<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011 Submit one copy to appropriate District Office

Form C-104

1000 Rio Brazos District IV			505	12	l Conservatio 20 South St. Santa Fe, NI	Francis Dr.		Suo	<i></i> 0110	. с ор, то		MENDED REPORT
	I.	REQUI			,		HO!				NSP	ORT
-			ON			•		² OGRID N	lumbei	r 2462	89	
1220 Soit 1220								³ Reason fo		g Code/ E 02/2014	Effecti	ive Date
		5 Poo		ROSS DR	AW; DELAWAR	E, EAST		- 11	25	⁶ Pool Co		2795
⁷ Property C 31243	ode 1	⁸ Pro	perty Nan	ne ROSS	DRAW UNIT			1-1		⁹ Well Nu	ımber	38
II. 10 Su					·	•						
F	22	26S	30E	Lot Idn	Feet from the 1840	he North/South Line Feet from NORTH 198						County EDDY
	,		T		E (C (I	TN 4140 41		E . C			, T	Country
•		i	_	Lot lan	Feet from the 1840	North/South NORTH	nne	Feet from t 1980	ne Es	nst/West I WEST	ine	County
Lise Code	1	_	Da	ite	¹⁵ C-129 Perr NA	mit Number	¹⁶ (C-129 Effecti NA	ve Date	e 17	C-12	9 Expiration Date NA
Ш. Oil ғ	and Gas	Transpor	ters				٠.,	•				
					¹⁹ Transpor and Ad							²⁰ O/G/W
35246												0
5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	den i	PO BOX 4604	+, HOUST	JN, 1X //	O10							
241742						าว						G
			(OL, O1L	700,111			-	AANCED	\/ A TI	ON!		The state of the s
	,					NM	OIL AR	CONSER	ICT	OI4		
								UG 2 7 20				
	47.40							RECEIVE	D			
IV. Well	l Compl	letion Data	ì									
21 Spud Da		22 Ready	Date			²⁴ PBTD		25 Perfo		s	2	²⁶ DHC, MC
		07/02/20				7321'		5712' - 72	262'	30	~ .	NA
					ig Size	²⁹ Dep 899'		et				Cement 0 SKS
						3513	 3'					50 SKS
7.87			5.5" P-11	n 17#		7406	 3'				103	25 SKS
V. Well	Tost Da	uta .	2.875" L-	80 TUBIN	G	5662	<u></u>					
31 Date New		³² Gas Delive	ery Date	33 -	Fest Date	³⁴ Test L	engt	h 35	Tbg. F	ressure	1	³⁶ Csg. Pressure
7/06/2014		7/06/2			/22/2014	24 H	-		175			150
³⁷ Choke S	ize	³⁸ Oi	<u> </u>	39	Water	⁴⁰ G:	as					41 Test Method
64/64			BBLS		345 BBLS	518 N	//CF					ESP
⁴² I hereby cerr been complied complete to th	with and	-that the info	rmation gi	iven abovo	is true and			OIL CONSI	2 ∧⁄	ION DIV /	AOISI	
Signature:	Yvari	ur/Syl	m			Approved by:		1.0		/1/WI		
Printed name:		ER BREHM				Title: Approval Date:		"Geo	010	gist		
E-mail Addres		Y ANALYST				Approvai Date.		5-9-14				
Date: 8/25/20	nbren	m@rkixp.cor	one:	5-996-5769	,	Pendi	ng B	LM approv	als wi	11		
						subsequently be reviewed						

and scanned

3160-4 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0480904B

6.	If Indian,	Allottee or Tribe N	ame

abandoned we	II. Use form 3160-3 (APD) fo	r such propos	sals.		6. If Indian, Allottee or	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruction	s on reverse s	ide.		7. If Unit or CA/Agree	ment, Name and/or No.
Type of Well Gas Well □ Oth	bor				8. Well Name and No. ROSS DRAW UN	IT 38
2. Name of Operator		THER BREHM	1		9. API Well No. 30-015-42295	
3a. Address 210 PARK AVENUE, SUITE 9 OKLAHOMA CITY, OK 73102	3b. Ph	Phone No. (include: 405-996-576: 405-996-5772	9 ´		10. Field and Pool, or	Exploratory ELAWARE;EAST
4. Location of Well (Footage, Sec., 7					11. County or Parish, a	and State
Sec 22 T26S R30E Mer NMP 32.014890 N Lat, 103.521672				}	EDDY COUNTY	, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NAT	URE OF N	OTİCE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
☐ Notice of Intent	☐ Acidize	Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Tr	eat	☐ Reclam	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Const	ruction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	bandon	□ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back		☐ Water I	Disposal	
testing has been completed. Final At determined that the site is ready for final SURFACE SUNDRY Well spud on 6/4/2014. On 6/4/2014 drilled 17.5" hole Set shoe @ 896? & FC @ 850 Cement: Lead cmt 650 sx RCF mixed a Tail cmt 200 sx Standard mixe Final circulating pressure 330 Full returns throughout job, circulating completes the standard mixed at the	to 899'. Ran 20 jts of 13.375" 0? Test lines to 2000 psi. at 13.5 ppg & 1.74 cuft/sk. ed @ 14.8 ppg & 1.33 cuft/sk. psi @ 3 bpm, bumped plug to c to surface.	y after all requirent J55 54.5# casi 910 psi.	nents, includir	g reclamation	n, have been completed, a PIL CONSERVAT ARTESIA DISTRICT AUG 2 7 2014 RECEIVED	nd the operator has
14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) HEATHER	Electronic Submission #25140 For RKI EXPLORATION	02 verified by th	ON, sent to	Information the Carlsba	d	
Hame(Francas Typea) FILATILE	\ DI\LI IIVI	. The	NEGOLA	TORT AIN	ALIGI	
Signature (Electronic S	Submission)	Date	07/01/20	14		\ <u>.</u>
	THIS SPACE FOR F	EDERAL OR	STATE	, , , , , , , , , , , , , , , , , , , ,	anrovals will	
Approved By Conditions of approval, if any, are attache sertify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the subject operations thereon.	ect lease Offic			pprovals will be reviewed	ate
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulents	U.S.C. Section 1212, make it a crime	for any person known	owingly àna w	illfully to ma	ike to any department or a	igency of the United

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. NMNM0480904B

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010
Lease Serial No.

SUNDKT N	DIICES AND RE	PURISUN	MELL2
Do not use this:	form for proposal	s to drill or to	re-enter an
abandoned well.	Use form 3160-3	(APD) for suc	h proposals.

abandoned we	II. Use form 3160-3 (APD) fo	or such proposals.	o. It mu	an, Anottee or	Tibe Name	
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side.	7. If Unit	or CA/Agreer	nent, Name and/or No.	
Type of Well ☐ Gas Well ☐ Otl	oor			ame and No. DRAW UNI	Т 38	
Name of Operator RKI EXPLORATION & PROD	Contact: HEA	ATHER BREHM	9. API W	'ell No. 5-42295		
3a. Address		. Phone No. (include area code		10. Field and Pool, or Exploratory		
210 PARK AVENUE, SUITE S OKLAHOMA CITY, OK 73102	900 Ph	: 405-996-5769 :: 405-996-5772			ELAWARE;EAST	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. Coun	ty or Parish, a	nd State	
Sec 22 T26S R30E Mer NMP 32.014890 N Lat, 103.521672			EDD	Y COUNTY,	NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, (OR OTHER	DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	· · · · · · · · · · · · · · · · · · ·		
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/l	Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Aban	don	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	□ Water Disposal			
following completion of the involved testing has been completed. Final At determined that the site is ready for fi INTERMEDIATE SUNDRY	oandonment Notices shall be filed on	in a multiple completion or rec ly after all requirements, includ	ling reclamation, have been	completed, ar	nd the operator has	
6/9/2014 drilled 12.25" hole to Set FC @ 3477? & shoe @ 3	3513'. Ran 86 jts of 9.625" J	55 40# casing.	NI LIY	M OIL CO	NSERVATION DISTRICT	
	or or rest lines to 1000 psi.	for -9/9		ALIO	NSERVATION DISTRICT	
Cement: Lead cmt 1750 sx 35/65 POZ- Tail cmt 200 sx Standard "C" i	-C mixed @ 12.9 ppg & 1.92 o mixed @ 14.8 & 1.33 cuft/sk.	cuft/sk.	CB		7 2014	
Final circulating pressure 1700 pressure, recovered 2 bbls of Full returns throughout job,	0 psi @ 3 bpm, unable to bum fluid, floats held.	np plug after going 2 bbls	over, released	RECEI	VED	
14. I hereby certify that the foregoing is	Electronic Submission #2513	88 verified by the BLM We N & PRODUCTION, sent to	II Information System o the Carlsbad			
Name (Printed/Typed) HEATHEF	R BREHM	Title REGUL	ATORY ANALYST	<u>.</u>		
Signature (Electronic S	Submission)	Date 07/01/2	04 4			
	THIS SPACE FOR F	EDERAL OR STA		ls wiii		
		Pe	ending BLM approva ubsequently be revieus	.		
Approved By		Title	and scanned ///		Date	
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of the	iitable title to those rights in the subj	varrant or			,	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crimo	e for any person knowingly and	willfully to make to any do	epartment or a	gency of the United	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0480904B

6.	If Indian, Allottee	or Tribe Name	

SUBMIT IN TRIPLICAT	E - Other instruct	ions on rev	erse side),		7. If Unit or CA/Agree	ment, Name and/or No.	
I. Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. ROSS DRAW UNI	Т 38	
Name of Operator RKI EXPLORATION & PRODUCTION	Contact: ├ I E-Mail: hbrehm@rki	HEATHER B ixp.com	REHM			9. API Well No. 30-015-42295		
3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102		3b. Phone No Ph: 405-99 Fx: 405-996	. (include area code) 6-5769 6-5772			10. Field and Pool, or E ROSS DRAW;DI	Exploratory ELAWARE;EAST	
4. Location of Well (Footage, Sec., T., R., M., et	or Survey Description)					11. County or Parish, a	nd State	
Sec 22 T26S R30E Mer NMP SWNW 32.014890 N Lat, 103.521672 W Lon	1840FNL 1980FW	/L				EDDY COUNTY	, NM	
12. CHECK APPROPRIA	TE BOX(ES) TO	INDICATE	NATUR	E OF NO	TICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION		-	TYPE OF ACTION					
□ Notice of Intent	cidize	□ Dee	pen	C	Producti	on (Start/Resume)	☐ Water Shut-Off	
OA	Iter Casing	☐ Frac	ture Treat	· C	☐ Reclama	tion	■ Well Integrity	
Subsequent Report □ C	asing Repair	□ New	Construct	tion [] Recompl	lete	Other	
☐ Final Abandonment Notice ☐ C	hange Plans	Plug	and Aban	don [☐ Tempora	irily Abandon	Drilling Operations	
	onvert to Injection	□ Plug	Back		Water D	isposal		
Attach the Bond under which the work will be following completion of the involved operation testing has been completed. Final Abandonme determined that the site is ready for final inspect PRODUCTION SUNDRY 6/17/2014 drilled 7.875" hole to 7406'. Set shoe at 7406, FC @ 7321. DV To Cement: 1st stage cmt 450 sx PVL mixed @ 13 Final circulating psi 980 psi @ 3bpm, Floats held. Full returns during 1st stage 2nd stage Lead cmt 400 sx PVL mixed	Ran 166 jts of 5.5 of @ 5485' B ppg & 1.48 cuft/sl bumped plug to 16 age. d at 12.9 ppg & 1.8	ilts in a multipl d only after all P110 17# k. 40 psi	e completion requirements	or recomps, including	NM C	ow interval, a Form 3160, have been completed, and place of the completed of	-4 shall be filed once nd the operator has	
	onic Submission #29 For RKI EXPLORA							
Name (Printed/Typed) HEATHER BREH	<u>'</u>		Title F	REGULAT	ORY ANA	LYST		
Signature (Electronic Submission	n)		Date 0	7/01/2014	1	:II:		
Т	HIS SPACE FO	R FEDERA	L OR ST	TATE C	. 1 20	provals will		
Approved By Conditions of approval, if any, are attached. Approvertify that the applicant holds legal or equitable title which would entitle the applicant to conduct operation of the States any false, fictitious or fraudulent statements.	e to those rights in the sons thereon. ction 1212, make it a c	subject lease rime for any pe		and St	canned	provals will e reviewed fcs	gency of the United	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Scrial No. NMNM0480904B

	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
٠	8. Well Name and No. ROSS DRAW UNIT 38
	9. API Well No. 30-015-42295
	10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE;EAST
	11. County or Parish, and State
	EDDY COUNTY, NM
RI	EPORT, OR OTHER DATA

Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (AP	r an sals.	ľ	6. If Indian, Allot	tee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse	side.		7. If Unit or CA/	Agreement, Name and/or No.	
Type of Well Gas Well □ Otl	ner				8. Well Name and ROSS DRAW		
Name of Operator RKI EXPLORATION & PROD	Contact:	HEATHER BREH	M		9. API Well No. 30-015-42295		
3a. Address 210 PARK AVENUE, SUITE S OKLAHOMA CITY, OK 73102	900 2	3b. Phone No. (included) Ph: 405-996-570 Fx: 405-996-577	69 ´		10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE;EAS		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)			11. County or Par	ish, and State	
Sec 22 T26S R30E Mer NMP 32.014890 N Lat, 103.521672		WL			EDDY COU	NTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NAT	TURE OF N	OTICE, RE	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production	on (Start/Resume	Water Shut-Off	
_	☐ Alter Casing	☐ Fracture 7	reat	□ Reclama	tion	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Cons	struction	□ Recompl	ete	Other	
Final Abandonment Notice	· Change Plans	☐ Plug and A	Abandon	□ Tempora	rily Abandon	Drilling Operations	
•	☐ Convert to Injection	☐ Plug Back		☐ Water D	isposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide Loperations. If the operation re bandonment Notices shall be fil	give subsurface location the Bond No. on file wasults in a multiple comp	ons and measur with BLM/BIA. pletion or recor	ed and true ver Required subs apletion in a ne	tical depths of all posequent reports shall be interval, a Form	ertinent markers and zones. Il be filed within 30 days 3160-4 shall be filed once	
COMPLETION SUNDRY		Acce	uplad for i	PCOLQ		· CONCEDVATION	
Completion activities began 6/ DV Tool @5485' PBTD @732	/21/2014 1' TOC @2360'	9-21	GOOMIA	thes.	Α	L CONSERVATION ARTESIA DISTRICT	
6/23/2014 Placed 1000 psi on 6/24/2014 Pressured tested 5	well, Ran CBL/GR/CCL 1/2" Csg to 8500 psi. He	to surface. ld pressure for 30 r	ninutes.			AUG 2 7 2014	
6/25/2014 Frac & Perf STAGE 1: 7258?-7262?(4?/3s .7090?-7094?(4?/1spf/4shots), SHOTS	spf/12shots), 7180?-7190 , 7034?-7036?(2?/1spf/2s	?(10?/2spf/20shots shots), 7020?-7022	s), 7098?-71 ?(2?/1spf/2s	02? (4?/1sp shots), TOT/	of/4shots), AL 44	RECEIVED	
STAGE 2: 6,892?-6,896?(4?/2	2spf/8shots), 6,766?-6,77	6?(10?/2spf/20sho	ts), 6,648?-6	5,662?			
14. I hereby certify that the foregoing is	Electronic Submission #	252470 verified by t ATION & PRODUCT	he BLM Well ION, sent to	Information the Carlsbac	System I		
Name (Printed/Typed) HEATHER	RBREHM	Title	REGULA	ATORY ANA	LYST		
Signature (Electronic S	Submission)	Date	07/10/20	14	llin	·	
•	THIS SPACE FO	OR FEDERAL OI	R STATE C)FFICF	. approvals ved	<u> </u>	
Approved By		Title	e \	-ding BL	Mapprovals will med hit be reviewed hit be reviewed himed	Date	
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent would entitle the applicant to conductive the	itable title to those rights in the	not warrant or	ce	snpzedne, beugiup	Mapprovals with the reviewed interest to the r	, <u> </u>	
Sitle 18 H.S.C. Section 1001 and Title 42	LISC Section 1212 make it a	anima Can mana mana an Ir	novinaly and :			A Cal III is a	

Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

...ake to any department or agency of the United

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

		BUREA	Ú OF I	LAND N	ΛΛΝΑC	GEMEN	T					Exp	ires: Jul	y 31, 2010
	WELL COM	PLETION	OR RE	COM	PLETI	ON RE	PORT	AND I	OG ,		5. Lo	ease Serial IMNM048	No. 0904B	
la. Type o	f Well 🛮 🔯 Oil V	Vell 🔲 Gas	Well	☐ Dry		Other					6. If	Indian, All	ottee o	or Tribe Name
b. Type o	· , -	☑ New Well Other	Wo	ork Over		Deepen	☐ Plug	Back	Diff. F	Resvr.	7. U	nit or CA /	vgreem	nent Name and No.
2. Name of	f Operator (PLORATION & F	RODUCTION	E-Mail:	C hbrehm	ontact: H	IEATHE	R BREH	M .				case Name		
	210 PARK AVE OKLAHOMA C	NUE, SUITE	900			3a.	Phone No 405-949		e area code)		PI Well No		30-015-42295
4. Location	of Well (Report lo			cordance	with Fee	deral req	uirements)*			10. [Field and P	ool, or	Exploratory
At surfa	ace SENW 1840	FNL 1980FW	L 32.01	4890 N	Lat, 103	3.521672	2 W Lon						1. 1	ELAWARE;EAST Block and Survey
At top p	prod interval reporte	ed below SE	NW 184	IOFNL 1	980FWL	32.014	890 N La	at, 103.5	21672 W L	.on	0	i Area Se	c 22 T	26S R30E Mer NM
	depth SENW 18	840FNL 1980I	WL 32	.014890	N Lat, 1	103.521	672 W Lo	n			E	County or F DDY		13. State NM
14. Date S ₁ 06/04/2			Date T.D 6/16/20	. Reache	d		16. Date D & 07/02	Complet A 2/2014	ed Ready to P	rod.	17. I		DF, K 61 GL	B, RT, GL)*
18. Total D	Depth: MD TVI			19. Ph	ug Back	T.D.:	MD TVD		321 321	20. Dep	th Bri	dge Plug S	ct:	MD TVD
21. Type E CEMEI	lectric & Other Me NT, POR, RES	chanical Logs I	Run (Sul	omit copy	of each)			Was	well cored DST run? tional Sur		⊠ No	T Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Record (F	Report all string	s set in v	vell)		—				<u>γ </u>				
Hole Size	Size/Grade	W1. (#/ft.)	To (M		Bottom (MD)	1 ~	Cementer Septh		of Sks. & of Cement	Slurry (BB		Cement	Тор*	Amount Pulled
17.500				0	89				850		249		0	
12.250 7.875	· · · · · · · · · · · · · · · · · · ·			0	351 740		5485		1950 1025	+	647 298		0	· · · · · · · · · · · · · · · · · · ·
	3.50011	10 17.0	1		740	<u> </u>	3403		1020	1	230			
24. Tubing	Record		<u> </u>	L]	•			<u> </u>				
	Depth Set (MD)	Packer Deptl	(MD)	Size	Dep	th Set (N	/ID) P	acker De	pth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
2.875	5662			<u> </u>	1 1 2	. D. C		.,			1			
25. Produci		Т	· · · · · · · · · · · · · · · · · · ·	D			ation Reco			~:	Т,	, ,,		D C C
	ormation AWARE SANDS	Тор	5712	Botto	m 7262		erforated		O 7262	Size 3.13		No. Holes	ACTI	Perf. Status
B)			-0.12					01121		0.10	~	200	7.01.	
C)														
D)		C						···					<u> </u>	
	acture, Treatment, Depth Interval	Cement Squeez	e, Etc.				Α.	nount on	d Type of M	fotonial				
		7262 5% HC	L,20# LII	NER GEL	.,20# BO	RATE,16					475,4	98 LBS;TL	R 8,847	7 BBLS
												· · · · · · · · · · · · · · · · · · ·		
28 Producti	ion - Interval A	<u> </u>												
Date First	Test Hours	Test	Oil	Gas		Water	Oil Gr	avity	Gas	ı	Producti	on Method		
Produced 07/04/2014	Date Tested 07/22/2014 24	4 Production	BBL 320.	МС		BBL 645.0	Corr. /		Gravity				PUMP	SUB-SURFACE
Choke Size	Tbg. Press. Csg. Flwg. 175 Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas:O Ratio	I	Well S	tatus				
64/64	SI 150	0.0	320		518	645		1618	F	ow				
 Z8a, Produc 	tion - Interval B													_

Hours

Csg. Press.

Date First

Choke Size

Test

Tbg. Press. Flwg.

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #258152 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Oil BBL

BBL

Production

24 Hr. Rate

 \triangleright

Gas MCF

Gas MCF

Water BBL

Water BBL

Oil Gravity Corr. API

Gas:Oil Ratio

Gas Gravity

Well Stat

pending BLM approvals will subsequently be reviewed and scanned

Production Method _ - - -

28b. Pro	duction - Inter	val C	 .	•							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav		Production Method	
Troducci	Daic	resied		1002	IWICI	BBL	Con. Art	, nav	·ity		
Choke Size	Tbg. Press. Flwg. Si	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	l Status		
28c. Pro	duction - Inter	val D						<u>'</u>			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. 'API	Gas Grav		Production Method	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status		
29. Dispo	osition of Gas	Sold, used	for fuel, ven	ed, etc.)			· · · · · · · · · · · · · · · · · · ·	<u></u>			
	nary of Porou	s Zones (In	clude Aquifo	ers):					31. For	mation (Log) Markers	
tests,	v all important including der recoveries.	zones of p th interval	orosity and c tested, cushi-	ontents there on used, time	eof: Cored i e tool open.	ntervals an flowing an	d all drill-stem d shut-in pressures				
	Formation		Тор	Bottom		Descript	ions, Contents, etc.			Name	Top Meas, Depth
CHERRY CANYON 461			3489 4614 5648	4614 5648 7262	OIL	-GAS-WA -GAS-WA -GAS-WA	TER	RUSTLER TOP SALT BTM SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING			825 3042 3230 3489 4614 5648 7336
32. Addi SUR	tional remarks FACE GEOL	(include p OGY: QE	lugging proc P	edure):							
1. E1	e enclosed atta ectrical/Mech indry Notice f	anical Logs				2. Geologi 6. Core Ar	•		. DST Re Other:	port 4. Din	ectional Survey
34. I hero	eby certify tha	the forego	Electr	ronic Submi	ssion #258	152 Verifie	orrect as determine ed by the BLM W	ell Infori	nation Sy	records (see attached-instr stem.	ructions):
Namo	z (please print,	HEATHE							ORY AN	ALYST	
Signa	iture	(Electron	ic Submissi	on)	·· <u>-</u>		Date <u>08</u>	3/25/2014	4		
		1001 11	T'AL AD IL C	C Castian I	12			· ,		to make to any department	