

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE 900 OKLAHOMA CITY, OK 73102		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 07/02/2014
⁴ API Number 30 - 015-42295	⁵ Pool Name ROSS DRAW; DELAWARE, EAST	⁶ Pool Code 52795
⁷ Property Code 312431	⁸ Property Name ROSS DRAW UNIT	⁹ Well Number 38

II. ¹⁰ Surface Location

UL or lot no. F	Section 22	Township 26S	Range 30E	Lot Idn	Feet from the 1840	North/South Line NORTH	Feet from the 1980	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. F	Section 22	Township 26S	Range 30E	Lot Idn	Feet from the 1840	North/South line NORTH	Feet from the 1980	East/West line WEST	County EDDY
¹² Lse Code S	¹³ Producing Method P Code ESP	¹⁴ Gas Connection Date 07/06/2014	¹⁵ C-129 Permit Number NA	¹⁶ C-129 Effective Date NA	¹⁷ C-129 Expiration Date NA				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	SHELL TRADING US COMPANY PO BOX 4604, HOUSTON, TX 77010	O
241742	SOUTHERN UNION GAS SERVICES 301 COMMERCE, STE 700, FT WORTH, TX 76102	G
NM OIL CONSERVATION ARTESIA DISTRICT AUG 27 2014 RECEIVED		

IV. Well Completion Data

²¹ Spud Date 6/04/2014	²² Ready Date 07/02/2014	²³ TD 7408'	²⁴ PBDT 7321'	²⁵ Perforations 5712' - 7262'	²⁶ DHC, MC NA
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375" J-55 54.5#	899'	850 SKS		
12.25"	9.625" J-55 40#	3513'	1950 SKS		
7.875"	5.5" P-110 17#	7406'	1025 SKS		
	2.875" L-80 TUBING	5662'			

V. Well Test Data

³¹ Date New Oil 7/06/2014	³² Gas Delivery Date 7/06/2014	³³ Test Date 7/22/2014	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 175	³⁶ Csg. Pressure 150
³⁷ Choke Size 64/64	³⁸ Oil 320 BBLS	³⁹ Water 645 BBLS	⁴⁰ Gas 518 MCF	⁴¹ Test Method ESP	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Heather Brehm*

Printed name: HEATHER BREHM

Title: REGULATORY ANALYST

E-mail Address: hbrehm@rkixp.com

Date: 8/25/2014

Phone: 405-996-5769

OIL CONSERVATION DIVISION

Approved by:

T.C. Shepard
"Geologist"

Title:

Approval Date:

5-9-14

Pending BLM approvals will
subsequently be reviewed
and scanned

3160-4
3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0480904B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
ROSS DRAW UNIT 38

2. Name of Operator

RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com

Contact: HEATHER BREHM

9. API Well No.
30-015-42295

3a. Address

210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769
Fx: 405-996-577210. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE; EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T26S R30E Mer NMP SWNW 1840FNL 1980FWL
32.014890 N Lat, 103.521672 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SURFACE SUNDRY

Well spud on 6/4/2014.

On 6/4/2014 drilled 17.5" hole to 899'. Ran 20 jts of 13.375" J55 54.5# casing.
Set shoe @ 896' & FC @ 850' Test lines to 2000 psi.

Cement:

Lead cmt 650 sx RCF mixed at 13.5 ppg & 1.74 cuft/sk.

Tail cmt 200 sx Standard mixed @ 14.8 ppg & 1.33 cuft/sk.

Final circulating pressure 330 psi @ 3 bpm, bumped plug to 910 psi.

Full returns throughout job, circ to surface.

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 27 2014

RECEIVED

APD 9-2-14
Accepted for record
NMDCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #251402 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/01/2014

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned
TCS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM0480904B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
ROSS DRAW UNIT 38

2. Name of Operator

RKI EXPLORATION & PRODUCTION

Contact: HEATHER BREHM

E-Mail: hbrehm@rkixp.com

9. API Well No.
30-015-42295

3a. Address

210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769

Fx: 405-996-5772

10. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE; EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T26S R30E Mer NMP SWNW 1840FNL 1980FWL
32.014890 N Lat, 103.521672 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE SUNDRY

6/9/2014 drilled 12.25" hole to 3513'. Ran 86 jts of 9.625" J55 40# casing.
Set FC @ 3477? & shoe @ 3519? Test lines to 1500 psi.

Cement:

Lead cmt 1750 sx 35/65 POZ-C mixed @ 12.9 ppg & 1.92 cuft/sk.
Tail cmt 200 sx Standard "C" mixed @ 14.8 & 1.33 cuft/sk.

Final circulating pressure 1700 psi @ 3 bpm, unable to bump plug after going 2 bbls over, released pressure, recovered 2 bbls of fluid, floats held.
Full returns throughout job,

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 27 2014
RECEIVED

80D - 9/2/14
Accepted for record
NMBCB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #251388 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/01/2014

THIS SPACE FOR FEDERAL OR STATE

Pending BLM approvals will
subsequently be reviewed
and scanned 109

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM0480904B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
ROSS DRAW UNIT 38

2. Name of Operator

RKI EXPLORATION & PRODUCTION

Contact: HEATHER BREHM

E-Mail: hbrehm@rkixp.com

9. API Well No.
30-015-42295

3a. Address

210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769

Fx: 405-996-5772

10. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE; EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T26S R30E Mer NMP SWNW 1840FNL 1980FWL
32.014890 N Lat, 103.521672 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
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PRODUCTION SUNDRY

6/17/2014 drilled 7.875" hole to 7406'. Ran 166 jts of 5.5" P110 17# casing.
Set shoe at 7406, FC @ 7321. DV Tool @ 5485'

Cement:

1st stage cmt 450 sx PVL mixed @ 13 ppg & 1.48 cuft/sk.
Final circulating psi 980 psi @ 3bpm, bumped plug to 1640 psi
Floats held. Full returns during 1st stage.

2nd stage Lead cmt 400 sx PVL mixed at 12.9 ppg & 1.89 cuft/sk.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 27 2014

805 9-2-14
Accepted for record
NMDCS

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #251399 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/01/2014

THIS SPACE FOR FEDERAL OR STATE

Approved By

Title

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Office

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and scanned
JCS

Date

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
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OMB NO. 1004-0135
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NMNM0480904B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
ROSS DRAW UNIT 38

2. Name of Operator

RKI EXPLORATION & PRODUCTION

Contact: HEATHER BREHM

E-Mail: hbrehm@rkixp.com

9. API Well No.
30-015-42295

3a. Address

210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769

Fx: 405-996-5772

10. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE; EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T26S R30E Mer NMP SWNW 1840FNL 1980FWL
32.014890 N Lat, 103.521672 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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COMPLETION SUNDRY

Completion activities began 6/21/2014
DV Tool @5485' PBD @7321' TOC @2360'

6/23/2014 Placed 1000 psi on well, Ran CBL/GR/CCL to surface.

6/24/2014 Pressured tested 5 1/2" Csg to 8500 psi. Held pressure for 30 minutes.

6/25/2014 Frac & Perf

STAGE 1: 7258?-7262?(4?/3spf/12shots), 7180?-7190?(10?/2spf/20shots), 7098?-7102?(4?/1spf/4shots),

7090?-7094?(4?/1spf/4shots), 7034?-7036?(2?/1spf/2shots), 7020?-7022?(2?/1spf/2shots), TOTAL 44

SHOTS

STAGE 2: 6,892?-6,896?(4?/2spf/8shots), 6,766?-6,776?(10?/2spf/20shots), 6,648?-6,662?

Accepted for record
9-2-14 NMOCB/01NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 27 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252470 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0480904B

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator RKI EXPLORATION & PRODUCTION-Mail: hbrehm@rkixp.com			8. Lease Name and Well No. ROSS DRAW UNIT 38		
3. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102			9. API Well No. 30-015-42295		
3a. Phone No. (include area code) Ph: 405-949-2221			10. Field and Pool, or Exploratory ROSS DRAW, DELAWARE, EAST		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 1840FNL 1980FWL 32.014890 N Lat, 103.521672 W Lon At top prod interval reported below SENW 1840FNL 1980FWL 32.014890 N Lat, 103.521672 W Lon At total depth SENW 1840FNL 1980FWL 32.014890 N Lat, 103.521672 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 22 T26S R30E Mer NMP		
14. Date Spudded 06/04/2014		15. Date T.D. Reached 06/16/2014		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/02/2014	
17. Elevations (DF, KB, RT, GL)* 3061 GL					
18. Total Depth: MD 7408 TVD 7408		19. Plug Back T.D.: MD 7321 TVD 7321		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, POR, RES			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	899		850	249	0	
12.250	9.625 J55	40.0	0	3513		1950	647	0	
7.875	5.500 P110	17.0	0	7406	5485	1025	298	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5662							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE SANDS	5712	7262	5712 TO 7262	3.130	208	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5712 TO 7262	5% HCL, 20# LINER GEL, 20# BORATE, 16/30 SAND, 16/30 SUPER//TOTAL SAND = 475,498 LBS; TLR 8,847 BBLs

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/04/2014	07/22/2014	24	→	320.0	518.0	645.0	40.3		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	150.0	→	320	518	645	1618	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #258152 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERA**

Pending BLM approvals will
subsequently be reviewed
and scanned
TC9

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	3489	4614	OIL-GAS-WATER	RUSTLER	825
CHERRY CANYON	4614	5648	OIL-GAS-WATER	TOP SALT	3042
BRUSHY CANYON	5648	7262	OIL-GAS-WATER	BTM SALT	3230
				DELAWARE	3489
				CHERRY CANYON	4614
				BRUSHY CANYON	5648
				BONE SPRING	7336

32. Additional remarks (include plugging procedure):
SURFACE GEOLOGY: QEP

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached-instructions):

Electronic Submission #258152 Verified by the BLM Well Information System.
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (please print) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/25/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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