

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 2/1/14
⁴ API Number 30-015-41574	⁵ Pool Name Hackberry;	⁶ Pool Code 97056
⁷ Property Code 38180	⁸ Property Name Strawberry 7 Fed Com	⁹ Well Number 9H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
81	7	19S	31E		1500	South	340	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
no. 8 L	7	19S	31E		2260	South	330	West	Eddy
¹² Lsc Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/1/14	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

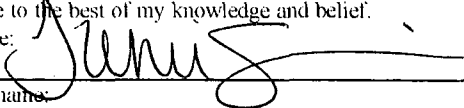

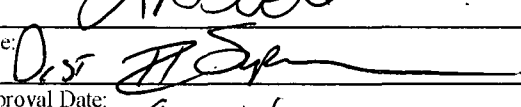
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
278421	Holly-Frontier 10 Desta Drive, Ste 350W Midland, TX 79710	Oil
NM OIL CONSERVATION ARTESIA DISTRICT SEP 08 2014 RECEIVED		

IV. Well Completion Data

²¹ Spud Date 11/30/13	²² Ready Date 2/1/2014	²³ TD 12290	²⁴ PBDT 12244	²⁵ Perforations 8162 - 12210	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	575	626 sx C; Circ 175 sx		
12.25	9.625	3107	2185 sx C; Circ 0		
8.75	5.5	12290	2046 sx H; 323 sx C; Circ 290 sx		
Tubing:		0			

V. Well Test Data

³¹ Date New Oil 12/17/13	³² Gas Delivery Date 12/17/13	³³ Test Date 12/17/13	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 200 psi	³⁶ Csg. Pressure 220 psi
³⁷ Choke Size	³⁸ Oil 257 bbl	³⁹ Water 1802 bbl	⁴⁰ Gas 871 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Tami Shipley			Approved by: 		
Title: Regulatory Compliance Analyst			Title: 		
E-mail Address: tami.shipley@dmn.com			Approval Date: 9-11-14		
Date: 5/20/2014		Phone:			

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. BHL: NMLC069464A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FSL & 340' FEL Unit, Sec 7, T19S, R31E

2260' FSL & 330' FWL Unit, Sec 7, T19S, R31E

PP: 1591' FSL & 520' FEL

7. If Unit of CA/Agreement, Name and/or No.

NMNM127411

8. Well Name and No.

Strawberry 7 Fed Com 9H

9. API Well No.

30-015-41574

10. Field and Pool or Exploratory Area

Hackberry;

11. Country or Parish, State

Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/8/14 - 1/17/14: MIRU. Run CBL. 9 stage acid frac, 360 holes, 8162'-12,210'. 54,000 gal 15% HCl acid; 1,625,740# 30/50; 675,320# 20/40

1/17/14: RD Baker Hughes, Drilled out plugs.

2/1/14: TOP.

Accepted for record
LRO NMOCDF-11-14

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tami Shipley

Title Regulatory Compliance Analyst

Signature

Date 5/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned

ment or agency of the United States any false,