

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM06808
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. 891000558X
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. JAMES RANCH 21 UNIT SWD 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T22S R30E SENE 1508FNL 1926FEL		9. API Well No. 30-015-41074-00-S1
		10. Field and Pool, or Exploratory SALT WATER DISPOSAL (SWD)
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/06/2014 ? SPUD

01/09/2014 ? Drill 18-1/8" hole to 542'. Ran 13 jts 16", 84#, J-55, BTC set at 540?. Test lines to 2,500 psi. Pump 20 bbl Seal Bond spacer. Lead - 100 sks Class H, followed by Tail - 360 sks of Class C. Did not circ to surface. Ran temp survey TOC 100?. Top out surface hole with 136 sks of Class C neat. Circulated 2 bbls of cement to half frac. WOC 24 hrs.

01/11/2014 ? Test equipment to 250 psi low/1,000 psi high. Test floor valves, upper top drive valves and mud lines to 250 psi low/1,000 psi high.

01/12/2014 ? Test casing to 1,000 psi high. Good test.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 30 2014

RECEIVED

Accepted for record
8/12-2014
NMDCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #253065 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 07/26/2014 (14JA1100SE)	
Name (Printed/Typed) JEREMY BRADEN	Title ENGINEERING ASSISTANT
Signature (Electronic Submission)	Date 07/15/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 07/26/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #253065 that would not fit on the form

32. Additional remarks, continued

01/19/2014 ? Drill 14-1/4" hole to 3,540'. Ran 83 jts of 13-3/8", UFJ, 68#, HCN-80, set at 3,535'.

01/29/2014 ? Lead ? 1895 sks Class C, followed by Tail - 575 sks Class C. Did not circ to surface.

01/30/2014 ? Run temp survey TOC 488?. Top out 1st intermediate hole with 208 sks of Class C neat, circulated 20 bbls of cement to half frac. Test wellhead to 1,000 psi. Test choke manifold, blind rams, lower and upper rams, manual 4? valve, 4? HCR, inside and outside kill valve, rig floor valves, top drive lower manual valves, 250 psi low/5,000 psi high. Good test. Test TIW and IBOP valve to 250 psi low/5,000 psi high. IBOP test failed. WOC 24 hrs.

02/01/2014 ? Test annulus w/ 500 psi. Re-test IBOP and top drive packing to 250 psi low/3,500 psi high. Test casing to 250 psi low/2,200 psi. Good test.

03/08/2014 ? Drill 12-1/4? hole to 11,222?. Ran 271 jts 9-5/8", 53.5#, HCP-110, BTC set at 11,216' w/ DV Tool @ 5,531?.

03/09/2014 ? Stage 1 Lead - 345 sks Class H, followed by Tail ? 1,225 sks Class C. Full returns throughout job. Stage 2 Lead ? 465 sks Class C, followed by Tail ? 100 sks Class C. Circ 87 bbls of dyed FW to surface. WOC 24 hrs.

03/10/2014 ? Stage 2 Lead ? 700 sks Class H, followed by Tail ? 200 sks Class C. Circ 97 sks of cement to surface. WOC 24 hrs.

03/11/2014 ? Test wellhead to 1,500 psi. Test BOPE, blind rams, choke manifold, kill and panic valves and floor valves to 250 psi low/10,000 high. Test stand pipe and mud lines to pits to 250 psi low/3,000 high.

03/12/2014 ? Test casing to 1,000 psi. Good test.

03/13/2014 ? Preform FIT test to 14.0 ppge. Good test.

03/31/2014 ? Drill 8-1/2? hole to 15,252?. Ran 54 jts ??, 32 ppf, P-110, LTC and 47 jts of 29 ppf HCP-110 LTC.

04/01/2014 ? Set liner hanger. TOL @ 10,673?.

04/02/2014 ? Pumped 475 sks cement. Wash up to half frac. Drop Baker dart. Displace 347 bbls mud. Slack off 130 kps and sheared pins on liner top packer ? packer set. Test BOPE, blind rams, choke manifold, kill and panic valves and floor valves to 250 psi low/10,000 high. Test stand pipe and mud lines to pits to 250 psi low/3,000 high.

04/03/2014 ? Test 4? manual & HCR valves to 250 psi low/10,000 high. Test liner top packer with 2,880 psi. Good test.

04/06/2014 ? Perform casing integrity test with 1,500 psi. Good test.

04/14/2014 ? Drill 6? hole to 15,242?. Ran 424 jts of 4-1/2? ppf L-80 RTS 8-PR crossed over to 54 jts 4-1/2? 15.5 ppf L-80 RTS-6.

04/15/2014 ? Rig Release.