District 1

State of New Mexico

Form C-104

1625 N. French I District II	Dr., Hobb	s, NM	88240	Er	nergy, I	ergy, Minerals & Natural Resources						Revised August 1, 2011	
BII S. First St.,	Artesia, N	M 882	10						Submit	one con	iv to anni	ropriate District Office	
1000 Bio Propos Rd Arting MM 97410						Dil Conservation Division 220 South St. Francis Dr.				and dop	, to upp	· Operation District Office	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						soum St. Santa Fe, N	☐ AMENDED REPORT						
1220 S. St. Franc	I.							гно	RIZATION	гот	RANS	PORT	
Operator na				DIIC	, , , , , , , , , , , , , , , , , , ,	JO TITIBLE	TXI VID TEC		² OGRID Nu		101110	7 01(1	
LEGACY			S OP	ERAT	ING LP		240974						
P.O. BOX		03				³ Reason for Filing Co RWTP/07-18-201					ctive Date		
MIDLAND, TX 79702					ame				KW IP/O	6 Pool Code			
30 -005-62	-	CHISUM; DEVONIA				NIAN	AN			> 12160			
7 Property Co	ode	⁸ Property Name									ell Numb	er	
312126 II. ¹⁰ Sur	Co ou T			TE CE	7					. 9	· · · · · · · · · · · · · · · · · · ·		
		LOCATION Township Range Lot Idn Feet from the North/South line Feet from the East/We							Vest line	County			
P	13	1 .	11S 27E		920'		SOUTH				AST CHAVES		
11 Bottom Hole Location													
UL or lot				Range	Lot Idn	Feet from the	North/South line		Feet from the East/		/West line County		
no.												·	
12 Lse Code 12 Producing Code			lethod Gas Connection Date 15 C-129 Per				mit Number 16 C-129 Effec			tive Date 17 C-129 Expiration Date			
S		P		""									
III. Oil a	ind Ga	s Tra	nspor	ters						•	•		
18 Transport	ter					19 Transpor						²⁰ O/G/W	
15694	+-	and Address NAVAJO REFINING CO. PIPELINE DIVISIO							TVISION	OIL			
	9500E								,				
PO BOX 159, A							ARTESIA, NWI						
												·	
		NM OIL CONSERVATION ARTESIA DISTRICT											
t to gradition and less than	1977508	ALIC A A AALA											
		AUG 0 6 2014											
		RECEIVED											
CONTRACTOR CONTRACTOR											(GTIES		
IV. Well	Comp							_					
21 Spud Date			Ready D			²³ TD	24 PBTD		25 Perforations 6504'-6568'				
06/24/2014 27 Hole Siz		07/18/		i		6568'	6568'			008	30 C. 1. C.		
	28 Casing & Tubing Size					²⁹ Depth Set			³⁰ Sacks Cement				
12 ¼"			8 5/8"				1229'			500			
7 7/8"		5			5 ½"		6519'			450		450	
							•					 	
<u></u>													
V. Well Test 31 Date New Oil		Data 32 Gas Deliv		ny Data	33 7	Foot Date	34 Test Leng		b. 35 mg	g. Pressure		36 Csg. Pressure	
Date New Oil		Gas	Om Delivery Date		33 Test Date		rest Dength			rug. rresur		Csg. Pressure	
07/28/2014		10				01/2014	24 HRS						
37 Choke Siz	ze		38 Oil		19	Water	40 Gas					41 Test Method	
		44			<u> </u>	1100	0					PUMPING	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION						
						e is true and			//	A	,	1	
complete to the best of my knowledge and belief. Signature:							Approved by:						

Printed name: "Geologist" Title: CRAIG SPARKMAN Title: Approval Date: **OPERATIONS ENGINEER** E-mail Address: Phone: 08/06/2013 432-689-5200