Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103 August 1, 2011	
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-005-61493 5. Indicate Type of Leas	2e
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. VB-427	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Hanlad AKZ State		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number #1	
2. Name of Operator			9. OGRID Number	
Hanson Operating Company, Inc. 3. Address of Operator		9974 10. Pool name or Wildcat		
PO Box 1515, Roswell, NM 88202-1515			Acme San Andres Southeast	
4. Well Location				
Unit Letter <u>M</u> :	660 feet from the South	line and6	60 feet from the	West line
Section 13	Township 8 South Rang			y Chaves
	11. Elevation <i>(Show whether DR,</i> 3936' GR	RKB, RT, GR, etc.,	St. St. A.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON		LLING OPNS. 📋 🛛 P AND	DA 🛛	
	ł			
OTHER:		OTHER:		
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/19/14 MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. Set 4 1/2 CIBP @ 2100'. Circulated hole w/ mud laden fluid. Spotted 25 sx cement on top of plug @ 2100'-1722'. POH w/ tbg. 08/20/14 Pressure tested casing to 500 psi. Held. Perf'd csg @ 1450'. Sqz'd 25 sx cement @ 1450'. WOC. NO Tag. Re-Sqz'd 25 sx cement @ 1450'. WOC. Tagged plug @ 1250'. POH. Perf'd csg @ 400'. 08/21/14 Sqz'd 100 sx cement @ 400' and circulated to surface. ND BOP. Rigged down. Verified cement @ surface. Moved off. 				
	Approved for plugging of we	ll bore only.		
	Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/ocd.			IL CONSERVATION ARTESIA DISTRICT
				SEP 03 2014
Spud Date:	Rig Release D	Pate:		RECEIVED
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.	<u> </u>
2		in or my knowledge		
SIGNATURE Carol J. Smith TITLE Production Analyst DATE 08/28/2014				
Type or print name <u>Carol J.</u> For State Use Only OO	Smith E-mail address	: <u>hanson@d</u>	fn.com PHONE:	575-622-7330
APPROVED BY:	De TITLE ST		DATE	-3-2014
A Subject Subjective C-103Form provided by Forms On-A-Disk (214) 340-9429 · Forms On ADisk.com				

ι