District I Stat 1625 N. French Dr., Hobbs, NM 88240					tate o	e of New Mexico rals and Natural Resources ECEIVED Form C-141 Revised October 10, 2003						
District II	District II Energy M 1301 W. Grand Avenue, Artesia, NM 88210				ineral	s and Natur	al Resour	HEC		1	Revised October 10, 2003	
District III	District III 1000 Rio Brazos Road, Aztec, NM 87410 Oil Co.					Submit 2 Copies to appropriate						
District IV	1220 C. St. Empire Dr. South Fr. NM 97505					th St. Francis Dr. Fe, NM 87505 NMOCD ARTESIA with Rule 116 on b side of fe						
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OP						ERATOR			Initial	Initial Report X Final Report		
Name of Company BOPCO, LP						Contact T						
Address 522 W. Mermod, Suite 704, Carlsbad, NM 88220 Facility Name Bass 3 Federal Well #4 Spill Site "B"						Telephone No. (432)556-8730 Facility Type E&P						
Surface Owner Federal Mineral Owner												
LOCATION OF RELEASE											<u></u>	
Unit Letter	it Letter Section Township Range Feet from the No								East/West Line County			
0	3	228	28E							Eddy		
L]		l									
Latitude 32.417420° North Longitude 104.072281° West												
NATURE OF RELEASE Type of Release Produced water and crude oil Volume of Release 45 bbls of Volume Recovered None												
Type of Release Produced water and crude of						produced water and 5 bbls of crude oil						
Source of Re	lease 3" po	ly flow line				Date and Hour of Occurrence Unknown				Date and Hour of Discovery 12/13/11 11:46 a.m.		
Was Immediate Notice Given?						If YES, To Whom? Mike Bratcher NMOCD and Jim Amos BLM						
X Yes No Not Required By Whom? Tony Savoie						Date and Hour 12/13/11 12:12 p.m.						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
16 - W/-t												
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken:* The flow line delivering produced fluid from the well to the tank battery developed a leak. The well was shut in, and a temporary pipe clamp was placed on the affected area. The entire flow line was replaced with poly pipe prior to remediation												
activities.	activities.											
Describe Area Affected and Cleanup Action Taken.* The released fluid affected an area of approximately 5000 sq. ft. of pasture land. Following initial response activities, both releases were remediated as per NMOCD recommended guidelines. Please reference the attached <i>Remediation Summary & Risk-</i>												
Based Site Clo					olete to	the best of m	y knowled	ge and u	nderstand that r	oursuant to	NMOCD rules and	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their or	perations hav	ve failed to a	dequately	investigate and re	mediat	e contamination	on that pose	e a threat	to ground wate	r, surface	water, human health	
or the environ federal, state, c				otance of a C-14	repor	t does not reli	eve the op	erator of	responsibility f	for complia	ance with any other	
		- 2					OIL CO	ONSEF	RVATION I	DIVISIC	<u>ұ</u>	
Signature: Au Suil												
Printed Name: CAL GAL BULVOIS						Approved by D	istrict Supe	rvisor:	Hn	Pr	<u> </u>	
Title:		(A	pproval Date:	9/4/	IN	Expiration Da	ate: N	4	
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