

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BOPCO, L.P. P O Box 2760 Midland, TX 79707		² OGRID Number 260737
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-40964	⁵ Pool Name Poker Lake, Delaware, SW	⁶ Pool Code 96047
⁷ Property Code 306402	⁸ Property Name POKER LAKE UNIT	⁹ Well Number 410H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	21	24S	31E		755	South	1360	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	24S	31E		321	South	980	East	EDDY
¹² Lsc Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 07/18/2014	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing, LP PO Box 4648 Houston, TX	O
151618	Enterprise Field Services, LLC PO Box 4503 Houston TX 77210-4503	G
NM OIL CONSERVATION ARTESIA DISTRICT AUG 25 2014 RECEIVED		

IV. Well Completion Data

²¹ Spud Date 05/14/2014	²² Ready Date 07/18/2014	²³ TD 15859 MD/8197 TVD	²⁴ PBTB	²⁵ Perforations 8622-15859	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.385 J55	990	790		
12.25	9.625 L80	4422	1420		
8.75	7 P110	8384/DV @ 5535	700		
6.125	4.5 HCP110	8202-15841			

V. Well Test Data

³¹ Date New Oil 07/20/2014	³² Gas Delivery Date 07/20/2014	³³ Test Date 08/20/2014	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
622		780	1036		ESP

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Tracie J Cherry</i>		OIL CONSERVATION DIVISION	
Printed name: Tracie J Cherry		Approved by: <i>T.C. Shepard</i>	
Title: Sr. Regulatory Analyst		Title: "Geologist"	
E-mail Address: tjcherry@basspet.com		Approval Date: 9-9-14	
Date: 08/21/2014	Phone: (432)683-2277	Pending BLM approvals will subsequently be reviewed and scanned	

3160-4
3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM01181

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM71016X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
POKER LAKE UNIT 410H2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com9. API Well No.
30-015-409643a. Address
P O BOX 2760
MIDLAND, TX 794023b. Phone No. (include area code)
Ph: 432-221-737910. Field and Pool, or Exploratory
POKER LAKE, DELAWARE, SW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T24S R31E Mer NMP SWSE 755FSL 1360FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

06/11/2014 - 06/12/2014
MIRU PU and WL. Run CBL & CNL. RD WL

06/23/2014 - 07/06/2014
RU csg crew. Run 4-1/2" tieback string. Prep well and location for frac.

07/07/2014 - 07/09/2014
MIRU frac company. Frac interval 8622 - 15859 down csg using total 77531 bbls fluid, 1998883#
propanat across 23 stages. RDMO frac company

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 26 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #254161 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/22/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will
subsequently be reviewed
and scanned *TCS*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly, States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction...

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #254161 that would not fit on the form

32. Additional remarks, continued

07/10/2014 - 07/15/2014

RU CT unit. Drill out balls and sleeves. Circulate well clean. LD workstring.

07/16/2014 - 07/17/2014

RU csg crew. POOH and LD tieback string.

07/18/2014

RIH w/ESP on 2-7/8" L80 tbg to 8637'. Turn well to production

07/20/2014

First oil production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM01181

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM71016X	
2. Name of Operator BOPCO LP		8. Lease Name and Well No. POKER LAKE UNIT 410H	
3. Address P O BOX 2760 MIDLAND, TX 79702		9. API Well No. 30-015-40964	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Sec 21 T24S R31E Mer NMP SWSE 755FSL 1360FEL At top prod interval reported below Sec 21 T24S R31E Mer NMP SESE 156FSL 807FEL At total depth Sec 27 T24S R31E Mer NMP SESE 321FSL 980FEL		10. Field and Pool, or Exploratory POKER LAKE; DELAWARE, SW 11. Sec., T., R., M., or Block and Survey or Area Sec 21 T24S R31E Mer NMP 12. County or Parish EDDY 13. State NM	
14. Date Spudded 05/14/2014		15. Date T.D. Reached 06/04/2014	
16. Date Ready to Prod. <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/18/2014		17. Elevations (DF, KB, RT, GL)* 3507 GL	
18. Total Depth: MD TVD 15859 8197		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		990		790	238	0	
12.250	9.625 L80	40.0		4422		1420	457	0	
8.750	7.000 P110	26.0		8384	5535	700	256	2418	
6.125	4.500 HCP110	11.6	4202	45841					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8637							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) L. BRUSHY CANYON	8141	15859	8622 TO 15859			OH COMPLETION SYSTEM
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8622 TO 15859	FRAC DOWN CSG USING TOTAL 77531 BBLs FLUID, 1998883# PROPANT ACROSS 23 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/20/2014	08/20/2014	24	→	622.0	1036.0	780.0	41.0		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→				1666	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Pending BLM approvals will
subsequently be reviewed
and scanned *TES*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #257892 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4400	5245	SANDSTONE	RUSTLER	542
CHERRY CANYON	4245	6536	SANDSTONE	SALADO/T. SALT	960
BRUSHY CANYON	6536		SANDSTONE (BTM NOT LOGGED)	B. SALT	4155
				LAMAR	4373
				BELL CANYON	4400
				CHERRY CANYON	5245
				L. CHERRY CANYON	6505
				BRUSHY CANYON	6536

32. Additional remarks (include plugging procedure):

****CONFIDENTIAL COMPLETION****

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #257892 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad**

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/21/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****