

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Burnett Oil Co., Inc. Burnett Plaza - Suite 1500 801 Cherry Street - Unit 9 Fort Worth, Texas 76102		² OGRID Number 03080
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30 - 015-42045	⁵ Pool Name Cedar Lake Glorieta Yeso	⁶ Pool Code 96831
⁷ Property Code 2391	⁸ Property Name Jackson B	⁹ Well Number 72

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	24	17S	30E		330'	North	2310	West	Eddy

¹¹ Bottom Hole Location Same as Above

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 8/8/2014			¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
015694	Holly Frontier Corporation Navajo Refinery P.O. Box 159 Artesia, NM 88211	O
036785	DCP Midstream LLC 5718 Westheimer, Suite 2000 Houston, Texas 77057	G
	NM OIL CONSERVATION ARTESIA DISTRICT	
	AUG 25 2014	

IV. Well Completion Data

21 Well Completion Data				22 Perforations		26 DHC, MC	
21 Spud Date	22 Ready Date	23 TD	24 PBTD	25	26	27	28
5/14/14	8/8/2014	6189'	6144'	5505 to 6080'			
27 Hole Size		28 Casing & Tubing Size		29 Depth Set		30 Sacks Cement	
14.75"		10.75"		477'		400	
8.75"		7.0"		6189'		1700	
		2.875"		5394'			
		2.875"		5515'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
8/8/2014	8/8/2014	8/12/2014	24 hours	250#	180#
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
	112	899	204		P
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Leslie M. Garvis</i>			OIL CONSERVATION DIVISION		
			Approved by: <i>TC Shepard</i>		
			Title: "Geologist"		
			Approval Date: <i>8/28/14</i>		
Printed name: Leslie M. Garvis					
Title: Regulatory Coordinator					
E-mail Address: lgarvis@burnettoil.com					
Date: 8/13/2014		Phone: 817-332-5108 x6326			
Pending BLM approvals will					

Pending BLM approvals will subsequently be reviewed and scanned 3/10/20

3160-4
3160-5 (3)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC055264

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
JACKSON B 72

2. Name of Operator
BURNETT OIL CO. INC.

Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

9. API Well No.
30-015-42045

3a. Address
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)
PH 817-382-5108

10. Field and Pool, or Exploratory
CEDAR LAKE GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T17S R30E 330FNL 2310FWL

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 28 2014

11. County or Parish, and State
EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

RECEIVED

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/16/14 - HOLE SIZE: 14 ??, SET 50 SK PLUG, PUMP 75 SKS, CIRC 7 BBLS, 30 SKS TO PIT, TEST CSG 1474# 30 MIN, TEST OK. RIG INSECTED BY OSCAR TORRES W/ BLM, 10:30 AM, 5/15/2014; NOTIFY BLM PHONE OF PROGRESS W/ 1" @ 8:00 AM, 5/15/2014, & OF TOP OUT & TEST @12:00 PM, 5/15/2014

05/22/14 - TD: 6,189', HOLE SIZE: 8 ??.

05/23/14 HOLE SIZE: 8 ??, RUN DLL/MICRO SFL/CSN GAMMA / DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA, FYI, LOG TD 6194'.

5/24/14 - BREAK KELLY, SAFETY MTG W/ ROGERS CSG CREW, LEWIS LD MACHINE, RIG CREW, & JOE GORDY, RUN 142 7", 23#, J-55, LTC CSG TOTAL 6196.79, SET @ 6189', FC @ 6142', MJ TOP 4490', BTM 45512', MJ TOP 3496', BTM 35518', DV 2792', 25 CENTRALIZERS. CMT 1ST STAGE W/600 SXS (137 BBLS) PREM H + .125 LBM

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #248177 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the Carlsbad**

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 06/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned
TC9

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #248177 that would not fit on the form

32. Additional remarks, continued

POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H2O SX TO YIELD 1.28 CUFT SX. CIRC 30 BBLS, 131 SKS CMT OFF 1ST STAGE CMT 2ND STAGE W/1000 SXS (333 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H2O SX TO YIELD 1.87 CUFT SX FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX.
CIRC 80 BBLS, 240 SKS TO PIT. NOTIFY JIM HUGHES W/ BLM OF RUNNING & CEMENTING PRODUCTION CSG 7:15 AM, 5/23/2014.

05/25/14 - RR 15:00 PM, 05/24/14.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC055264
2. Name of Operator BURNETT OIL CO. INC.		6. If Indian, Allottee or Tribe Name
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 817-382-5108		8. Well Name and No. JACKSON B 72
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R30E 330FNL 2310FWL		9. API Well No. 30-015-42045
5. NM Oil Conservation AUG 28 2014		10. Field and Pool, or Exploratory CEDAR LAKE GLORIETA YESO
6. Artesia District		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE RECEIVED NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Well Spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/15/14 - HOLE SIZE: 14 ?? RN 11 JTS (484.51') 10.75" 32.75# H-40 STC 8RD CSG SET @ 477' (FLOAT COLLAR @ 432') 3 CENTRALIZERS. RN 11 JTS (484.51') 10.75" 32.75# H-40 STC 8RD CSG SET @ 477' (FLOAT COLLAR @ 432') 3 CENTRALIZERS. CMT DID NOT CIRC. , WO TEMPERATURE SURVEY, RU VES WL & RUN TEMPERATURE SURVEY, TOP CMT @ 240', TIH W 1" PIPE, TAG CMT 228' N/S/E/W, SET 50 SK PLUG PREM PLUS + 3% CACLZ, WOC NOTIFY OSCAR W/ BLM OF CEMENT CSG 15:15 PM 5/14/14, NO WITNESS ON CMT JOB NOTIFIED JIM HUGHES W/ BLM OF INTENT TO SPUD 5/13/2014 12:20 PM NOTIFY BLM PHONE OF NO CIRC CMT & WILL RUN TEMPERATURE SURVEY. SPUD WELL 05/14/14, 6:15 AM.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #248168 verified by the BLM Well Information System For BURNETT OIL CO. INC., sent to the Carlsbad	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 06/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will subsequently be reviewed and scanned
109

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #248168 that would not fit on the form

32. Additional remarks, continued

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC055264

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
JACKSON B 72

2. Name of Operator

BURNETT OIL CO. INC.

Contact: LESLIE GARVIS

E-Mail: lgarvis@burnettoil.com

9. API Well No.

30-015-42045

3a. Address

BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)

PH 817-382-5081; 326 76102

10. Field and Pool, or Exploratory

CEDAR LAKE GLORIETTA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T17S R30E Mer NMP NENW 330FNL 2310FWL

NM OIL CONSERVATION
ARTESIA DISTRICT

11. County or Parish, and State

EDDY COUNTY, NM

AUG 28 2014

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	RECEIVED TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/30/01 - PERF 14 INT 3 SPF @ 5880?, 5889?, 5900?, 5920?, 5930?, 5954?, 5976?, 5986?, 5996?, 6020?, 6028?, 6042?, 6080?, 6110?.

7/31/14 - SPOT 250 GALS 15% NEFE ACID ACROSS PERFS, ACIDIZE W/2500 GALS 15% NEFE ACID AND 84 BALLSEALERS.

8/1/14 - SLICKWATER FRAC W/538,608 GALS SLICKWATER 20,000# 100 MESH, 168,833# 40/70, 2000 GALS 15% NEFE ACID. PERF 25 INT 2 SPF @ 5505?, 5516?, 5524?, 5537?, 5546?, 5551?, 5569?, 5576?, 5590?, 5610?, 5626?, 5636?, 5646?, 5668?, 5678?, 5708?, 5724?, 5732?, 5746?, 5766?, 5778?, 5794?, 5803?, 5818?, 5828?.

8/4/14 - FRAC W 538,608 GAL OF SLICK WATER WITH 20,303 # OF 100 MESH STAGED 1 #/GAL, 168,530# 40/70.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #256866 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the Carlsbad**

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDIANTOR

Signature (Electronic Submission)

Date 08/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned *TC9*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #256866 that would not fit on the form

32. Additional remarks, continued

8/6/14 - INSTALLED: 172 JTS 2 7/8 J-55 5394?, SN 5395?, ESP 5447?, DESANDER 5451?, 2 JTS 2 7/8 J-55 5515?, INTAKE 5423?.

8/9/14 - First Day of Production: 40 BO, 1075 BLW, 41 MCF, 1020 BHP, 2079' FLAP, 22,393 BLWTR, 120# CSG, 250# TBG, 57 HZ.

8/12/14 - 112 BO, 899 BLW, 204 MCF, 349 BHP, 390' FLAP, 19,316 BLWTR, 180# CSG, 250# TBG, 57 HZ.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC055264

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BURNETT OIL CO. INC. Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com			8. Lease Name and Well No. JACKSON B 72		
3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102 3a. UNIT FORT WORTH, TX 76102 Ph: 817-332-5108			9. API Well No. 30-015-42045		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 330FNL 2310FWL At top prod interval reported below NENW 330FNL 2310FWL At total depth NENW 330FNL 2310FWL			10. Field and Pool, or Exploratory CEDAR LAKE GLORIETTA YESO 11. Sec., T., R., M., or Block and Survey or Area Sec 24 T17S R30E Mer NMP 12. County or Parish EDDY 13. State NM		
14. Date Spudded 05/14/2014		15. Date T.D. Reached 05/22/2014		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/08/2014	
18. Total Depth: MD 6189 TVD 6189		19. Plug Back T.D.: MD 6144 TVD 6144		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUN DLL/MSFL/CSN GAMMA/DSN/SD/ OH BOREHOLE SA			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625 H40	32.3	0	477		400	105		
8.750	7.000 K55	23.0	0	6189		1700	494		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5394		2.875	5515				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETTA	4524	4615	5880 TO 6080	0.400	42	OPEN
B) YESO	4615	6138	5505 TO 5828	0.400	50	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5880 TO 6080	SPOT 250 GALS 15% NEFE ACID ACROSS PERFS, ACIDIZE W/2500 GALS 15% NEFE ACID AND 84 BALLSEALERS
5880 TO 6080	SLICKWATER FRAC W/538,608 GALS SLICKWATER 20,000# 100 MESH, 168,833# 40/70, 2000 GALS 15% NEFE ACID
5505 TO 5828	FRAC W 538,608 GAL OF SLICK WATER WITH 20,303 # OF 100 MESH STAGED 1 #/GAL, 168,530# 40/70

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/09/2014	08/12/2014	24	→	112.0	204.0	899.0	38.3	0.80	ELECTRONIC UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr. °	Gas:Oil Ratio	
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		
			→						

Pending BLM approvals will
subsequently be reviewed
and scanned **TCG**

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #256894 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	252	515	WATER	RUSTLER	252
SALT	515	1212	WATER	SALT	515
SALT BASE/TANSILL	1212	1378	OIL/GAS	SALT BASE/TANSILL	1212
YATES	1378	1669	OIL/GAS	YATES	1378
SEVEN RIVERS	1669	2285	OIL/GAS	SEVEN RIVERS	1669
QUEEN	2285	2676	OIL/GAS	QUEEN	2285
GRAYBURG	2676	3055	OIL/GAS	GRAYBURG	2676
SAN ANDRES	3055	4524	OIL/GAS	SAN ANDRES	3055

32. Additional remarks (include plugging procedure):
Porous Zones (Cont)

GLORIETA 4524 4615 OIL/GAS

YESO 4615 6138 OIL/GAS

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #256894 Verified by the BLM Well Information System.
For BURNETT OIL CO. INC., sent to the Carlsbad

Name (please print) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 08/13/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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