Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO: 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM01165

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned wen. Ose form \$100-5 (APD) for such proposals.					ŕ	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well			8. Well Name and No. GLOCK 17 LI FEDERAL 1H			
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com				9. API Well No. 30-015-42115-00-S1		
3a. Address P O BOX 5270 HOBBS, NM 88241 3b. Phone No Ph: 575-39			(include area code) 3-5905		10. Field and Pool, or Exploratory WC015G045205920D	
4. Location of Well (Footage, Sec., T.	.,		11. County or Parish, a	nd State		
Sec 17 T20S R29E NWSW 17 32.570960 N Lat, 104.104794			EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				,	
☐ Notice of Intent ☐ Acidize		Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
· -	☐ Alter Casing		☐ Fracture Treat		ation	■ Well Integrity
Subsequent Report		■ New Construction		□ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon		rarily Abandon Drilling Operations	
•	☐ Convert to Injection ☐		g Back	■ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 dt following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator letermined that the site is ready for final inspection.) 05/08/14 TD 8 3/4" hole @ 12255'. Ran 12239' of 5 1/2" 17# P110 LT&C & BT&C csg. Cemented with 1000 sks Class H (50:50:10) w/additives. Mixed @ 11.9 #/g w/2.49 yd. Tail w/1100 sks Class H (50:50:2) w/additives. Mixed @ 14.4 #/g w/1.26 yd. Set wellhead slips w/100k# NU tbg spool & capping flange. Tested csg pack-off to 3500#. Plug down @ 7:30 AM 05/11/14. Did not circ cmt. Lift pressure 1900#M OIL CONSERVATIO @ 2 BPM.5 sks of cement to pit. 05/11/14 Rig released to move @ 1:00 P.M. Bond on file: NM1693 nationwide & NMB000919 RECEIVED						SERVATION ISTRICT 2014
14. I hereby certify that the foregoing is Co	Electronic Submission # For MEWBOU ommitted to AFMSS for pro	RNE OIL COM	PANY, sent to th ATHY QUEEN on	e Carisbad 06/09/2014 (1	-	·
J. J	, ionial and in the control of the c					
Signature (Electronic Submission)			Date 05/15/2014			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED				JAMES A AMOS itleSUPERVISOR EPS Date 07/26/2014		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any pe s to any matter w	erson knowingly and ithin its jurisdiction	willfully to m	ake to any department or	agency of the United