL ON STAT	E OFFICE C	arovals will	APPARAMENT Annual Principles of the Section of the	
Approved By			Title	anding Bl	ISE M approvals will ntly be reviewed ned		
Conditions of approval, if any, are attached	I. Approval of this notice does	not warrant or	1.1116	renumbeque!	ntly be 10		
certify that the applicant holds legal or equivalent to conduction which would entitle the applicant to conduction.	itable title to those rights in the		Office	subseque and scan	ned		
Title 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent states.	U.S.C. Section 1212, make it a clatements or representations as t	crime for any po to any matter w	erson knowingly a ithin its jurisdiction	11		igency of the United	

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expirest July 31, 2010

DE	Expirest July 31, 2010							
B SUNDRY	Lease Serial No. NMNM13237							
Do not use the abandoned we	6. If Indian, Allottee of	or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well				·	8. Well Name and No. RUGER 31 DA FI			
2. Name of Operator	Contact: J	ACKIE LATHA	.N	-	9. API Well No.			
MEWBOURNE OIL COMPAN	Y E-Mail: jlathan@me			·	30-015-41952			
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone No. (i Ph: 575-393-		:)	10. Field and Pool, or WINCHESTER	Exploratory		
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)				11. County or Parish,	and State		
Sec 31 T19S R29E NWNW 99	90FNL 170FWL				EDDY COUNTY	/, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	•		TYPE O	F ACTION		,		
☐ Notice of Intent	☐ Acidize	☐ Deepei	1	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fractur	e Treat	□ Reclama	ition	☐ Well Integrity		
Subsequent Report	□ Casing Repair	□ New C	onstruction	☐ Recomp	lete	Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	- •	d Abandon		mporanty Adandon			
	☐ Convert to Injection	🗖 Plug B	ack	☐ Water D	☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	illy of recomplete horizontally, gi k will be performed or provide the operations: If the operation result and much Notices shall be filed and inspection.)	ive subsurface löc ic Bond Nogon fil lts in a multiple ci lonly after all req	arions and meas e,with BLM/BL ompletion or rec aircments, inclui	nired mid true; ve A: Required sur completion, in a n ding reclamation	rical depths of all pertin sequent reports shall be ew. interval, a form 316 , have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once		
03/11/14 TD 8 3/4" hole @ 1.1: sks Lite Class C (60:40:0) w/a (50:50:2) w/additives. Mixed @ capping flange. Tested pack-o pit.	dditives. Mixed @ 12.0 #/g 0 14.4 #/g w/1.22 vd. Set w	w/2.12 yd. Ta ellhead slips v	il w/1150 sks v/105k#. NU	Class H tbg spool &	nt to			
03/15/14 Rig released to move	@ 12:00 P.M.				Accepted for NMADCI			
Bond on file: NM1693 nationw	ide & NMB000919							
~								
14. I hereby certify that the foregoing is	Electronic Submission #23	9621 verified b	y the BLM We	II Information	System			
	For MEWBOURN	IE OIL COMPA	NY, sent to th	e Carlsbad				
Name(Printed/Typed) JACKIE LA	ATHAN	Ti	ile AUTHO	RIZED REP	RESENTATIVE			
Signature (Electronic S	ubmission)	D	ate 03/21/2	014	approvals will be reviewed	***************************************		
	THIS SPACE FOR	REDERAL	OR STATE	OFF' BIN	l approvatewed	***************************************		
		T I	P	ending but	M pe Levie	**************************************		
_Approved By		<u> </u>	itle c	subsequering	Tapprovals wind Ny be reviewed Red			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the appl	itable title to those rights in the st	ubject lease	ffice	and scanne				
Title 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent st				, .v mal	se to any department or	agency of the United		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expirés: July 31, 2010

Expires: July 31, 2010	
Lease Serial No.	
NMNM13237 If Indian, Allottee or Tribe Name	
. If figure, Alloude of Fine Fame	

					NMNM13237		
SUNDRY N	6. If Indian, Allottee or	Tribe	Name				
Do not use this t abandoned well.							
		7, If Unit of CA/Agree	meni	Name and/or No			
	T IN TRIPLICATE Other	7, It Old of Cronglee	mom,				
1. Type of Well	Veli Other	8. Well Name and No.					
2. Name of Operator Mewbournes	Ruger 31 DA Fed 9. API Well No.	d Con	1#IH				
Mewbourne Oil Company	30-015-41952	2					
3a. Address		3b. Phone No	. (include area co	ode)	10. Field and Pool or E	xplora	ntory Area
PO Box 5270 Hobbs, NM 88		575-393-590	95		Winchester Bo		ring 65010
4. Location of Well (Footage, Sec., T., 990' FNL & 170' FWL, Sec.		1)			11. Country or Parish,		
770 THE & 170 TWE, DOC.					Eddy, County N	1M	
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INI	DICATE NATUR	E OF NOTIC	CE, REPORT OR OTHI	ER DA	TA
TYPE OF SUBMISSION			TY	PE OF ACT	ION		
Notice of Intent	Acidize	Dee]	pen	Prod	uction (Start/Resume)		Water Shut-Off
Nonec of Incin	Alter Casing	Frac	ture Treat	Recla	emation		Well Integrity
Subsequent Report	Casing Repair	☐ New	Construction	Reco	mplete	V	Other Completion Sundry
	Change Plans		and Abandon	Tem	oorarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug	Back	Wate	r Disposal	······	
phasing. Frac in 10 stages w/carrying 2,490,320# 20/40 w 04/06/14 Put well on produc We are asking for an exempti	hite sand, 258,060# SE	B Excel Sand				55,07	3 gals 20# X-link gel
	· ·						٠
					å /~		Hed for PRESTO NAMOCD
14. Thereby certify that the foregoing is to	rue and correct. Name (Printe	d/Lyped)		••••			
Jackie Lathan			Title Hobbs	Regulator	ту		
Signature	e Sati	00 m	Date 04/14	1/14			
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE		
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable to	 Approval of this notice due title to those rights in the subjection. 	s not warrant or o	l'inte	7/16-2	BRIM approvals	wed wed	Addition of the control of the contr
entitle the applicant to conduct operations. Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre-	U.S.C. Section 1212, make it i			and subse	auenti)		, of the United States any false,
(Instructions on page 2)					•		

Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

				BU	REAU.C	F LAND	MAN	AGE	MENT							OMBNO. Expires: Ma	1004 - 0137 irch 31, 2007
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. L	ase Serial No. M13237				
la. Type	of Well	ſΧΙο	iii Well	Па	ns Well	Diy _	lOute	r		·							or Tribe Name
• • •	of Comple					Work Over	_		Pla	ig Back	Г	Dia.	Resv				
Other												7 LJ ₁	nit or CA Agree	ement Name and No.			
	of Operation													-	8. Le	ase Name and 31 DA Fed (Well No.
	ess Hobl		-J	***************************************	***************************************	·····	***************************************	i	3a Pho	one No.	(inc.	lude are	a coa			Well No.	
		3ox 52			etronomonomo tombio yele					93-59						-015-41952	
					dy and in a	ccordance wit	h Fee	deral re	quiremer	us)*				l l		eld and Pool, o ster Bone Spi	, ,
At su	rface 990	FINL	&C 170 1	'W1										1		c., T., R., M., c	
At top	prod. inte	rval rep	orted be	low	907' FNL	& 627' FWL,	, Sec	31, T1	9S, R29I	3,				_			Sec 31, T19S, R29
At to	al depth	628' Fì	NL & 33	8' FEL										E	ddy	aimty or Parish	NM
14. Date 02/0:				5. Date 03/11/	T.D. Read	ched		1	6. Date C			04/06/1 Ready 1				evations (DF, 8' GL	RKB, RT, GL)*
~	Depth: 1	MD 1	1		·····	Plug Back T.D).; N	<u> -</u> - 1D	1849'	<u> </u>	THE PERSON.			dge Plug Se		MD NA	
	1	rvd 7	722'				T	VD 7	7718'			Ţ				TVD NA	
21. Type	Electric 8	Other	Mechai	iical Le	gs Run (S	ubmit copy o	feach	1)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		22.				No		mit analysis)
GR/CN	IL.									•			DST	run? X]Ņo		mit report) Submit copy)
2\ Casir	g and Lin	er Rec	ord (Re	porta	ll strings	set in well)					<u> </u>	17110			<u>. L</u>	in [X]ica(Submit copy)
Hole Size	Size/Gr	ade	Wt. (#/f	r (.:	op (MD)	Bottom (M	D) [Stage C	ementer oth	No. o		ks. & ement	Sli	urry Vol. (BBL)	Cer	nent Top*	Amount Pulled
17 1/2"	13 3/8"		48#)	310'			***************************************	ļ	C	·······		88	Su	face	
12 1/4"	9 5/8"	J55	36#		0	2925'	<u>.</u>		······································	1605	С		5	78	Surface		NA
6 1/8"	5 1/2" P	110	17#		0	11943'				240	0 C		. 7	22	Sur	face	NA .
	1			-			-		************		 -		-				404-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4
			***************************************						·								
24 Tubin Size		CSet (N	AD) Pa	ter De	pili (MD)	Size		Denth S	et (MD)	Packer	Den	ih (MD)		Size		epth Set (MD)	Packer Depth (MD)
***************************************	1.777		1.00	ORCI DE	150 (1115)	3126				1 dekei	ю	(II (IVIL)	'	3120		pin on (mb)	Tacker (Pepin (MEZ)
25. Produ	cing Interv								erforation						£		
A) Bone	Formatio	n 	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		Top 5800'	Bottom			riorated				Size 0.42"		loles		'erf. Status
is) Bone	Springs			-	3800	11970'			- 11800 - 7718'				0.42	34			Орен
Ċ)		*****************											·······				
D) Acid	Fracture, T	esalmina	st.Came	i. V. Cinton	ia alc	· · · · · · · · · · · · · · · · · · ·		···					····	<u> </u>			
	Depth Inter		icacemen	n-squee	ZC, CIL.			//// ////	Α	mount a	nd T	ype of I	Malcr	ial			
	1800° (1			Ecac	w/17.99	1 gala 7 1/2	% àc	id. 96	4.150 g	als SW	". 4 <i>0</i>	58.374	gals	s 20# Lin	ear go	:1, 765,073:1	gals 20# XL gcl
7637' - 77	118' (TVI)	***************************************	carry	ring 2,49	0,320# 20/4	10 w	hite sa	nd, 258	,060#	SB	Excel	sand				
19 DI.	otion I	A Inc.			`	***************************************											
Date-Flist	Icst	Hours	Tes		Oil BBL	Gas MCF	Water		Oit Grav	ity		Gas	·	Production	Method		THE RESERVE OF THE SALES AND T
Produced 04/06/14	Date 04/09/14	Tested 24	1710	duction	BBL 438	MCF 1174	BBL 864	ı	Corr. Al	1		Gravity 0.616		Flowing	!		·
Choke	Tbg. Press,	Csg.	24 1	Îr,	Oil BBI,	Ges MCF	Water BBL		Gas/Oil			Well Stat	us	L			
Size Open	Flwg. SI NA	Press. 500	Rati	-	438	1174	864		2680	,		Produ	cing)	M
28a. Produ	iction - Int	cival B	······································			····				***************************************	!	***************************************			***********		N
Date-Firm Produced	Test Date	Hours Tested	l'est Prod	uction	OH BBL	Gas MCF	Water BBL		Oil Grav Corr. AP	ity I		iиs iravity		Production			
				>				· · · · · · · · · · · · · · · · · · ·								arova	Is Will
Choke Size	The Press. Flug.	Csg. Press.			Oil BBI.	Gas MCF .	Water BBL		Gas/Oil Ratio		V	felt Statu	N	ading F	3LM	approva y be revie	ewed
	SI	<u> </u>		>		1	·*********		<u> </u>		_[_		Рe	heedu	entl	A pe ic.	
4See ins	tructions q	nd spac	res fon åi	ditione	l data:on j.	nage 2)							Ş١	nd scar	nec	t	
													а	na sca.			

28h, Prodi	iction - Inte	rval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL .	Oil Gravity Con, API	Gas Gravity	Production Method	
Choke Size	Thy, Press. Plwg, SI	Csg, Press.	24 Hr. Rate	Oil BBL	Gas MCF	Waler BBL	Cas/Oil Ratio	Well Status		***************************************
28c. Prod	uction - Int	L erval D							**************************************	
Date First Produced	Test Date	Hours Tested	Test Production	BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Gravity	Production Method	an a
Choke Size	Thg. Press, Flwg. SI	Csg. Press.	24 Hr. Raie	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		•
29. Disp	osition of C	Gas (Sold,	used for fuel	vented, e	tc.)			!	т.	
30. Sum	mary of Por	rous Zone:	s (Include Ac	puifers):	······································	······································		31. Forma	tion (Log) Markers	
tests	v all import including or recoveries.	tant zones depth inte	of porosity	and conte ushion use	nts thereof: d, time tool o	Cored intervopen, flowing	rals and all drill-stem and shut-in pressures	1		
For	mation	. Тор	Botton	·	. Desc	criptions, Con	tents, etc.		Name	Top Meas. Depth
			,					1	Bone Spring sand d Bone Spring sand	6800' 7424'
			***						·	
		e								
		,								
32. Addi	tional rema	rks (includ	le plugging p	rocedure):	···········					
								,		
										. Sh
					ig a check in	the appropri	ate boxes:			
			ogs (I full so		_	ieologic Repo 'ore Analysis		_	nal Survey Rpt, C104, Gyro, Final C102	, pkr port
34. I here	by certify (I	hat the for	egoing and a	ttached inf	formation is o	complete and	correct as determined	ifrom all avail	able records (see attached instruc	tions)*
Name	(please priv	ut) Jacki	e Lathan				Title Hobbs	Regulatory		***************************************
Signa	lure		منعى	- 0	Sqt.	how	Date <u>04/14/</u>	/14		
Title 181	J.S.C Section	on 1001 a	nd Title 43 t	J.S.C Sec	tion 1212, n	nake it a crim	e for any person kno	wingly and wil	lifully to make to any departmen	t or agency of the United