

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator BOPCO		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2760 Midland Texas	3b. Phone No. (include area code) 575-887-7329	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 300' FSL & 1,800 FWL, Sec 14 T24S-R30E		8. Well Name and No. Poker Lake Unit #430H
		9. API Well No. 30-015-42374
		10. Field and Pool or Exploratory Area Nash Draw Delaware
		11. Country or Parish, State Eddy Co. New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Produced water transfer (frac Water)
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- **Proposed temporary produced water transfer route.** Transfer line is 10' lay flat hose. the line flows the road (stays within existing disturbed areas). Frac tanks (store frac water) are on top of and surrounded by 2' containment.
- **Route**
 - a. **From:** Produced water (PW) connection (2884' FNL, S23, T24S-R30E).
 - b. **To:** PW tank farm – 40 frac tanks at PLU 324H (2120' FNL & 480' FWL of Sec 23, T24S-R30E).
 - c. **From:** PW tank farm. **To** PLU 430H frac location (300' FSL & 1,800 FWL, Sec 14 T24S-R30E).
- **Distance:** a → b = 1003' + b → c = 3960'. Total distance 4963' (9/10 mile).
- **Please see attachments.**
- **Duration:** 8-18-14 – 9-18-14
- **Bopco contacts:** Marcus Roberson 432-634-0365 or Mike Titsworth 575-706-7523

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 19 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marcus Roberson		Title Completion Consultant
Signature <i>Marcus Roberson</i>		Date 8-11-14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/Cody Layton	Title AUG 13 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date AUG 13 2014
Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Tue, August 11, 2014

Poker Lake Unit 430H

Proposed temporary produced water transfer route (produced water used for fracture stimulation). Transfer line is 10" lay flat hose (leak free hose) and follows existing roads. All frac tanks are on containment (PBC covered vinyl with 2' walls).

BOPCO requests BLM permission to transfer produced water from produced water connection to PLU 324H (frac tank storage) to PLU 430H (frac site). Duration 8/18/14 – 9/18/14. Please see proposed route attached.

- From: Produced water connection
 - 1884' FNL & 10' FWL, Sec 23, T24S-R30E
- To: Produced Water Tank Farm (stock / 40 frac tanks) @ PLU 324H
 - 2120' FNL & 480' FWL of Sec 23, T24S-R30E
- From: Produced Water Tank Farm @ PLU 324H
- To: PLU 430H
 - 300' FSL & 1,800 FWL, Sec 14 T24S-R30E
- Produced Water transfer distance
 - Produced water connection to Produced Water Tank Farm = 1003' feet
 - Produced Water Tank Farm to PLU CVX JV BS #027H & #030H = 3960 feet
 - Total distance = 4963' (9/10 mile).

BOPCO contacts: Marcus Roberson: 432-634-0365 / 575-399-8918, Mile Titsworth 575-706-7523

PLU 430H

PLU 431H

DEL B SWD

PLU 342H

PLU 324H

PW Connection ↓

Survey

SWD connection for BS 26

Google earth

BGS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, NM 88220-6292
www.blm.gov/nm



In Reply Refer To:
2800 (P020) ts

August 13, 2014

BOPCO, L.P.
Attn: Marcus Roberson
P.O. Box 2760
Midland, TX 79702

RE: Temporary Produced Water Transfer Pipeline
Poker Lake Unit No. 430H and 431H Temporary Frac Pipelines

Dear Mr. Roberson:

This letter is in reference to your request to lay one 10-inch lay flat surface produced water pipeline across public lands to the Poker Lake Unit No. 430H and one 10 inch lay flat surface produced water pipeline across public lands to the Poker Lake Unit No. 431H in the following general locality in Eddy County New Mexico:

New Mexico Principal Meridian
T 24S., R. 30E.

sec. 14: E $\frac{1}{2}$ SE $\frac{1}{4}$;

sec. 23: NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$.

The route is more precisely defined on the attached map.

The purpose of the request is to service the Poker Lake Unit No. 430 H and No. 431H with produced water for fracturing purposes.

This letter constitutes authorization from the Carlsbad Field Office to (run two 10-inch lay flat hose surface produced water pipelines across public land in the location described above, to frac the Poker Lake Unit No. 430H and No. 431H in accordance with the request received in this office on August 13, 2014, and subject to the following terms and conditions:

- Surface pipeline will be in place for no more than 30 days.
- All lines will be removed when no longer in use, or at latest by the expiration of the 30-day period (September 25, 2014). PLU No. 430H (08/18/2014-09/18/2014) and PLU No. 431H (08/25/14-09/25/14)
- No blading and/or earthwork will be allowed in order to place the pipeline except burying the line under crossings.
- The pipeline will be buried under all intersecting routes, including BLM-designated trails and access roads into caliche pits, rancher watering stations, etc. All such buried crossings will be removed when the pipeline is removed, unless otherwise approved by the Authorized Officer.

- Pipeline crossings of fences should be avoided where possible. If a crossing is necessary, contact fence owner [usually the grazing permittee] prior to installation, and install by threading pipeline under the lowest wire of the fence; pipeline should never cross over any fence wires.
- The pipeline shall stay within 5 feet of existing disturbance (e.g. lease road, pipeline right-of-way etc.).
- Placement of pumps or other high-maintenance equipment shall be installed along maintained lease roads.
- Pumps shall be placed on visquine matting or 20 mil plastic and in a containment structure capable of containing all potentially released fluids.
- Due to potential damage to natural resources, no work is allowed during inclement weather.
- Pipeline will be marked with your company's name and contact number, at beginning and ending points, at all crossings, and at intervals not exceeding every one-quarter mile, unless otherwise approved by the Authorized Officer
- Should unforeseen damage occur to resources, BLM will require reclamation of the impacted land.
- No water may be released into the environment without BLM consent.
- Placement of surface pipelines along or under public roadways may require permits from the road authority.
- This authorization is limited to lands under BLM jurisdiction. If your proposed pipeline crosses lands under private ownership or under other agency jurisdiction, you are responsible for obtaining all necessary permits and approvals from those parties.

If any questions arise regarding this authorization, please contact Todd A. Suter, Realty Specialist, at (575) 234-5987.

Your signature below constitutes your agreement to the terms and conditions described herein:

Signature _____

Title _____

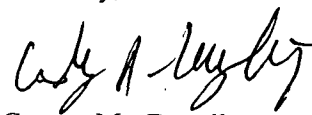
Date _____

Archaeologist SKG Initials 8-13-14

Wildlife BB Initials 8-13-14

NRS AA Initials -8/13/2014

Sincerely,


 George MacDonell
 Field Manager

Company: BOPCO, L.P.
Associated Well: Poker Lake Unit No. 403H and No. 431H

Temporary Produced Water Lines (Fracturing Operations) CONDITIONS OF APPROVAL

Applicant must follow existing disturbance. The Applicant must get like approval from the state. The applicant is responsible for cleanup of any spills.

Maintain a copy of your temporary permit and your approved route diagram on location. BLM personnel may request to see a copy of your permit during construction to ensure compliance with all conditions of approval.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.

2. Standard Conditions of Approval:

- Temporary pipelines must be removed within 30-45 days from this route unless granted in writing by the authorized officer.
- Temporary pipelines flowing from the frac tanks to the target well(s) will be laid along existing roadways (within 6 to 10 feet of roadway) unless an exception has been granted by the authorized officer.
- Pipe will be hand carried and hand-lain along any cross country portion of the approved route.
- Areas impacted (disturbed greater than vegetation compaction) by your project may require full reclamation.
- Pipelines will be empty before disassembly. Flow water back to the frac tanks whenever possible.
- Do not restrict traffic on existing roads. Place ramps where needed on existing access roads.
- Pipe will be placed not more than 6 to 10 feet off the edge of existing lease roads, 2-track roads, or buried pipeline corridors.
- All pumps will be placed on existing disturbance (pads, roads, etc.).
- All lines, frac tanks, frac tank manifolds etc., would be retested with fresh water.
- Frac equipment ; Pump fluid ends, blender, missile, etc. will have a containment placed under it to prevent any type of produced water spill.
- The produced water lines would need to be checked continuously to ensure a leak is not occurring.
- Any spills or leaks of produced water would need to be reported as soon as possibly know to the authorized officer. Any spills would need to be addressed as quickly as possible, and potential reclamation of the disturbance will need to be discussed with the authorized officer.

3. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer.

4. Special Stipulations:

NONE

The above conditions of approval give you permission to start your project.

APPROVED:

for Cody MacDonell
George MacDonell
Field Manager
Carlsbad Field Office

08/13/14
Date

BB
Wildlife Review

8-13-14
Date

SKG
Archaeology
Review

8-13-14
Date