

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BOPCO, L.P. P O Box 2760 Midland, TX 79707		² OGRID Number 260737
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-42112	⁵ Pool Name Corral Canyon; Delaware, South	⁶ Pool Code 96620
⁷ Property Code 306402	⁸ Property Name Poker Lake Unit	⁹ Well Number 457H

II. ¹⁰ Surface Location

UL or lot no. P	Section 27	Township 25S	Range 30E	Lot Idn	Feet from the 560	North/South Line South	Feet from the 950	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. M	Section 28	Township 25S	Range 30E	Lot Idn	Feet from the 660	North/South line South	Feet from the 10	East/West line West	County Eddy
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 06/03/2014	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing, LP P O Box 4648 Houston, TX 77210	O
151618	Enterprise Field Services, L.L.C P O Box 4503 Houston TX	G
NM OIL CONSERVATION ARTESIA DISTRICT JUN 24 2014 RECEIVED		

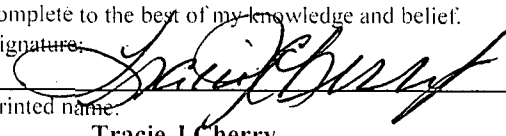
IV. Well Completion Data

²¹ Spud Date 03/07/2014	²² Ready Date 06/03/2014	²³ TD 17019 MD/7367 TVD	²⁴ PBTD	²⁵ Perforations 8153-16951	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375 J55	987	1150		
12.25	9.625 N80	3879	1300		
8.75	7 HCP110	7915/DV @ 4997	640		
6.125	4.5 HCP110	7787-17004			

V. Well Test Data

³¹ Date New Oil 06/05/2014	³² Gas Delivery Date 06/05/2014	³³ Test Date 06/15/2014	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size 592	³⁸ Oil	³⁹ Water 2032	⁴⁰ Gas 1006		⁴¹ Test Method Pump

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Tracie J Cherry


Title: Sr. Regulatory Analyst

E-mail Address: tjcherry@basspet.com

Date: 06/20/2014 Phone: (432)683-2277

OIL CONSERVATION DIVISION.

Approved by: 

Title: 

Approval Date: 7-14-14

Pending BLM approvals will subsequently be reviewed and scanned

3160-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM05039A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM71016X		
2. Name of Operator BOPCO LP			Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		
3. Address P O BOX 2760 MIDLAND, TX 79702			3a. Phone No. (include area code) Ph: 432-221-7379		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 27 T25S R30E Mer SESE 560FSL 950FEL At top prod interval reported below Sec 27 T25S R30E Mer SWSE 536FSL 1750FEL At total depth SWSW 647FSL 20FWL			8. Lease Name and Well No. POKER LAKE UNIT 457H		
14. Date Spudded 03/07/2014			15. Date T.D. Reached 04/06/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/03/2014			9. API Well No. 30-015-42112		
17. Elevations (DF, KB, RT, GL)* 3272 GL			10. Field and Pool, or Exploratory CORRAL CANYON; DELAWARE, S		
11. Sec., T., R., M., or Block and Survey or Arca Sec 27 T25S R30E Mer			12. County or Parish EDDY		
13. State NM			18. Total Depth: MD 17019 TVD 7367		
19. Plug Back T.D.: MD TVD			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		987		1150	351	0	
12.250	9.625 N80	40.0		3879		1300	401	0	
8.750	7.000 HCP110	26.0		7915	4997	640	241	2685	
6.125	4.500 HCP110	11.6	7787	17004					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7450							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) L. BRUSHY CANYON	7450	17019	8153 TO 16951			OH COMPLETION SYSTEM
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8153 TO 16951	FRAC DOWN CSG USING TOTAL 49874 BBLs FLUID, 2844368# PROPANT ACROSS 28 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/05/2014	06/15/2014	24	→	592.0	1006.0	2032.0	41.9		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→				1699	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #251218 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTER	973	1300	ANHYDRITE	RUSTER	973
SALADO	1300	3811	SALT	SALADO	1300
BELL CANYON	3910	4817	SANDSTONE	B. SALT	3806
CHERRY CANYON	4817	6040	SANDSTONE	LAMAR	3888
BRUSHY CANYON	6040		SANDSTONE (BOTTOM NOT LOGGED)	BELL CANYON	3910
				CHERRY CANYON	4817
				LO. CHERRY CANYON	5956
				BRUSHY CANYON	6040

32. Additional remarks (include plugging procedure):

This is a revised and resubmitted form. Original submitted 06/20/2014, EC250323

No open hole or mud logs run on this well.

*****CONFIDENTIAL*****

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #251218 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/30/2014

JS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for transaction #251218 that would not fit on the form

32. Additional remarks, continued