	S NTERIOR			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM97136		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. MARAUDER 31 FEDERAL 3H		
2. Name of Operator COG OPERATING LLC       Contact: STORMI DAVIS E-Mail: sdavis@concho.com			<u></u>	9. API Well No. 30-015-41569		
3a. Address 2208 WEST MAIN ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-6946			10. Field and Pool, or Exploratory GATUNA CANYON;BONE SPRIN	
4. Location of Well (Footage, Sec., 7	ı)			11. County or Parish,	and State	
Sec 31 T19S R31E Mer NMP NWNE 330FNL 1650FEL					EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, R	L EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent		ize 🗖 Deepen 🗖 P		Product	tion (Start/Resume)	□ Water Shut-O
	□ Alter Casing	Frace	ture Treat	🗖 Reclam	ation	Well Integrity
Subsequent Report	Casing Repair	□ New Construction □		🗖 Recom	□ Recomplete	
Final Abandonment Notice	Change Plans	Plug and Abandon			rarily Abandon	
	Convert to Injection		Back	□ Water Disposal		
13. Describe Proposed of Completed Of	peration (clearly state all pertine	nt details, includi	ng estimated startin	g date of any p	proposed work and approx	cimate duration thereo
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.)	, give subsurface l e the Bond No. on sults in a multiple led only after all r	locations and measu file with BLM/BI/ e completion or reco equirements, includ	ired and true vo A. Required su completion in a ling reclamatio	ertical depths of all pertir bsequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zone: filed within 30 days 0-4 shall be filed once
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Additional data for EC transaction #258166 that would not fit on the form

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32. Additional remarks, continued

8/22/14 Date of 1st production.

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