

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA WTP LP PO BOX 4294 HOUSTON, TEXAS 77210		² OGRID Number 192463
		³ Reason for Filing Code/ Effective Date New Drill - 07/02/2014
⁴ API Number 30 - 015-41336	⁵ Pool Name ARTESIA;GLORIETA YESO	⁶ Pool Code 96830
⁷ Property Code 39884	⁸ Property Name ARTESIA YESO FEDERAL UNIT	⁹ Well Number 26

II. ¹⁰ Surface Location

Ul or lot no. B	Section 21	Township 17S	Range 28E	Lot Idn	Feet from the 965	North/South Line NORTH	Feet from the 1966	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code FED	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710	O
246624	DCP MIDTREAM, LP PO BOX 50020; MIDLAND, TX 79710	G
NM OIL CONSERVATION ARTESIA DISTRICT		
JUL 25 2014		
RECEIVED		

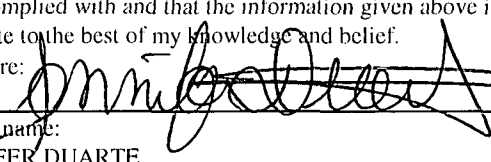
IV. Well Completion Data


²¹ Spud Date 05/04/2014	²² Ready Date 07/02/2014	²³ TD 4940	²⁴ PBTB 4897'	²⁵ Perforations 3994' - 4729'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
11"	8.625"	403'	200 SX		
7.875"	5.5"	4940'	800 SX		
	2.875	3826			

V. Well Test Data

³¹ Date New Oil 07/18/2014	³² Gas Delivery Date	³³ Test Date 07/19/2014	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure 330	³⁶ Csg. Pressure 95
³⁷ Choke Size	³⁸ Oil 88	³⁹ Water 390	⁴⁰ Gas 13		⁴¹ Test Method PUMPING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name:
JENNIFER DUARTE
Title:
REGULATORY SPECIALIST
E-mail Address:
JENNIFER_DUARTE@OXY.COM
Date:
07/24/2014
Phone:
713-513-6640

OIL CONSERVATION DIVISION
Approved by: 
Title:
District Engineer
Approval Date:
7-29-14
Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC048479A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM128925X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

ARTESIA YESO FEDERAL UNIT 26

2. Name of Operator

OXY USA WTP LP

Contact: JENNIFER A DUARTE

E-Mail: jennifer_duarte@oxy.com

9. API Well No.

30-015-41336

3a. Address

PO BOX 4294
HOUSTON, TX 77210

3b. Phone No. (include area code)

Ph: 713-513-6640

10. Field and Pool, or Exploratory

ARTESIA, GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T17S R28E NWNE 965FNL 1966FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AMENDED - PRODUCTION CEMENT INFORMAITON

5/4/14 ? SPUD 11? SURFACE HOLE. TD SURFACE HOLE @ 403?. RUN 8.625? J55 24# SURFACE CASING TO 403'. CEMENTED WITH 200 SKS 1.34 YLD; CIRCULATED 42 SKS TO SURFACE. TOC=0?.

5/6/14 ? PRESSURE TESTED SURFACE CASING @ 2065 PSI ? 30MIN; GOOD TEST. BEGAN DRILING 7.875? SURFACE HOLE.

5/8/14 ? TD PRODUCTION HOLE @ 4940?. RAN 5.5? L80 17# PRODUCTION CASING TO 4940?.

5/9/14 ? CEMENTED W/ 800 SKS 2.42 YLD; CIRCULATED 97 SKS TO SURFACE. TOC = 0?. RELEASED RIG.

Accepted for record
LES NMOCDS-11-14NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 25 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #254586 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations as to any matter within its jurisdiction.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Department or agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Duarte, Jennifer A

From: wis-submission@blm.gov
Sent: Thursday, July 24, 2014 5:20 PM
To: Duarte, Jennifer A
Subject: EC Document Submitted
Attachments: WIS_PRINT_SUBMITTED_254586.pdf

Your EC Transaction 254586, Serial Number 810-2559, was submitted to the Carlsbad, NM BLM Office. You may wish to view this action by clicking <https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=810&FormInstanceNumber=2559>.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC048479A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM128925X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
ARTESIA YESO FEDERAL UNIT 262. Name of Operator
OXY USA WTP LPContact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com9. API Well No.
30-015-413363a. Address
PO BOX 4294
HOUSTON, TX 772103b. Phone No. (include area code)
Ph: 713-513-664010. Field and Pool, or Exploratory
ARTESIA, GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T17S R28E NWNE 965FNL 1966FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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5/17/14 ? LOAD CASING WITH 3 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD) BLEED OFF PRESSURE. (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.

6/14/2014 - 6/15/2014 ? 3994-98, 4028-32, 4078-79, 4102-04, 4216-18, 4292-96, 4320-26, 4357-58, 4567-68, 4600-01, 4618-19, 4681-83, 4727-29; 2SPF (120 holes); 0.43" EHD. Fluid - 1,166,012 slickwater; 6,075 gals 15% HCl. Sand - 30,040 lbs 100 mesh; 566,460 lbs 40/70 brown SD

6/25/2014 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.

6/30/2014 ? COMPLETE AFTER FRAC CLEANOUT TO PBTD.

7/02/2014 ? Run 2-7/8? J-55 tbg to 3826?. Run production equipment.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 25 2014

Accepted for record
LD NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #254587 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/24/2014

THIS SPACE FOR FEDERAL OR STATE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Duarte, Jennifer A

From: wis-submission@blm.gov
Sent: Thursday, July 24, 2014 5:20 PM
To: Duarte, Jennifer A
Subject: EC Document Submitted
Attachments: WIS_PRINT_SUBMITTED_254587.pdf

Your EC Transaction 254587, Serial Number 810-2560, was submitted to the Carlsbad, NM BLM Office. You may wish to view this action by clicking
<https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=810&FormInstanceNumber=2560>.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC048479A1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM128925X2. Name of Operator
OXY USA WTP LPContact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com8. Lease Name and Well No.
ARTESIA YESO FEDERAL UNIT 263. Address PO BOX 4294
HOUSTON, TX 772103a. Phone No. (include area code)
Ph: 713-513-66409. API Well No.
30-015-41336

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNE 965FNL-1966FWL

At top prod interval reported below NWNE 965FNL 1966FWL

At total depth NWNE 965FNL 1966FWL

10. Field and Pool, or Exploratory
ARTESIA; GLORIETA-YESO11. Sec., T., R., M., or Block and Survey
or Area Sec 21 T17S R28E Mer12. County or Parish
EDDY13. State
NM14. Date Spudded
05/04/201415. Date T.D. Reached
05/08/201416. Date Completed
☐ D & A ☒ Ready to Prod.
07/02/201417. Elevations (DF, KB, RT, GL)*
3631 GL18. Total Depth: MD 4940
TVD 494019. Plug Back T.D.: MD 4897
TVD 489720. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
COMBO, CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J55	24.0	0	403		200		0	
7.875	5.500 L80	17.0	0	4940		800		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3826							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	3350	4940	3994 TO 4729	0.430	120	PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3994 TO 4729	FLUID - 1,166,012 SLICKWATER; 6,075 GALS 15% HCL. SAND - 30,040 LBS 100 MESH; 566,460 LBS 40/70

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/18/2018	07/19/2014	24	→	88.0	13.0	390.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 330		95.0	→	88	13	390	147	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #254591-VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
YATES	410		SAND; WATER	RUSTLER	140
SEVEN RIVERS	604		SAND; WATER	TOP OF SALT	300
QUEEN	1170		DOLOMITE SAND; WATER	BASE OF SALT	390
GRAYBURG	1640		DOLOMITE SAND; WATER	YATES	410
SAN ANDRES	1749		DOLOMITE SAND; WATER,OIL,GAS	SEVEN RIVERS	604
GLORIETA	3350		SANDSTONE; WATER	QUEEN	1170
PADDOCK	3440		DOLOMITE SAND; WATER,OIL,GAS	GRAYBURG	1640
BLINEBRY	3900		TIGHT DOLOMITE; WATER,OIL,GAS	SAN ANDRES	1749

32. Additional remarks (include plugging procedure):
TUBB 4820 SAND; WATER

Glorieta 3350'
Paddock 3440'
Blinebry 3900'
Tubb 4820'
TD 4900'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #254591 Verified by the BLM Well Information System.
For OXY USA WTP LP, sent to the Carlsbad

Name (please print) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/24/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for transaction #254591 that would not fit on the form

32. Additional remarks, continued