Submit I Copy To Appropriate Di Office		State of New Me	•		Form C-103
<u>District.1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
District II - (575) 748-1283	District II - (575) 748-1283 OIL CONCERNATION DIVISION				
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III - (505) 334-61781220 South St. Francis Dr.			5. Indicate Type of Lease STATE 7 FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe,	MM				
87505	Y NOTICES AND REF	PORTS ON WELLS	· · · · · · · · · · · · · · · · · · ·	7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				A State 40 Battery	
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other				8. Well Number	
2. Name of Operator Apache Corporation				9. OGRID Number 873	
3. Address of Operator				10. Pool name or Wildcat	
303 Veterans Airpark Lane,	Suite 3000 Midland, T	K 79705		Yeso	
4. Well Location				- I.,	
Unit Letter		from the		feet fro	om theline
Section 26			ange 28E	NMPM	County Eddy
	11. Elevation	(Show whether DR	, RKB, RŢ, GR, etc.		
12. 0	heck Appropriate F	Box to Indicate N	lature of Notice,	Report or Other	r Data
NOTICE	OF INTENTION 1	ΓΩ [.]	I SUP	SEQUENT RE	
PERFORM REMEDIAL WO			REMEDIAL WOR		
TEMPORARILY ABANDON				ILLING OPNS.	P AND A
PULL OR ALTER CASING		OMPL	CASING/CÉMEN	ТЈОВ	
DOWNHOLE COMMINGLE					
OTHER: Flare Permit			OTHER:		·
13. Describe proposed	or completed operation	s. (Clearly state all	pertinent details, ar	nd give pertinent da	tes, including estimated date
of starting any prop proposed completic	oosed work). SEE RUL	E 19.15.7.14 NMA	C. For Multiple Co	ompletions: Attach	wellbore diagram of
a de la companya de l					
our gas at this battery so v				aring will occur due	to Frontier's inability to take
			1		· ·
DO DE DOCAT A DULL HA		0.045 44000 A DL	1. 1100		
30-015-38545 A State #4 30-015-38549 A State #4		0-015-41022 A Sta 0-015-41023 A Sta			
30-015-38963 A State #4	9 3	0-015-41181 A Sta			
30-015-38967 A Stäte #5 30-015-38968 A State #6					
30-015-41053 A State #7	3	: -			
30-015-41054 A State #7					
30-015-41010 A State #7	9				
]			
Spud Date:	• •	Rig Release D	ate:		
		1	·		
				·	
I hereby certify that the info	rmation above is true a	nd complete to the l	best of my knowled	ge and belief.	
	and the second				
SIGNATURE	997-	TITLE Regu	latory Analyst II	Ľ	DATE 03/07/2014
Type or print name Fatima	Vasquoz	E mail addres	ss: Fatima.Vasquez@a	nashanoro oom 🛛 🗖	HONE: (432) 818-1015
For State Use Only : 0			SS. raima.vasquez@a	pachecorp.com r	HONE. (402/010-1010
APPROVED BY:	Dale	TITLE L	STADE	ew/so D	ATE 3262014
Conditions of Approval (if a	iny):		14		ş •
	Allal	A IM	\mathcal{I} ς		
	Attach	$Q \cup Q$			
C.					

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ / 2011

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.



