Submit 1 Copy To Appropriate District Office	State of New Mexic	O	Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural 1	Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240		WELL AP		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	VISION	30-015-41742	
District III - (505) 334-6178	1220 South St. Francis		e Type of Lease ATE X FEE \(\sigma\)	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87503		ATE M FEE il & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 6, 1 (1) 6 7 5 6 5	o. State O	ii & Gas Lease No.	
	CES AND REPORTS ON WELLS	7. Lease N	Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		ACK TO A	SRO State Com	
1. Type of Well: Oil Well Gas Well Other		8. Well N	8. Well Number 63H	
2. Name of Operator		9. OGRID	9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210		•	10. Pool name or Wildcat Red Bluff; Bone Spring, South	
4. Well Location				
Unit Letter E :	2450 feet from the North		et from the <u>West</u> line	
Section 10 Township 26S Range 28E			MPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3012' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
OTHER:	. D 0-	THER: Completion	Operations 🛛	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
6/25/14 to 6/28/14 MIRU. Drill cmt, FC, FS & new formation to 15695'. Circ clean. Install test plug & test to 9500# for 30 mins. Good test.				
7/10/14 Load & test csg to 1500#. Set CBP @ 15560'. Perforate 15510-15520' (60). Perform injection test.				
7/15/14 to 7/20/14 Perforate Bone Spring 8251-15460' (900). Acdz w/151925 gal 7 1/2% acid. Frac w/11,271,998# sand &				
9,304,565 gal fluid.				
7/21/14 Began flowing back & testing.				
7/31/14 to 8/7/14 Drilled out all CFP's. Wash to PBTD @ 15560'.				
8/8/14 Set 2 7/8" 6.5# L-80 tbg @ 8206' & pkr @ 7509'. Installed gas-lift system.				
Spud Data: 5/6/14		5/28/14		
Spud Date: 3/0/14	Rig Release Date:	3/26/14	· .	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE: Regulatory Analyst DATE: 8/12/14				
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946				
For State Use Only				
APPROVED BY: Whole TITLE DOST SOLVEN DATE 8-21-14.				
Conditions of Approval (if any):				