

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

AUG 05 2014

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068282B
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: ASHLEY BERGEN E-Mail: ashley.bergen@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address MIDLAND, TX 79710 1810	3b. Phone No. (include area code) Ph: 432-688-6983	8. Well Name and No. GOLDEN SPUR 25 FBS 3H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26S R31E SWSW 465FSL 530FWL		9. API Well No. 30-015-41230-00-S1
		10. Field and Pool, or Exploratory WC 015 G 05 S263125N
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/23/14 RIH w/ perf gun & shot holes @ 14,070'-14,072', 14,015'-14,017', 13,960'-13,962' & 13,920'-13,922'. Frac stage #1 w/ 4000 gals of 15% NeFe acid & 222,140# of proppant. Set frac plug @ 13,885'. Perf holes @ 13,861'-13,863', 13,811'-13,813', 13,762'-13,764' & 13,712'-13,714'. Frac stage #2 w/2500 gals of 15% NeFe acid & 226,211# of proppant. Set plug @ 13,696' & perf holes @ 13,663'-13,665', 13,614'-13,616', 13,564'-13,566' & 13,518'-13,520'. Frac stage #3 w/ 2500 gals of 15% NeFe acid & 226,211# of proppant. Set frac plug @ 13,490' & perf holes @ 13,458'-13,460', 13,416'-13,418', 13,367'-13,369' & 13,317'-13,319'. Frac stage #4 w/ 2500 gals of NeFe acid & 226,360# proppant. Set frac plug @13,288' & perf holes @ 13,268'-13,270', 13,221'-13,223', 13,164'-13,166' & 13,120'-13,122'. Frac stage #5 w/ 2500 gals of 15% NeFe acid & 233,000# of proppants. Set frac plug @ 13,100' & perf holes @ 13,070'-13,072', 13,021'-13,023', 12,974'-12,976' & 12,930'-12,932'. Frac stage #6 w/ 2500 gals of 15% NeFe acid & 205,665# of proppant. Set plug @ 12,898' & perf holes @ 12,863'-12,865', 12,820'-12,822', 12,774'-12,776' & 12,725'-12,727'. Frac

RED 8/2/14
Accepted for record
NM OCDNM OIL CONSERVATION
ARTESIA DISTRICT
AUG 08 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #246555 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/10/2014 (14CQ0361SE)	
Name (Printed/Typed) ASHLEY BERGEN	Title STAFF REGULATORY TECH
Signature (Electronic Submission)	Date 05/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 07/26/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #246555 that would not fit on the form

32. Additional remarks, continued

stage #7 w/ 2500 gals of NeFe acid & 225,141# of proppant. Set plug @ 12,710' & perf holes @ 12,675'-12,677', 12,626'-12,628', 12,582'-12,584' & 12,517'-12,519'. Frac stage #8 w/ 2500 gals of NeFe acid & 224,480# of proppant. Set plug @ 12,500' & perf holes @ 12,478'-12,480', 12,418'-12,420', 12,358'-12,360' & 12,298'-12,300'. Frac stage #9 w/ 2500 gals of acid & 223,400# of proppant. Set plug @ 12,096' & perf holes @ 12,080'-12,082', 12,037'-12,039', 11,994'-11,996' & 11,952'-11,954'. Frac stage #10 w/ 2500 gals of acid & 229,840# of proppant. Set plug @ 11,925' & perf holes @ 11,910'-11,912', 11,868'-11,870', 11,825'-11,827' & 11,783'-11,785'. Frac stage #11 w/ 2500 gals of acid & 227,640# of proppant. Set plug @ 11,752' & perf holes @ 11,736'-11,738', 11,699'-11,701', 11,656'-11,658' & 11,614'-11,616'. Frac stage #12 w/ 2500 gals of acid & 231,180# of proppants. Set plug @ 11,583' & perf holes @ 11,568'-11,570', 11,530'-11,532', 11,487'-11,489' & 11,445'-11,447'. Frac stage #13 w/ 2500 gals of acid & 225,860# of proppant. Set plug @ 11,257' & perf holes @ 11,225'-11,227', 11,180'-11,182', 11,135'-11,137' & 11,090'-11,092'. Frac stage #14 w/ 2500 gals of acid & 227,960# of proppant. Set plug @ 11,067' & perf holes @ 11,045'-11,047', 11,000'-11,002', 10,958'-10,960' & 10,914'-10,916'. Frac stage #15 w/ 2500 gals of 15% acid & 227,520# of proppant. Set plug @ 11,067' & perf holes @ 10,730'-10,732', 10,686'-10,688', 10,637'-10,639', 10,589'-10,591'. Frac stage #16 w/ 2500 gals of acid & 227,940# of proppant. Set plug @ 10,558' & perf holes @ 10,540'-10,542', 10,491'-10,493', 10,450'-10,452' & 10,388'-10,390'. Frac stage # 17 w/ 2500 gals of acid & 226,650# of proppant. Set plug @ 10,370' & perf holes @ 10,345'-10,347', 10,297'-10,299', 10,248'-10,250' & 10,206'-10,208'. Frac stage #18 w/ 2500 gals of acid & 229,860# of proppant. Set plug @ 10,175' & perf holes @ 10,160'-10,162', 10,102'-10,104', 10,053'-10,055' & 10,005'-10,007'. Frac stage #19 w/ 2500 gals of acid & 226,380# of proppant. Set plug @ 9,974' & perf holes @ 9,956'-9,958', 9,910'-9,912', 9,867'-9,869' & 9,822'-9,824'. Frac stage #20 w/ 2500 gals of acid & 224,560# of proppant.
3/11/14 D.O. plugs & circ hole clean.
4/6/14 RIH w/ 273 jts, 2 3/8", 4.7#, L-80 tbg set @ 9500'.
4/11/14 ND BOP NU WH RDMO

Revisions to Operator-Submitted EC Data for Sundry Notice #246555

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC068282B	NMLC068282B
Agreement:		
Operator:	CONOCOPHILLIPS P.O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-6938	CONOCOPHILLIPS COMPANY MIDLAND, TX 79710 1810 Ph: 432 688 6800
Admin Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983
Tech Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WC-015 G-05 S263125N B.S.	WC 015 G 05 S263125N
Well/Facility:	GOLDEN SPUR 25 FBS 3H Sec 25 T26S R31E SWSW 465FSL 530FWL	GOLDEN SPUR 25 FBS 3H Sec 25 T26S R31E SWSW 465FSL 530FWL