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Additional data for EC transaction #232607 that would not fit on the form

32. Additional remarks, continued

12/28/13 Set Plug Back with 390 sxs of Class H Cmt, 17.5 ppg, .98 yld. Bottom of cmt Plug @ 7350'
Top of cmt Plug estimated @ 6550'. WOC. Kicked off plug @ 6600'.
01/03/14 TD Well @ 11726'.
01/04-05/13 Ran 5 1/2" 17# L-80 BT&C/LT&C Csg @ 11726'.
Mix & Pump Lead cmt: 590 sxs of Class Poz C cmt, 10.8 ppg, 3.79 yld. Tail cmt: 1345 sxs of Class H
cmt, 14.2 ppg, 1.3 yld. Circ 170 sxs of cmt to surface. WOC.
01/06/14 Rig Release.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. NMNM97126
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. WHITE CITY 8 FEDERAL 2H
9. API Well No. 30-015-41609-00-X1
10. Field and Pool, or Exploratory WILDCAT
11. County or Parish, and State EDDY COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator CIMAREX ENERGY COMPANY OF CO Contact: DEYSI FAVELA E-Mail: dfavela@cimarex.com
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1964
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T25S R27E SWSW 330FSL 330FWL 32.081765 N Lat, 104.131145 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/19/13 Spud Well
TD 17 1/2" Surface Hole @ 460'.
Ran 13 3/8" 48#, J-55 ST&C Csg @ 460'.
Mix & Pump Lead cmt: 497 sxs of Class C cmt, 17.5, 1.35 yld,
Circ 109 sxs of cmt back to surface. WOC 24+ hrs.
12/21/13 Test csg to 1500 psi for 30 min, ok.
12/22/13 TD 12 1/4" Hole @ 2048'.
12/22-23/13 Ran 9 5/8" 36#, J-55 LT&C Csg to 2048'.
12/23/13 Mix & Pump Lead Cmt: 400 sxs of Class C cmt, 12.9 ppg, 1.93 yld. Tail cmt: 235 sxs of
Class C cmt, 14.8 ppg, 1.33 yld. Circ 165 sxs of cmt to surface. WOC 24+ HRS.
12/24/13 Test csg up to 1500 psi for 30 Min.
12/27/13 TD Pilot Hole @ 8250, Logged Well.

LRD 3/13/14
APPROVED FOR RECORD
T.M.B.C.B.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #232607 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 02/19/2014 (14JAM0251SE)	
Name (Printed/Typed) DEYSI FAVELA	Title DRILLING TECHNICIAN
Signature (Electronic Submission)	Date 01/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 03/08/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****