District 1				:	State of New	/ Mexico					Form C-104
1625 N. French I District II	Dr., Hobb	s, NM 88240	E	nergy, N	Ainerals & N	Vatural Res	sourc	es			Revised August 1, 2011
811 S. First St., 4	Artesia, N	M 88210						Submit	one co	by to appl	ropriate District Office
District III 1000 Rio Brazos	Rd Azte	NM 87410			l Conservatio			5.00		F2 F1	- <b>I</b>
District IV		, inivi 87410					•				AMENDED REPORT
1220 S. St. Franc	cis Dr., Sa				Santa Fe, NI				TOT		DODT
	<u> </u>		<u>est fo</u>	R ALL	OWABLE	AND AUT	HO			<b>KANS</b>	
Operator n		Address & PRODUCTI				iber 2	46289				
		900, OKC, Oł						<sup>3</sup> Reason for F	iling C	ode/ Effec	tive Date
				<u> </u>			20		2014		
<sup>4</sup> API Numbe		<sup>5</sup> Pool	Name	COR	DAL CA	NYOU;	<i>B.</i> >	·, 50.	,   ° P		13354
<b>30 - 0</b> 15-422		- 80	·•··					Tel	> 9 11		
<sup>7</sup> Property C 39386	ode	Prop	perty Nan	ne EAST	PECOS FEDER	AL COMM 22			i n	en numb	er 7H
<b>II.</b> <sup>10</sup> Su	rface L	ocation									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
Р	22	26S	29E		250	SOUTH	Autural Resources       Revised August 1, 2011         Submit one copy to appropriate District Office         a Division       AMENDED REPORT         rancis Dr.       AMENDED REPORT         87505       AMENDED REPORT         246289       3 Reason for Filing Code/ Effective Date         NW 6/11/2014       NW 6/11/2014         NW 6/11/2014       6 Pool Code         NW 6/11/2014       13354         NORTH/South Line       Feet from the         SOUTH       990         EAST       EDDY         North/South line       Feet from the         PAST       EDDY         North       989         EAST       EDDY         t Number       16 C-129 Effective Date         Na       17 C-129 Expiration Date         Na       Na         PAST       20 O/G/W				
<sup>11</sup> Bo		ole Locatio						·			· · · · · · · · · · · · · · · · · · ·
UL or lot no.		Township	Range	Lot Idn		North/South	n line	Feet from the	East/	West line	County
A	22	26S	29E		263						н. — — — — — — — — — — — — — — — — — — —
<sup>12</sup> Lse Code	<sup>13</sup> Prod	ucing Method Code P		onnection	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> C	C-129 Effective I	Date	<sup>17</sup> C-1	29 Expiration Date
F			6/13/2	014	na			na			na
		<u>s Transpor</u>	ters								
<sup>18</sup> Transpor					<sup>19</sup> Transpor						<sup>20</sup> O/G/W
OGRID		 SHELL TRAD			and Ad	dress					
35246		PO BOX 4604			010						
241742		SOUTHERN U	JNION GA	AS SERVIO	CES						G
111-1-1-1-1-1-1-2-6		301 COMMER	RCE, STE	700, FT W	ORTH, TX 7610	2			e.	N-SUMMAN	
the product of the second s		_				NM OI	LCC	NSERVATIC	)N		where the second s
ARTESIA DISTRICT									Y.F.		
	aller -				<u></u>		AUG	2 5 2014			
Side S							RE	CEIVED			
Store and a store	18 8 M										
<b>TX</b> 7 <b>XX</b> 7 <b>I</b>											

#### **IV. Well Completion Data**

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<sup>21</sup> Spud Date 4/13/2014	<sup>22</sup> Ready Date 6/11/2014			<sup>25</sup> Perforations 9040' - 13160'	<sup>26</sup> DHC, MC NA		
<sup>27</sup> Hole Size	<sup>28</sup> Casin	g & Tubing Size	<sup>29</sup> Depth S	Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8" J-	55 54.5#	410'		850 SKS 806 SKS 2055 SKS		
12-1/4"	9-5/8" J-5	5 40#	2912'				
8-3/4"	5-1/2" H	CP-110 17#	13300'	· .			
2-7/8"	TUBING		8153'				

V. Well Test	Data									
<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure					
6/12/2014	6/13/2014	7/05/2014	24 HOURS	× 0	180					
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas <sup>41</sup> Test Me							
32/64	769 BBLS	1184 BBLS	2180 MCF		FLOWING					
been complied with complete to the best Signature:	nt the rules of the Oil Conse and that the information giv of my knowledge and belief wather Behm	en above is true and	OIL C	CONSERVATION DIVIS						
Printed name: HEA	THER BREHM		Title: "Geologist"							
Title: REGULATO	RYANALYST		Approval Date: 8-27-14							
E-mail Address: hb	rehm@yahoo.com		· · · · · · · · · · · · · · · · · · ·							
Date: 8/13/2014	Phone: 405-9	96-5769	Pending BLM a subsequently b	e reviewed						
,			and scanned	3160-4 3160-5	(4)					

	UNITED STATE EPARTMENT OF THE I	NTERIOR			OMB	1 APPROVED NO. 1004-0135 s: July 31, 2010			
SUNDRY	BUREAU OF LAND MANA	RTS ON W	ELLS		5. Lease Serial No. NMNM22634				
Do not use th abandoned we	nis form for proposals to ell.  Use form 3160-3 (AP	drill or to re D) for such	e-enter an proposals.		6. If Indian, Allottee	or Tribe Name			
SUBMIT IN TR	IPLICATE - Other instruc	ctions on rev	verse side.		7. If Unit or CA/Agr	eement, Name ar	nd/or No.		
I. Type of Well ⊠ Oil Well □ Gas Well □ O	lher		•		8. Well Name and Ne EAST PECOS F		22 7H		
2. Name of Operator RKI EXPLORATION & PROE	Contact: DUCTIONE-Mail: hbrehm@r	HEATHER E	BREHM		9. API Well No. 30-015-42287				
3a. Address 210 PARK AVENUE, SUITE OKLAHOMA CITY, OK 7310	900 )2	3b. Phone No Ph: 405-99 Fx: 405-99	<ul> <li>(include area code</li> <li>96-5769</li> <li>6-5772</li> </ul>	:)	10. Field and Pool, or Exploratory UNDESIGNATED BONE SPRING				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	ı)			11. County or Parish		Co		
Sec 22 T26S R29E SESE 25 32.011478 N Lat, 103.57586					EDDY COUNT	Y, NM	Ð,		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION			TYPE O	F ACTION					
Notice of Intent	Acidize		-	-	on (Start/Resume)	□ Water Sl			
Subsequent Report	Alter Casing	—	cture Treat	Reclama			egrity		
Final Abandonment Notice	Casing Repair	_	w Construction g and Abandon	Recomp     Tempor	arily Abandon	🛛 Other Drilling Op	perations		
	Convert to Injection		g Back	U Water D	•				
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for BHL LEASE SERIAL NO: NM SECTION 22, T. 26S., R.29E	rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.) 1-21767	the Bond No. o sults in a multip ed only after all	n file with BLM/BI/ le completion or reco requirements, incluc	<ol> <li>Required sub ompletion in a n ding reclamation</li> </ol>	sequent reports shall be ew interval, a Form 31	e filed within 30 60-4 shall be file	days d once		
SURFACE SUNDRY		00, 2, 1, 1, 02		100.070007					
SPUD WELL ON 4/13/2014. J-55 STC Csg. Set shoe @ 4	ON 4/14/2014 DRILLED 1 10? & FC @ 363?	7-1/2" HOLE	TO 410'. Ran to	otal of 9 jts 13		ONSERVA	ΓΙΟΝ		
Lead: 200 sx RCF mixed at 1 Tail: 650 sx Standard mixed (	2.5 ppg & 2.41 cuft/sk. @ 14.8 ppg & 1.34 cuft/sk.					<b>2 5</b> 2014			
Displace w/ 56 bbls of FW. Final circulating pressure 90 p	osi.				ر ُ RE	CEIVED	And interest		
14. Thereby certify that the foregoing i	s true and correct. Electronic Submission # For RKI EXPLOR/	244616 verifie ATION & PRO	d by the BLM We DUCTION, sent to	II Information o the Carlsbac	System	<u> </u>			
Name (Printed/Typed) HEATHE	R BREHM		Title REGUL		LYST				
Signature (Electronic	Submission)	DR FEDERA	Date 05/06/2		}F				
	· · · · · · · · · · · · · · · · · · ·						<u></u>		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the		Pending B o, subseque and scan	LM approva ntly be revie ned	Swind S	Date			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any period to any matter w	7150111	al	ce to any department or	agency of the U	nited		

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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

# Additional data for EC transaction #244616 that would not fit on the form

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## 32. Additional remarks, continued

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Full returns throughout job, circ 97 bbls of cmt to surface.

	UNITED STATE DEPARTMENT OF THE I	NTERIOR					OMB I	1 APPROVED NO. 1004-0135 s: July 31, 2010
۱	BUREAU OF LAND MANA Y NOTICES AND REPO		ELLS				Serial No. M22634	
Do not use abandoned v	this form for proposals to vell. Use form 3160-3 (AP	drill or to re D) for such p	-enter a proposa	n Is.		6. 1f Indi	an, Allottee	or Tribe Name
SUBMIT IN T	RIPLICATE - Other instru	ctions on rev	rerse sid	de.		7. If Uni	t or CA/Agr	cement, Name and/or No.
I. Type of Well							lame and No PECOS F	). EDERAL COM 22 7H
2. Name of Operator RKI EXPLORATION & PRC	Contact:	HEATHER B rkixp.com	REHM			9. API W 30-01	/ell No. 15-42287	
3a. Address 210 PARK AVENUE, SUITE OKLAHOMA CITY, OK 73		3b. Phone No Ph: 405-99 Fx: 405-99	96-5769	arca code)		10. Field ÚND	and Pool, o ESIGNAT	r Exploratory ED BONE SPRING
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description	1)				11. Cour	ity or Parish	, and State
Sec 22 T26S R29E SESE 2 32.011478 N Lat, 103.5758						EDD'	Y COUNT	Y, NM
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE	E NATU	RE OF N	IOTICE, R	EPORT, (	OR OTH	ER DATA
TYPE OF SUBMISSION				TYPE OF	ACTION			
D Notice of Intent		🗖 Dee	•		Product		Resume)	U Water Shut-Off
🛛 Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	—	eture Trea v Constru		Reclam			Well Integrity Other
Final Abandonment Notice	Change Plans	_	g and Ab		Tempor		ndon	Drilling Operation
	Convert to Injection		-			-		
If the proposal is to deepen directi Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for BHL LEASE SERIAL NO: N SECTION 22, T. 26S., R.29	work will be performed or provide ved operations. If the operation re Abandonment Notices shall be fi or final inspection.) IM-21767	e the Bond No. o coults in a multip led only after all	n file with le complet requireme	BLM/BIA ion or reco nts, includi	. Required su mpletion in a ng reclamatio	bsequent rej new interva n, have beci	ports shall b 1, a Form 31	e filed within 30 days 60-4 shall be filed once
INTERMEDIATE SUNDRY								
On 4/18/2014 drilled 12-1/4 2866? & shoe @ 2912?. T	" hole to 2912' run total of 6 est lines to 3000 psi.	64 jts 9 5/8? 4	0# J-55	LTC csg.	Set FC @			L CONSERVATIO
Lead: 606 sx Standard Lite	mixed @ 12.9 ppg & 1.92 c	uft/sk.						AUG 25 2014
Tail: 200 sx Standard mixed Displaced w/217 bbls of FW bumped plug with 1300 psi,	<ol> <li>Final circulating pressure</li> </ol>	740 psi red 0.5 bbl of	fluid, flo	ats held.		·	•	RECEIVED
14. I hereby certify that the foregoing	g is true and correct. Electronic Submission # For RKI EXPLOR							<u> </u>
Name (Printed/Typed) HEATH	ER BREHM		Title	REGUL	ATORY AN	ALYST		<u> </u>
Signature (Electron	ic Submission)		Date	05/06/20	)14			
	THIS SPACE FO							
Approved By			Title		pending Bl	M appro	vals will	
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to con-	equitable title to those rights in th		Office		Pending Bl subseque and scan	ntly be renned	g	
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule				vingly and	and see	•		r agency of the United

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

### Additional data for EC transaction #244621 that would not fit on the form

#### 32. Additional remarks, continued

Full returns throughout job, circ 3 bbls of cmt to surface.

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B SUNDRY Do not use th abandoned we	UNITED STATES EPARTMENT OF THE I SUREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	NTERIOR GEMENT RTS ON W drill or to re D) for such	e-enter an proposals			Ō	34 ottee or Trib	94-0135 31, 2010 e Name	
SUBMIT IN TRI	IPLICATE - Other instruc	ctions on re	verse side	•		7. If Unit of CA	Agreement	, Name and/	of No.
1. Type of Well Gas Well Ot Ot	her					8. Well Name ar EAST PECC		AL COM 22	2 7H
2. Name of Operator RKI EXPLORATION & PROD	Contact: DUCTION E-Mail: hbrehm@r	HEATHER E	BREHM			9. API Well No 30-015-422			
3a. Address 210 PARK AVENUE, SUITE 9 OKLAHOMA CITY, OK 7310	900 2	3b. Phone N Ph: 405-9 Fx: 405-99	96-5769	ea code)		10. Field and Po UNDESIG	ool, or Explo	ratory DNE SPR	ING
4. Location of Well (Footage, Sec., 7		L				11. County or P.	arish, and St	ate	<u></u>
Sec 22 T26S R29E SESE 250 32.011478 N Lat, 103.575867			·	×		EDDY CO	UNTY, NM	1	
12. СНЕСК АРРИ	ROPRIATE BOX(ES) TO	D INDICATI	E NATURI	E OF N	OTICE, RE	PORT, OR O	THER DA	ΔТА	
TYPE OF SUBMISSION			ΤY	YPE OF	ACTION				
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> </ul>	<ul><li>Acidize</li><li>Alter Casing</li></ul>	Dec Fra	epen cture Treat		<ul> <li>Producti</li> <li>Reclama</li> </ul>	on (Start/Resum tion	· —	□ Water Shut-Of □ Well Integrity	
☐ Final Abandonment Notice	<ul> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	🗖 Plu	w Constructi g and Abanc g Back		<ul> <li>Recompl</li> <li>Tempora</li> <li>Water D</li> </ul>	rily Abandon	Dr Dr	Other illing Oper	ations
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f BHL LEASE SERIAL NO: NM DESCRIPTION DO TO 2000 POOL	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices shall be file inal inspection.)	give subsurface the Bond No. o sults in a multip ed only after all	e locations and in file with BI le completior requirements	d measurd LM/BIA or recon , includir	ed and true ver Required sub npletion in a non ng reclamation	tical depths of all sequent reports sh ew interval, a For	pertinent ma all be filed v m 3160-4 sh	arkers and ze within 30 day all be filed o	ones. ys once
SECTION 22, T. 26S., R.29E. PRODUCTION SUNDRY On 5/16/2014 drilled 8.75" hol Shoe @ 13297', FC @ 13209	le to 13300'. Ran 304 jts 5			UNG=1	03.575867		<b>L CONS</b> RTESIA DI		ON
Cement 1st Stage							AUG <b>25</b>	2014	
Lead: 455 sks Aregolite PVL r Tail: 1000 sks Acidsolid PVL r				·		с Т.	RECEI	VED	
14. I hereby certify that the foregoing is	Electronic Submission #2	248147 verifie	d by the BL		Information	System			
	For RKI EXPLORA	ATION & PRO	DUCTION,	sent to f	the Carlsbad				• •
Name (Printed/Typed) HEATHEF	RBREHM		Title R	EGULA	TORY ANA	LYST	<u></u>	`.	
Signature (Electronic S	Submission)		Date 06	6/04/20	14	الأنب			
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FC	R FEDER	AL OR ST	ATE ?	N 3	pprovals with			
Approved By Conditions of approval, if any, are attache	d Approval of this paties does		Title	pena sub	Hing BLW s sequently d scanned	pprovals will be reviewed	, <u></u>	Date	
certify that the applicant holds legal or equivalent which would entitle the applicant to conduct the conduct of the applicant to conduct the conduct of the second	uitable title to those rights in the	subject lease	Office	an	d sub.				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowin vithin its juriso	gly and w diction.	villfully to mak	te to any departme	ent or agency	v of the Unit	ed

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

#### Additional data for EC transaction #248147 that would not fit on the form

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#### 32. Additional remarks, continued

Final circulating 1220 psi at 3bpm, bumped plug to 1620 psi Full returns during 1st stage. circ to surface

2nd Stage Lead: 600 sx Aregolite PVL mixed at 10.5 ppg & 2.24 yield Final circulating psi 400 psi bumped plug and closed DV tool with 1970 psi Saw full returns during 2nd stage

5/17/2014 Released Rig

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Form 3160-5 (August 2007)	UNITED STATE EPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR			. 5	OMB Expire	
Do not use t	NOTICES AND REPO his form for proposals to ell. Use form 3160-3 (AP	drill or to re	e-enter an			NMNM22634	e or Tribe Name
SUBMIT IN T	RIPLICATE - Other instru	ONTERIOR       OMB NO. 1004-0135         ACEMENT       Sprince: July 31, 2010         SORTS ON WELLS       MIMINU2634         o drill or to re-enter an       NUMINU2634         PD) for such proposals.       6. If Indian, Allottee or Tribe Name         retions on reverse side.       7. If Unit or CA/Agreement, Name and/or No.         Iterations on reverse side.       8. Well Name and No.         Exact PECOS FEDERAL COM 22 7H       HEATHER BREHM         9. APT Well No.       30:015-42287         3b. Phone No. (include area code)       10. Field and Poal, or Exploratory         Ph: 405-996-5789       10. Field and Poal, or Exploratory         WUNDESIGNATED BONE SPRING       20:015-42287         3b. Phone No. (include area code)       11. County or Parish, and State         EDDY COUNTY, NM       EDDY COUNTY, NM         O INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION         Plug and Abandon       Recomplete       Other         Dilling operations and measured and rune vertical depths of all pertinent markers and zones.       Software Shall be filed within 30 days estable of all pertinent markers and zones.         to be bond No. on file with BLMAIA. Required subsequart (rops shall be filed within 30 days estable of all pertinent markers and zones.       Software Shall be filed within 30 days estable days and zones.         Y CO; LAT=32					
I. Type of Well ☑ Oil Well □ Gas Well □ C	ther	······	· · · ·		8.	Well Name and N EAST PECOS I	o. EDERAL COM 22 7H
2. Name of Operator RKI EXPLORATION & PRO	Contact:	HEATHER I	BREHM	·			
3a. Address 210 PARK AVENUE, SUITE OKLAHOMA CITY, OK 731		Ph: 405-9	96-5769	code)	10	Field and Pool, UNDESIGNA	or Exploratory
4. Location of Well (Footage, Sec.,		ı)			11.	. County or Parisl	and State
Sec 22 T26S R29E SESE 2 32.011478 N Lat, 103.57586						EDDY COUN	ΓY, NM
12. CHECK API	PROPRIATE BOX(ES) T	O INDICATI	E NATURE (	OF NOT	ICE, REPO	RT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYP	E OF AC	TION				
	☐ Acidize	De	epen		Production (	(Start/Resume)	□ Water Shut-Off
Notice of Intent	Alter Casing					. ,	_
🛛 Subsequent Report	Casing Repair		•		Recomplete		
🗖 Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandor		•		Drilling Operations
_	Convert to Injection		-				
If the proposal is to deepen directio Attach the Bond under which the w following completion of the involv- testing has been completed. Final <i>A</i> determined that the site is ready for BHL LEASE SERIAL NO: NI SECTION 22, T. 26S., R.29E	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation re Abandonment Notices shall be fil final inspection.) M-21767	give subsurface the Bond No. o sults in a multip led only after all	locations and m n file with BLM le completion or requirements, in	neasured an /BIA. Rec recomple neluding re	nd true vertica quired subsequ tion in a new i eclamation, hav	l depths of all pert ent reports shall b nterval, a Form 3	inent markers and zones. e filed within 30 days 60-4 shall be filed once
COMPLETION SUNDRY Began completion activities of DV Tool @5007' PBTD @13	,207'	C @2600!					
5/23/2014 Ran CBL/GR/CCL 6/4/2014 Perf & Frac Stage 1: 13,008?-13,010?, 1 STAGE 2: 12,760?-12,762?.	3,058?-13,060 ?, 13,108?-	-13,110?, 13,	108?-13,110 2.910?-12.912	? all 4SF 2?(32)	PF (32 holes	3)	AUG 25 2014
STAGE 3: 12,512?-12,514?,	12,562?-12,564?, 12,612	?-12.614?. 12	2.662?-12.664	4?(32)			RECEIVED
14. I hereby certify that the foregoing	Electronic Submission #	251323 verifie ATION & PRO	d by the BLM DUCTION, se	Well Info nt to the	ormation Sys Carlsbad	stem	
Name (Printed/Typed) HEATHE	R BREHM		Title REC	GULATO	RY ANALY	ST	
Signature (Electronic	Submission)		Date 07/0	1/2014	. <u></u>		
	THIS SPACE FO	DR FEDER	AL OR STA	TE OFF			
Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or e which would entitle the applicant to com Title 18 U.S.C. Section 1001 and Title 4	quitable title to those rights in the tuct operations thereon.	e subject lease	Office	subs	scanned	103	
States any false, fictitious or fraudulen	statements or representations as	to any matter w	ithin its jurisdict	tion.			

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

#### Additional data for EC transaction #251323 that would not fit on the form

#### 32. Additional remarks, continued

STAGE 5: 12,014?-12,016?, 12,064?-12,066?, 12,114?-12,116?, 12,214?-12,215?(32) STAGE 6: 11,768?-11,770?, 11,818?-11,820?, 11,868?-11,870?, 11,918?-11,920?(32) STAGE 7: 11,520?-11,522?, 11,570?-11,572?, 11,620?-11,622?, 11,670?-11,672?(32) STAGE 8; 11,272?-11,274?, 11,322?-11,324?, 11,372?-11,374?, 11,422?-11,424?(32) STAGE 9: 11,024?-11,026?, 11,074?-11,076?, 11,124?-11,126?, 11,174?-11,176?(32) STAGE 10:10,776?-10,778?, 10,826?-10,828?, 10,876?-10,878?, 10,926?-10,928?(32) STAGE 11:10,528?-10,526?, 10,578?-10,576?, 10,628?-10,630?, 10,678?-10,680?(32) STAGE 12:10,280?-10,282?, 10,578?-10,576?, 10,628?-10,630?, 10,678?-10,680?(32) STAGE 13:10,032?-10,034?, 10,082?-10,084?, 10,132?-10,134?, 10,182?-10,184?(32) STAGE 14: 9,784?-9,786?, 9,834?-9,836?, 9,884?-9,886?, 9,934?-9,936?(32) STAGE 15: 9,534?-9,536?, 9,584?-9,586?, 9,634?-9,636?, 9,684?-9,686?(32) STAGE 16: 9,286?-9,288?, 9,336?-9,388?, 9,386?-9,388?, 9,436?-9,438?(32) STAGE 17: 9,038?-9,040?, 9,088?-9,090?, 9,138?-9,140?, 9,188?-9,190?(32)

JOB TOTALS: 20/40 Premium White Sand 2,449,180# 20/40 SLC 528,862# LOAD TO RECOVER 47,434 bbls.

6/8/2014 Dril out plugs 6/10/2014 Flowback 1137 bw, 0 bo, 0 mcf(sales) 0 mcf(flared)

Well is Producing.

21 yr. 2

Form 3160-4 (August 2007)	•		DEPAR		O STATES OF THE INT								PROVED
(۲۰۱۱ <u>م</u> ناب)	<b>1</b> .				ND MANAGI								y 31, 2010
	WELL	COMPL	ETION C	OR REC	OMPLETIC	N REPORT		6			ease Serial IMNM226		
Ia. Type of		-	🗖 Gas		Dry 🔲 O					6. If	Indian, All	ottee o	r Tribe Name
b. Type of	Completion		lew Well	U Work (	—	epen 👈 🗖 Plu	ıg Back 🔲	Diff. R	esvr.	7. U	nit or CA A	Agreem	ent Name and No.
2. Name of	Operator	_			Contact: HE	ATHER BREI					ease Name		
RKI EXI 3. Address	PLORATIO				ehm@rkixp.co		lo. (include are	a code)			AST PEC		EDERAL COM 22 7H
	OKLAHO	MA CITY	, OK 73102	2		Ph: 405-99	96-5769						30-015-42287
		•	-		lance with Fede Lat, 103.575	ral requirement	Copeal	Pro	NIN				Exploratory
						12036 N Lat, 1			yun	11. S	Sec., T., R., r Area Se	M., or c 22 T	Block and Survey 26S R29E Mer NMP
At total of	depth SE	263 SE 259ES	9997 FFI	32 01147		75867 W Lon	103,373604 W	LON		12. (	County or P		13. State NM
14. Date Sp 04/13/20	udded		15. D	ate T.D. Re /13/2014	ached	16. Dat	e Completed z A 🛛 Read	dy to Pi	rod.	17. Elevations (DF, KB, RT, GL)* 2899 KB			
18. Total D	epth:	MD	13310	-132	. Plug Back T	D.: MD	13207	· 	20. Dep	th Bri	dge Plug Se	et:	MD
21. Type El	ectric & Oth	TVD her Mecha	8588 nical Logs R	un (Submit	copy of each)	TVD	8590	Was v	vell cored	?	🛛 No		TVD s (Submit analysis)
CÉMEN	IT, MD, TV	D	ort all strings					Was E Direct	OST run? ional Sur		🕅 No	T Yes	s (Submit analysis) s (Submit analysis)
Hole Size	Size/G		Wt. (#/ft.)	Тор	Bottom	Stage Cemente			Slurry		Cement	Ton*	Amount Pulled
17.500		.375 J55	54.5	(MD)	(MD) 0 410	Depth	Type of Ce		ent (BB1 850		Centent	0	
12.250	1	.625 J55	40.0		0 2912			800				0	
8.750		5.500 17	17.0		0 13300	500	-	2055		753		0	
24. Tubing Size I	Record Depth Set (N	4D) D	acker Depth	(MD)	Size Deptl	Set (MD)	Packer Depth (I	MD)	Size		pth Set (M		Packer Depth (MD)
2.875		8153						(HD)	51.20				
25. Producin	<u> </u>		T	r		Perforation Rec			<u>.</u>	<u> </u>	T 77 1	, . 	
F0 A)	rmation BONE SP	RING	Тор	9038	3ottom 13110	Perforated	9038 TO 13	110	Size 3.13	No. Holes         Perf. Status           30         544         ACTIVE			
B)													
C) D)									· · ·				
	acture, Treat	tment, Cer	nent Squeeze	, Etc.	· · · · · · · · · · · · · · · · · · ·			÷			·····		····
Ľ	Depth Interva		110 15% HC		RAC 140 20# 2	/40 SLC,WATE	mount and Typ					=2 496	614 L BS
			110 10 10 110									-2,400	,011 200
					· · · · ·						· .		<u></u>
28. Productio	on - Interval	Δ	I			······							
	Test Date	Hours Tested	Test Production	Oil BBL		ater Oil C BL Corr.	iravity API	Gas Gravity	F	Producti	on Method		
	07/05/2014	24 Csg.	24 Hr.	769.0 Oil	2180.0 Gas W	1184.0 Jater Gas:	46.5	W-11 Cu			FLOV	VS FRO	DM WELL
ize		Press.	Rate	BBL	MCF B	BL Ratio	,	Well Sta					
32/64 28a. Product	sı ion - Interva	180.0 al B		769	2180	1184	2834		OW		١		
ate First	Test Date	Hours · Tested	Test Production	Oil BBL		ater Oil C BL Co	irawi		oproval	IS WI			ARTESIA DIST
		L					Pending B	LIVI O	be revie	< nc			AUG 25 2
ize	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL		ater Gas: BL Ratic	Pending B subseque and scar	ned		e7	) 	 -	
See Instruction ELECTRON	IC SUBMI	SSION #2	56799 VER	IFIED BY	THE BLM W	ELL INFORM ATOR-SUE	Al .st	EM					

Produced Choke Size 28c. Product Date First Produced	Test Date Tbg. Press. Flwg. SI	ral C Hours Tested Csg. Press.	Test Production 24 Hr. Rate	Oil BBL Oil	Gas MCF Gas	Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method		<u></u>
Produced Choke Size 28c. Product Date First Produced	Date Tbg. Press. Flwg. SI ion - Interv. Test	Tested Csg.	Production 24 Hr.	BBL	MCF	BBL.			ity	Production Method		
Size           28c. Product           Date First           Produced           Choke           Size	Flwg. SI ion - Interv Test				Gas							
28c. Product Date First Produced Choke Size	ion - Interv <sub>Test</sub>			BBL	MCF	Water BBL	Gas:Oil Ratio	Well	Status			
Date First Produced	Test	สก			L		<u> </u>			······		·
Produced 1 Choke Size 1		Hours	Test	Oit	Gas	Water	Oil Gravity	Gas		Production Method		
Size	•	Tested	Production	BBL	MCF	BBL	Corr. API	Grav	ity		<u></u> .	
20 Dispositi	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status		-	
SOLD	on of Gas <i>(S</i>	Sold, used	for fuel, vent	ed, etc.)								
30. Summary Show all tests, incl and recov	important z uding deptl	ones of po	prosity and co	ontents there	of: Cored i tool open,	intervals and flowing and	l all drill-stem d shut-in pressures		31. For	nation (Log) Ma	arkers	
Fo	rmation		Тор	Bottom		Description	ons, Contents, etc.			Name		To Meas:
DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING AVALON			2923 4041 6436 6719 6795	4041 6436 6719 6795 13310	OIL OIL LIM	-, GAS -, GAS -, GAS //ESTONE -, GAS			TOF BOT DEL CHE BRU BON	STLER OF SALT TOM OF SAL AWARE ERRY CANYOI JSHY CANYOI JSHY CANYOI JSHY CANYOI JCON	N	350 218 274 292 404 643 674 675
											•	
	SE SERIÀ	L NO: NA	gging proced A-21767	lure):		<u></u>						<u> </u>
surface g	eology: Qe	əp				·						
	al/Mechani	cal Logs (	I full set required to the set required to the set of t	,		2. Geologic 5. Core Anal	-		OST Repo 9ther:	rt	4. Direction	al Survey
34. I hereby ce	ertify that th	e foregoin	Electro	nic Submiss	ion #2567	99 Verified	rect as determined f by the BLM Well DUCTION, sent	Informa	tion Syste		hed instruction	ıs):
Name (plea	ise print) <u>H</u>	EATHER	BREHM				Title REG	GULATO	RY ANAL	YST		
Signature_	÷:	lectronic	Submission	1)		<del></del>	Date 08/1	<u>2/2014</u>		×		
			-									
Title 18 U.S.C	Section 10	01 and Tit	le 43 USC	Section 121	2 make it	a crime for r	any person knowing	olv and w	illfully to	make to any dee	artment or age	ency

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