

Submit I Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio-Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31363
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No. B1969
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Oxy The Bug State
4. Well Location Unit Letter <u>N</u> : <u>1160</u> feet from the <u>south</u> line and <u>1937</u> feet from the <u>west</u> line Section <u>21</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3619'</u>		9. OGRID Number 192463
		10. Pool name or Wildcat Empire Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 03 2014

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 8/28/14

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: RD Dade TITLE Dist H Supervisor DATE 9-3-14

Conditions of Approval (if any):

* Submit Subsequent C-103

C-103 Attachment
OXY The Bug State #1
API No. 30-015-31363

- 8/19/2014 NIRU PU, Dig out cellar to surface head.
- 8/20/2014 NDWH, NU BOP. RIH & tag up @ 2790', csg part, work through & tag up @ 5260', work through & tag up @ 9513', POOH.
- 8/21/2014 RIH to 9513', circ hole w/ 10# MLF, M&P 25sx CI H cmt, calc TOC 9164'. PUH to 8572', M&P 25sx CL H cmt, PUH, WOC.
- 8/22/2014 RIH & tag cmt @ 8164', M&P 25sx CI C cmt, calc TOC 8055'. PUH to 7349' M&P 40sx CL C cmt w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 7067', PUH to 7002', M&P 40sx CI C cmt w/ 2% CaCl₂, PUH, WOC.
- 8/25/2014 RIH & tag cmt @ 6782', POOH. RIH w/ pkr, couldn't get past 3090', set pkr, test csg to 800#, tested good. RIH & perf @ 4950', attempt to EIR to 1200#, no rate or loss. POOH w/ pkr, RIH w/ tbg to 4997', M&P 40sx CL C cmt, PUH, WOC.
- 8/26/2014 RIH & tag cmt @ 4695', POOH. RIH w/ pkr & set, RIH & perf @ 3450', EIR @ 2.5BPM @ 50#, M&P 150sx CL C cmt w/ 2% CaCl₂, hesitate sqz last 2.5 bbl of flush, SI @ 900#, WOC. Rel pkr, RIH & tag cmt @ 3025', PUH & set pkr @ 1695', RIH & perf @ 2160', attempt to EIR, pumped 4 bbl @ 2.5BPM, pressure went up 1500#. Bleed pressure down, attempt to EIR, pressure up to 2000#, no rate or loss, rel pkr, POOH.
- 8/27/2014 RIH & re-perf @ 2160', RIH & set pkr @ 1695', EIR @ 3BPM w/ full returns up 7" X 9-5/8". M&P 100sx CL C cmt w/ 2% CaCl₂, SI, WOC. Rel pkr, POOH, RIH & tag cmt @ 1900'. PUH & perf @ 1275', POOH. RIH w/ pkr & set @ 910', EIR @ 3BPM w/ full returns, M&P 50sx CI C cmt w/ 2% CaCl₂, SI, WOC. Rel pkr, POOH, RIH & tag cmt @ 1107', PUH & perf @ 472', EIR @ 3BPM w/ full returns, set pkr @ 30', M&P 145sx CI C cmt, circ to surface. ND BOP, top off csg, RDPU.