Form 3160-4 (Arguent 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEENT JUL 3 0 2014 FORM APPROVED OMB AN INFORMATION Expire: high 3, 2010 WELL COMPLETION OR RECOMPLETION REPORT AND BUREAU OF LAND MANAGEMEENT INTER OF LAND MANAGEMEENT Inter Type of Completion OR New Well Dury Duter Other OTHER COMPLETION REPORT AND Other Contact: JENNIFER A DUARTE ONLY USA WITP LP A detail JENNIFER A DUARTE ONLY USA WITP LP<	·				TION	RVA	NSE ADIS		NM O								-
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Other Contact_UNN_FER_OUARTE 1. Unit of C.A gracement Name and NNNAM128925X 2. Name of Operator OXY USA WIP LP E-Mail: UNNIFER_OUARTE_GOXY COM 8. Less Name and Well No_ ARTESUA 'ESO 'EEO' DEEXAL L 3. Address OXY USA WIP LP E-Mail: UNNIFER_OUARTE_GOXY COM 9. API Well No_ ARTESUA 'ESO 'EEO' DEEXAL L 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 9. API Well No_ Art subject 9. API Well No_ Art Subject At total depth NVNE 905FNL 1906FWL 10. Field and Pool, or Exploratory of G608/2014 11. Sec. TR. M. or Block and Si or Area Sec. 21 TRS 728-684 14. Date Syndatic 09064/2014 15. Date TD Reached 09064/2014 16. Date Completel Deptin 'G70/2014 17. Elevations OF Reit, NVNE 90657NL 1906FWL 18. Total Deptih MD 4940 19. Plug Back T.D.: MD 4940 20. Depti Bridge Plug Set: MD TVD MD 4987 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TVD 22. Was well coreor? Was DST run (BBL) 20. So well (Submit Ana Directional Survey' @ No We (Submit ana Directional Survey' (Submit ana Directional Survey' @ No <	Tribe Name				1				<u> </u>								la. Type of
Öry ÜGÄ WITP LP E-Mail: JENNIFÉR_DUÄRTE@OXY.COM ARESIA YESO FEDERAL L 3. Address HOUSTON, TX. 77210 3. Phone No. (include area code) Phr. 713-513-6640 9. API Well No. 30-015-1338-00 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool or Exploratory Area Social depth 10. Field and Pool or Exploratory Area Social depth 10. Field and Pool or Exploratory Area Social depth A torp prod interval reported below NWNE 965FNL 1966FVM. 10. Date Completed 05004/2014 10. Field and Pool 0702/2014 10. Field and Pool 0702/2014 11. Sec. 7, 8, M, or Block and S. or Area Social TTS 7828E N 12. Combo OSL 14. Date Spudded 05004/2014 15. Date TD. Reached 05004/2014 16. Date Completed 0702/2014 10. Field and Pool 0702/2014 17. Elevations (DF, KB, KT, GL)* 3631 GL 13. Type Electric & Other Mechanical Logs Run (Submit copy of each) TVD 22. Was well cored 0702/2014 20. Depth Bridge Plug Set: MD VTD 10. Field and Pool 0702/2014 10. Field and Pool 0702/2014 10. Field and Pool 0702/2014 10. Depth Stage Comment No. of Sts.4. 10. Stage Comment No. of Sts.4. 10. Field and Pool 0702/2014 10. Depth Stage Comment No. of Sts.4. 10. Depth Stage Coment Stage Stage Comment No. of St	ent Name and No.	Agreement Name 8925X	nit or CA Ag MNM1289	7. Un Ni	svr. 7	ff. Res	D D	Back	🗖 Plug	epen	De	rk Ovei	U Woi		—	Completion	b. Type of
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Size Five, Press. Rate BBL MCF BBL Ratio			ion Method	Producti													
					atus	Vell Sta										Flwg. Pr	Size
(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #254591 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED ** BLM REVISED ** RECLAMATION	A6/1					M REV	SYSTE BLM	ATION ED **	INFORM REVIS	VELL BLM	ÍE BLM V	BY TI	RIFIED	4591 VER	SION #25	IC SUBMISS	See Instruction

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28b. Prod	uction - Inter	val C								<u></u>		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	vity	Production Method y		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL 1	Gas:Oil Ratio	We	ll Status			
28c Prod	SI luction - Inter	val D					·		·			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water . BBL	Oil Gravity Corr. API	Gas Gra	s ivity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. ' Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	. We	ll Status	- -		
29. Dispo SOLI	sition of Gas	(Sold, used	for fuel, vent	ed, etc.)								
	nary of Porou	s Zones (In	clude Aquife	rs):					31. For	mation (Log) Mar	kers	
tests,	all important including dep ecoveries.	t zones of poth interval	orosity and c tested, cushic	ontents there on used, time	eof: Cored i e tool open,	ntervals and a flowing and	III drill-stem shut-in pressure	es	t .		· ·	• •
	Formation Top					Description	ns, Contents, etc	c.	Name			. Top Meas. Depth
QUEEN GRAYBU SAN AND GLORIET PADDOC	SEVEN RIVERS 60				SA DC DC DC SA DC	SAND; WATER DOLOMITE SAND; WATER DOLOMITE SAND; WATER DOLOMITE SAND; WATER,OIL,GAS SANDSTONE; WATER DOLOMITE SAND; WATER,OIL,GAS				STLER P SALT SE OF SALT TES VEN RIVERS IEEN AYBURG N ANDRES		140 300 390 410 604 1170 1640 1749
		- - - -										
	tional remark B 4820 SAN			edure):		-						
Pado Bline	eta 3350' lock 3440' bry 3900' 4820' 900'					•						
1. El	e enclosed att ectrical/Mech indry Notice	nanical Log				 Geologic Core Ana 	-		3. DST Re 7 Other:	port	4. Direction	nal Survey
34. I here	by certify the		Elect	ronic Subm	ission #254 For OXY I	1591 Verified USA WTP LI	rect as determin by the BLM V P, sent to the C AN WHITLOC	Weil Info Carlsbad	rmation Sy		ched instruction	ons):
Name	e (please prin) <u>JENNIF</u>	ER A DUAR	TE			Title <u>F</u>	REGULA	TORY SP	ECIALIST		
Signa	iture	nic Submiss	on)			Date 07/24/2014						
Title 18 U of the Ur	J.S.C. Section ited States ar	n 1001 and 1y false, fict	Title 43 U.S.	C. Section 1 ulent statem	212, make ents or rep	it a crime for resentations a	any person kno s to any matter	wingly an within its	nd willfully jurisdiction	to make to any de	epartment or a	gency
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** REVISED **

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