Office Copy To Appropriate District	State of New Mexico			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natu	ıral Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			30-015-41831	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🔽	FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM 87505		VD-45		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	Init Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			0x7 Boo 9 State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2H	
2. Name of Operator			9. OGRID Number	102462
OXY USA WTP Limited Partnership 3. Address of Operator			10. Pool name or W	192463
P.O. Box 50250 Midland, TX 79710			WC Bares	(000)
4. Well Location			1	(P()
	700 feet from the Nort	th_ line and	(50 feet from t	he east line
Section 9	_	inge 26E		County Eddy
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.		
	3323.(` (-R		
12. Check Ap	ppropriate Box to Indicate N	ature of Notice,	Report or Other Da	ata
NOTICE OF INT	ENTION TO	SUE	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON			ILLING OPNS. P	AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			Т ЈОВ	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM			-1 (5	
OTHER:	ted operations. (Clearly state all p		upletion	including actionated data
	k). SEE RULE 19.15.7.14 NMAC			
proposed completion or recor		s. Tot Manapie Co	imprecions. Tittaen wen	noore diagram of
	•			
				•
RU CTU 5/28/14, RIH & run CBL	., POOH. Pressure test to 6200	0#, lost 35# in 30	min, good test. RIH	& perf @ 11065-
10833, 10717-10485, 10369-10137, 10130-9890, 9770-9530, 9410-9170, 9050-8810, 8690-8450, 8330-8090, 7970-7730,				
7610-7370, 7250-7010' Total 360 holes. Frac in 12 stages w/ 74714g Treated Water + 36098g 15% HCl acid + 1969308g				
15# BXL Gel + 261004g 15# BXL Linear Gel w/ 3520560# sand, RD Nabor. RIH & clean out well, tag up @ PBTD @				
11115', POOH, RIH with 2-7/8" tbg & pkr & set @ 5800'. Flow to clean up and test well for potential, well died. 8/5/14,				
MIRU, POOH w/ tbg & pkr, RIH	= :	•		
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			AIR#	OIL CONSERVATION
			1AIAI	7 ARTESIA DISTRICT
Spud Date: 4/28/14	Rig Release Da	ite:	122/14	
9128/17)	(22(1)	AUG 2 9 2014
I hereby certify that the information ab	ove is true and complete to the bo	est of my knowledg	e and belief.	RECEIVED
1 1	1			
SIGNATURE La State	Z TITLESr.	Regulatory Adviso	orDATE	5/26/14
SIGNATURE DA 30-0		Regulatory Adviso	DATE_	0/2011
Type or print nameDavid Stewart	E-mail address:	david_stewart(@oxy.comPHONE:	432-685-5717
200	1			, (A)
For State Use Only	d/d		_	
APPROVED BY:	TITI F \ ST	Mighurs	DATE	9-9-2014
Conditions of Approval (if any):			D/11 L	