District I	D. U.S.	114 99240			State of Ne					Form C-104		
1625 N. French I District II			En	ergy, N	Minerals &	Natural Resou	irces			Revised August 1, 2011		
81,1 S. First St., / District_III				Oi	l Conservat	ion Division	Subn	nit one co	py to app	propriate District Office		
1000 Rio Brazos District IV						. Francis Dr.	AMENDED REPORT					
1220 S. St. Franc					Santa Fe, N	M 87505 AND AUTH	ORIZATIO	ΝΤΟΤ	'R A NS	PORT		
¹ Operator n	ame and A		251 101	ALL	UWADLL	ANDAUTH	² OGRID N		IXAI 15	· · · · · · · · · · · · · · · · · · ·		
Burnett Oil Burnett Plaa		500 I 801 C	berry Stree	t - Unit 9			03080 ³ Reason for	Filing C	ode/ Fffe	ctive Date		
Fort Worth,	Texas 761(02					New We					
⁴ API Numb 30 - 015-420			l Name ar Lake Glor	ieta Yesi	'n		/MC		ol Code 6831			
⁷ Property C			perty Name	;			<u>_</u>		ell Numb	er		
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Ul or lot no.	<u> </u>		Range	Lot Idn	Feet from the	North/South Lir	e Feet from th	e East/	Vest line	County		
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"Bo UL or lot no.	Section			e as Abo	····	North/South lin	e Feet from th	e East/	Vest line	County		
			i ange							Culling		
¹² Lse Code F	¹³ Produciz Co	ng Method de	¹⁴ Gas Con Pate 8/8/201		¹⁵ C-129 Per	mit Number	⁶ C-129 Effectiv	e Date	¹⁷ C-1	29 Expiration Date		
	and Gas 1	Franspor	ters									
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	inte t		P.O. Box 1: Artesia, NN									
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IV. Well	I Complet	tion Data					DECEN					
²¹ Spud Da	ate	22 Ready	Date		²³ TD	²⁴ PBTD	Perfor		²⁶ DHC, MC			
5/14/14	ole Size	/8/2014	28 62 1		6189'	6144' ²⁹ Depth	5505 to	6080	30 0			
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this from for proposals to drill or to re-enfort an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. I Tride a. Alloce or Trite Nume SUBMIT IN TRIPLICATE - Other instructions on reverse side. I Tride a. Alloce or Trite Nume SUBMIT IN TRIPLICATE - Other instructions on reverse side. I Trite of Well G OF Well G OF Well Content: LESUE GARVIS SUBMIT IN TRIPLICATE - Other instructions on reverse side. I Trite of Well OF Well Content: LESUE GARVIS SUBMIT IN TRIPLICATE - Other instructions on reverse side. I Trite of Well OF Well Content: LESUE GARVIS SUBMIT IN TRIPLICATE - Other instructions on the induke are cold SUBMIT IN TRIPLICATE - SUTE 1500 801 CHERRY STREET THUET REPORT TO ALL CONSERVATION SUBMIT IN TRIPLICATE BOX (ES) TO INDUCATE STREET THUET REPORT TO ALL CONTECT REPORT, OR OTHER DATA TYPE OF ACTION SUBMIT IN TRIPLICATE BOX(ES) TO INDUCATE STREET THUET REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Subsequent Report Content D locitize Content D locitiz		UNITED STATES PARTMENT OF THE INTER UREAU OF LAND MANAGEME			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
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Subsequent Report Subsequent Repor	. Do not use thi abandoned we	is form for proposals to drill c II. Use form 3160-3 (APD) for	or to re-enter an such proposals.		6. If Indian, Allottee e	er Tribe Name			
	SUBMIT IN TRI	PLICATE - Other instructions	on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.			
BURNETT OL CO. INC. E-Mail: Igan/GBURNETT PLAZA - SUITE 1500 801 CHERRY STREET 10. Field and Pool of Excloring CEDAR LAKE GLORIETA YESO 10. Adhess The Mail Street Street THUMETROB/SURGETH, TX 76102 10. Field and Pool of Excloring CEDAR LAKE GLORIETA YESO 24. Location of Well (Printing Centre), TX 76102 11. County of Parinh. and State 25. cold T17S R30E 330FNL 2310FWL ANT STATA DISTRICT AUG 28 2014 11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA EDDY COUNTY, NM 13. Obtains Contraction Water Shale-Off 14. Reclamation Water Shale-Off 15. Subsequent Report Casing Repair Precision 16. Bandonment Notice Consing Repair New Construction Reclamation 17. Bread and Dovid Operation (clorid statel apering data data data data data data sequent Report Consent to Injection Pile gand Abandon Temporatily Abandon 17. Bread Congenidation of Cond State and Previous data data data sequent Report Consent to Injection Pile gand Abandon Temporatily Abandon 17. Bread Congenidation data which the construction and secure data frame data mail and secure consolid to the secure data frame data mail andia secure consolid to the data breadia fra	🛛 Oil Well 📋 Gas Well 🔲 Otl				JACKSON B 72				
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□ Notice of Intent □ Alter Casing □ Fracture Treat □ Reclamation □ Well Integrity □ Subsequent Report □ Casing Repair □ New Construction □ Recomplete □ Describe Proposed or Completed Operations □ Subsequent Report □ Convert to Injection □ Plug and Abandon □ Temporarily Abandon □ Describe Proposed or Completed Operations □ Suscible Proposed or Completed Operations (clerty state all pertinent details), including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directonally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Boad ander which the work will be performed or provide the Boad NLMBIA. Required statusquent reports shall be filed will and the estimate duration thereof. If the proposal of the operator neultiple is a multiple completion or recomplete horizonal in the operator neultiple in a multiple completion or recomplete. Inste Net completed, and the operator has determined that the us ready for final Impection.) 05/16/14/4 + HOLE SIZE: 14 ??. STE OS SK PLUG, PUMP 75 SKS, CIRC 7 BBLS, 30 SKS TO PIT, TEST CSG 1474# 30 MIN, TEST OK. RIG INSECTED BY OSCAR TORRES W/ BLM, 10:30 AM, 5/15/2014; NOTIFY BLM PHONE OF PROGRESS W/ 1*@ 8:00 AM, 5/15/2014; & OF TOP OUT & TEST @12:00 PM, 5/15/2014 05/23/14 - HOLE SIZE: 8 ??. 05/23/14, BC ESS OF TA Editors SECTED BY OSCAR TORRES W/ BLM 200 PM, 5/15/2014 05/23/14 12/27: 4.32, J-55, LTC CSG TOTAL Editor, 7.52 FTE @1809; FC @1427, MT TOP 44390; BTM 45512; MI TOP 3496; BTM 35518; DV 2792; 25 CENTRALIZERS.				,					
^C Subsequent Report ^C Casing Repair ^C New Construction ^C Recomplete ^C Casing Repair ^C Recomplete ^C Temporarily Abandon ^C Temporarily Abandon ^C Subsequent Report ^C Convert to Injection ^P Hug Back ^C Temporarily Abandon ^C Temporarily Abandon ^{1.1} Depreted of Completed Operation clearly state all perificant details including estimated starting due of any proposed work and approximate duration thereof. ^C Mather Ibb Report directionally, give subsurface facilities and measured and measurement and the sequent intervices and zones. ^A Intervice Been completed. ^C Mather Ibb Been completed. ^C Mather Ibb C filed Jub ^O StiGi14. ^O FIG Abandoment Notices stall be filed only after all requirements. ^O Mather Ibb C filed Jub ^O StiGi14.	Notice of Intent	—		—	. ,	-			
Cashing keylan In the Construction Recomparing Bitting In the proposed or Completed Operation (clearly state all perinter) details, including scimated starting date of any proposed work and approximate duration thereof. If the proposed or Completed Operation (clearly state all perinter) details, including scimated starting date of any proposed work and approximate duration thereof. If the proposed or Completed Operation (clearly state all perinter) And the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Recompletion of the involved operation results in an durative heating and measured and measured and measured and time vertical depth of all perinter) And the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Recompletion of the involved operation results in an durative heating the performed or provide the Bond No. or recompletion of the molecular period on the Bond No. or recompletion of the molecular period on the Bond No. or recompletion of the molecular period on the Bond No. or recompletion of the molecular period on the period on	Subsequent Report	- *	-	-					
Convert to Injection Plug Back Water Disposal Convert to Injection Co			-						
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed only a for all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 05/16/14 - HOLE SIZE: 14 ?P. SET 50 SK PLUG, PUMP 75 SKS, CIRC 7 BBLS, 30 SKS TO PIT, TEST CSG 13/4# 30 MIN, TEST OK. RG INSECTED BY OSCAR TORRES W/ BLM, 10:30 AM, 5/15/2014; NOTIFY BLM PHONE OF PROGRESS W/ 1* @ 8:00 AM, 5/15/2014, & OF TOP OUT & TEST @ 12:00 PM, 5/15/2014 05/22/14 - TD: 6,189?, HOLE SIZE: 8 ??. 05/23/14. HOLE SIZE: 8 ??. 05/23/14. HOLE SIZE: 8 ??. 05/23/14. HOLE SIZE: 8 ??. 05/23/14. HOLE SIZE: 8 ??. 05/23/14. HOLE SIZE: 8 ??. 05/23/14. HOLE SIZE: 8 ??. 05/23/14. HOLE SIZE: 8 ??. 05/23/14. HOLE SIZE: 8 ??. 05/23/14. HOLE SIZE: 8 ??. 05/23/14. HOLE SIZE: 8 ??. 06/03/19. SET @ 6189; FC @ 6142, MJ TOP 4490; BTM 45512, MJ TOP 3496; BTM 35518', DV 2792', 25 CENTRALIZERS. CMT 1ST STAGE W/600 SXS (137 BBLS) PREM H + .125 LBM 14. Thereby certify that the foregoing is true and correct. Electronic Submission #248177 vertified by the BLM Well Information System For BURNETT OIL CO. IN C., sent to the Carisbad Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDINATOR Signature (El		- •		· ·	•				
05/22/14 - TD: 6,189?, HOLE SIZE: 8 ??. 05/23/14 _ HOLE SIZE: 8 ??. RUN DLL/MICRO SFL/CSN GAMMA / DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA, FYI, LOG TD 6194'. 5/24/14 - BREAK KELLY, SAFETY MTG W/ ROGERS CSG CREW, LEWIS LD MACHINE, RIG CREW, & JOE GORDY, RUN 142 7", 23#, J-55, LTC CSG TOTAL 6196.79, SET @ 6189', FC @ 6142', MJ TOP 4490', BTM 45512', MJ TOP 3496', BTM 35518', DV 2792', 25 CENTRALIZERS. CMT 1ST STAGE W/600 SXS (137 BBLS) PREM H + .125 LBM 14. Thereby certify that the foregoing is true and correct. Electronic Submission #248177 verified by the BLM Well Information System For BURNETT OIL CO. InC., sent to the Carlsbad Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDINATOR Signature (Electronic Submission) Date 06/04/2014 FHIS SPACE FOR FEDERAL OR STATE OFFIC Subsequently be reviewed subsequently be reviewed Subsequently be reviewed and scanned 12.9 Title approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon. The 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully-so make to any department or ageney of the United	If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for fi 05/16/14 - HOLE SIZE: 14 ?? 1474# 30 MIN, TEST OK. RIG	ally or recomplete horizontally, give su rk will be performed or provide the Bor operations. If the operation results in andonment Notices shall be filed only inal inspection.) SET 50 SK PLUG, PUMP 75 INSECTED BY OSCAR TORF	bsurface locations and measu nd No. on file with BLM/BIA a multiple completion or rece after all requirements, includ SKS, CIRC 7 BBLS, 30 RES W/ BLM, 10:30 AM	red and true vo C. Required sub- ompletion in a ling reclamation SKS TO Pl 5/15/2014:	rtical depths of all pertin osequent reports shall be rew interval, a Form 316 n, have been completed, .	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has			
SA, FYI, LOG TD 6194'. 5/24/14 - BREAK KELLY, SAFETY MTG W/ ROGERS CSG CREW, LEWIS LD MACHINE, RIG CREW, & JOE GORDY, RUN 142 7'', 23#, J-55, LTC CSG TOTAL 6196.79, SET @ 6189', FC @ 6142', MJ TOP 4490', BTM 45512', MJ TOP 3496', BTM 35518', DV 2792', 25 CENTRALIZERS. CMT 1ST STAGE W/600 SXS (137 BBLS) PREM H + .125 LBM 14. Thereby certify that the foregoing is true and correct. Electronic Submission #248177 verified by the BLM Well Information System For BURNETT OIL CO. InC., sent to the Carlsbad Name (Printed/Typed) LESLIE GARVIS Signature (Electronic Submission) Date 06/04/2014 THIS SPACE FOR FEDERAL OR STATE OFF Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant to coduce operations therecon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully-so make to any department or agency of the United			Q	,,					
142 7", 23#, J-55, LTC CSG TOTAL 6196.79, SET @ 6189', FC @ 6142', MJ TOP 4490', BTM 45512', MJ TOP 3496', BTM 35518', DV 2792', 25 CENTRALIZERS. CMT 1ST STAGE W/600 SXS (137 BBLS) PREM H + .125 LBM 14. Thereby certify that the foregoing is true and correct. Electronic Submission #248177 verified by the BLM Well Information System For BURNETT OIL CO. INC., sent to the Carlsbad Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDINATOR Signature (Electronic Submission) Date 06/04/2014 THIS SPACE FOR FEDERAL OR STATE OFF' Pending BLM approvals will	05/23/14 _ HOLE SIZE: 8 ??. SA, FYI, LOG TD 6194'.	RUN DLL/MICRO SFL/CSN G	AMMA / DUAL SN/SPE	ECTRA DEI	NSITY/OH BOREHO	DLE			
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Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDINATOR Signature (Electronic Submission) Date 06/04/2014 THIS SPACE FOR FEDERAL OR STATE OFF' Approved By_ Title Pending BLM approvals will subsequently be reviewed subsequently be reviewed for and scanned and scanned and scanned Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully-to make to any department or agency of the United	14. Thereby certify that the foregoing is	Electronic Submission #248177	verified by the BLM Wel	II Information	l System				
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certify that the applicant holds legal or equitable tille to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United				- subse	equenced 10				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	certify that the applicant holds legal or equ	itable title to those rights in the subject	t lease	and	scai'''				
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for tatements or representations as to any i	or any person knowingly and matter within its jurisdiction.	willfully-co ma	ke to any department or	agency of the United			

2

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #248177 that would not fit on the form

32. Additional remarks, continued

POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H20 SX TO YIELD 1.28 CUFT SX. CIRC 30 BBLS, 131 SKS CMT OFF 1ST STAGE CMT 2ND STAGE W/1000 SXS (333 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.87 CUFT SX FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35 CUFT SX. CIRC 80 BBLS, 240 SKS TO PIT. NOTIFY JIM HUGHES W/ BLM OF RUNNING & CEMENTING PRODUCTION CSG 7:15 AM, 5/23/2014.

05/25/14 - RR 15:00 PM, 05/24/14.

Form 3160-5 (August 2007)		UNITED STATES PARTMENT OF THE IN JREAU OF LAND MANAG	ITERIOR		OMB N Expires	I APPROVED NO. 1004-0135 :: July 31, 2010	
		NOTICES AND REPOR			5. Lease Serial No. NMLC055264		
	Do not use thi abandoned wel	ŀ	6. If Indian, Allottee	or Tribe Name			
<u>_</u>	SUBMIT IN TRI		7. If Unit or CA/Agr	cement, Name and/or			
1. Type of Well	Gas Well 🔲 Oth	ier			8. Well Name and No JACKSON B 72		
2. Name of Opera BURNETT (DIL CO. INC.	Contact: E-Mail: Igarvis@bu	LESLIE GARVIS		9. API Well No. 30-015-42045		
3a. Address BURNETT F FORT WOR		00 801 CHERRY STREE	3b. Phone No. (include area cc TPHJNSTFOBZE5WORTH, T NM OIL CONSEP	VATION	10. Field and Pool, o CEDAR LAKE	r Exploratory GLORIETA YES	
4. Location of W	ell (Footage, Sec., T	, R., M., or Survey Description)	ARTESIA DISTR	NCT	11. County or Parish	, and State	
Sec 24 T17	S R30E 330FNL 2	310FWL	AUG 2820	014	EDDY COUNT	Y COUNTY, NM	
1	2. CHECK APPF	ROPRIATE BOX(ES) TO	INDICATE RECEIVE	D NOTICE, RE	EPORT, OR OTHI	ER DATA	
TYPE OF S	UBMISSION		ТҮРЕ	OF ACTION			
□ Notice of I	ntent	Acidize	Deepen	Producti	on (Start/Resume)	U Water Shut	
-		Alter Casing	Fracture Treat	🗖 Reclama	ntion	🗖 Well Integr	
🛛 Subsequen	t Report	Casing Repair	New Construction	🗖 Recomp			
🗖 Final Abar	ndonment Notice	Change Plans	Plug and Abandon	🗖 Tempora	arily Abandon	Well Spud	
		Convert to Injection	Plug Back	🗖 Water D	isposal		
Attach the Bon following com testing has bee determined tha	Id under which the wor pletion of the involved n completed. Final Ab t the site is ready for fi	k will be performed or provide operations. If the operation res pandonment Notices shall be file inal inspection.)	give subsurface locations and me the Bond No. on file with BLM/I ults in a multiple completion or r d only after all requirements, inc	BIA. Required sub recompletion in a n sluding reclamation	esequent reports shall b ew interval, a Form 31 i, have been completed	c filed within 30 day, 60-4 shall be filed or	
COLLAR @ (FLOAT CO TEMPERAT 3% CACLZ, NOTIFIED J	432') 3 CENTRAL LLAR @ 432') 3 C URE SURVEY, T WOC NOTIFY OS IIM HUGHES W/ E	LIZERS. RN 11 JTS (484.) ENTRALIZERS.CMT DID OP CMT @ 240', TIH W 1 SCAR W/ BLM OF CEMEI BLM OF INTENT TO SPUI	.75" 32.75# H-40 STC 8RI 51') 10.75" 32.75# H-40 S NOT CIRC. , WO TEMPE " PIPE, TAG CMT 228' N/3 NT CSG 15:15 PM 5/14/14 D 5/13/2014 12:20 PM TEMPERATURE SURVE	TC 8RD CSG 5 RATURE SUR S/E/W, SET 50 I, NO WITNES5	SET @ 477' VEY, RU VES WL SK PLUG PREM S ON CMT JOB	PLUS +	
14 Thereby certi	fy that the foregoing is	the and operat			·		
14. Thereby certi	ly that the foregoing is	Electronic Submission #2	48168 verified by the BLM V TT OIL CO. INC., sent to the	Vell Information Carlsbad	System		
Name (Printed)	(Typed) LESLIE G	ARVIS	Title REG	ULATORY CO	ORDINATOR		
Signature	(Electronic S	ubmission)	Date 06/04	1/2014			
		THIS SPACE FO	R FEDERAL OR STAT		-1c W ¹¹		
			,	n N	approvent		
certify that the appli		 Approval of this notice does not a stable title to those rights in the stable provides the stable of the stable of	Title not warrant or subject lease Office	pending blue subsequent and scanne	approvals will by be reviewed		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #248168 that would not fit on the form

32. Additional remarks, continued

	UNITED STATES EPARTMENT OF THE INTE UREAU OF LAND MANAGEN			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.				
Do not use th	NOTICES AND REPORTS is form for proposals to dril		0. If Indian, Allottee or Tribe Name					
	II. Use form 3160-3 (APD) fo							
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.			
I. Type of Well ☑ Oil Well □ Gas Well □ Ot	her			8. Well Name and No. JACKSON B 72				
2. Name of Operator BURNETT OIL CO. INC.	Contact: LES E-Mail: lgarvis@burnet	LIE GARVIS toil.com		9. API Well No. 30-015-42045				
3a. Address BURNETT PLAZA - SUITE 11 FORT WORTH, TX 76102		Phone No. (include area code) INITFOBE-5//00FE1:1; 326		10. Field and Pool, or CEDAR LAKE (Exploratory GLORIETTA YESO			
4. Location of Well (Footage, Sec., 7		IM OIL CONSERVA	TION	11. County or Parish,				
Sec 24 T17S R30E Mer NMP	NENW 330FNL 2310FWL	ARTESIA DISTRICT		EDDY COUNTY	Υ, NM .			
		AUG 2 8 2014						
I2. CHECK APP	ROPRIATE BOX(ES) TO IN			EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION		RECEIVED	FACTION					
□ Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	Water Shut-Off			
	□ Alter Casing	Fracture Treat	🗖 Reclam	ation	Well Integrity			
🛛 Subsequent Report	Casing Repair	New Construction	🗖 Recomp	olete	🛛 Other Production Start-up			
Final Abandonment Notice	Change Plans	Plug and Abandon		arily Abandon	riodiction Statt-up			
	Convert to Injection	Plug Back			<u>.</u>			
Attach the Bond under which the wo	ally or recomplete horizontally, give ork will be performed or provide the E d operations. If the operation results bandonment Notices shall be filed on	subsurface locations and measu Bond No. on file with BLM/BIA in a multiple completion or reco	red and true ve Required sub mpletion in a p	ertical depths of all pertir bsequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days i0-4 shall be filed once			
7/30/01 - PERF 14 INT 3 SPF 6028?, 6042?, 6080?, 6110?.	@ 5880?, 5889?, 5900?, 592	20?, 5930?, 5954?, 5976?	2, 5986?, 59	96?, 6020?,	,			
7/31/14 - SPOT 250 GALS 15 BALLSEALERS.	5% NEFE ACID ACROSS PEF	RFS, ACIDIZE W/2500 G	ALS 15% N	EFE ACID AND 84				
8/1/14 - SLICKWATER FRAC NEFE ACID. PERF 25 INT 2 5610?, 5626?, 5636?, 5646?, 5818?, 5828?.	SPF @ 5505?, 5516?,?5524?	, 5537?, 5546?, 5551?, 5	569?, 5576?	?, 5590?,	5%			
8/4/14 - FRAC W 538,608 GA	AL OF SLICK WATER WITH 2	0,303 # OF 100 MESH S ⁻	TAGED 1 #/	GAL,168,530# 40/7	0.			
14. I hereby certify that the foregoing is	Electronic Submission #2568	66 verified by the BLM Wel DIL CO. INC., sent to the C	l Informatior arlsbad	n System	· · · · · · · · · · · · · · · · · · ·			
Name (Printed/Typed) LESLIE G	ARVIS	Title REGUL	ATORY CO	ORDIANTOR				
Signature (Electronic	Submission)	Date 08/13/20	014					
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE U	SE				
Approved Du	<u></u>	Title		LM approvals wil	1			
Approved By Conditions of approval, if any, are attache	d Approval of this notice does not a	Title	Pending B	Livi app.				
certify that the applicant holds legal or eq which would entitle the applicant to condi	uitable title to those rights in the subj	ant house	hronue					
Title 18 U.S.C. Section 1001 and Title 43			and scan		agency of the United			
States any false, fictitious or fraudulent								

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #256866 that would not fit on the form

32. Additional remarks, continued

8/6/14 - INSTALLED: 172 JTS 2 7/8 J-55 5394?, SN 5395?, ESP 5447?, DESANDER 5451?, 2 JTS 2 7/8 J-55 5515?, INTAKE 5423?.

8/9/14 - First Day of Production: 40 BO, 1075 BLW, 41 MCF, 1020 BHP, 2079 FLAP, 22,393 BLWTR, 120# CSG, 250# TBG, 57 HZ.

8/12/14 - 112 BO, 899 BLW, 204 MCF, 349 BHP, 390' FLAP, 19,316 BLWTR, 180# CSG, 250# TBG, 57 HZ.

•									•						
Form 3160-4 (August 2007)			TME		'HE IN'	FERIOR JEMENT						OM	B No. 1	PROVED 004-0137 y 31, 2010
	WELL	СОМРІ		R RI		PLETI	ON REI	PORT	AND L	.0G			case Serial		
la. Type c	of Well 🛛 🛛	Oil Well	🗖 Gas	Well	Dıy		Other		<u>.</u>			6. If	Indian, All	ottee o	r Tribe Name
b. Туре с	of Completion	—	vew Well er	D Wo	ork Over	0.0)eepen	🗖 Plug	g Back	🗖 Diff. I	Resvr.	7. UI	nit or CA /	greem	ent Name and No.
2. Name o BURN	f Operator ETT OIL CC	D. INC.	E	-Mail:	C Igarvis@		ESLIE G	ARVIS					ase Name ACKSON		ell No.
	BURNET	T PLAZA	- SUITE 15		0 0		EET 3aU k	16560R		HurJaXcoXfa	102	9. A	PI Well Ne		30-015-42045
4. Locatio	n of Well (Re			nd in ac	cordance	with Fe	deral requi	rements)* CONS	SERVA	TION	10. F C	Field and Pe EDAR LA	ool, or KE GL	Exploratory ORIETTA YESO
At surf			_ 2310FWL							ISTRICT					Block and Survey 17S R30E Mer NMP
·	prod interval				0FNL 23	10FWL		Al	JG 2 8	2014		12. (County or F		13. State
At tota		NW 330F	NL 2310FV		. Reache	ł	1	6. Date	Complete	ed			DDY Elevations (DF, KI	NM B, RT, GL)*
05/14/			05	/22/20	14			D 8 08/0	(ECP	VED ^{to I}			37	23 GL	
18. Total I		MD TVD	6189 6189			ig Back		MD TVD	61 61		20. Dej	oth Brid	dge Plug S		MD TVD
21. Type I RUN E	Electric & Otl DLL/MSFL/C	her Mecha SN GAM	nical Logs R MA/DSN/SI	un (Sul D/ OH	omit copy BOREH	of each DLE SA)			Was	well core DST run? ctional Su		X No X No X No	Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	ind Liner Rec	ord (Repa	ort all strings I	<u>1</u>					N	C C L		V.I			
Hole Size			Wt. (#/ft.)	(MD)		(MD)		ementer pth		No. of Sks. & Slurr Type of Cement (B		L)	Cement	Top*	Amount Pulled
<u>14.75</u> 8.75		<u>625 H40</u> .000 K55	32.3 23.0		0 47		477 189		400 · 1700			494			
							+	·							
					·										
24. Tubing		(D) D			L		1.0.00							D 1	
	Depth Set (N	5394	acker Depth	(MD)	Size 2.87		th Set (M 5	515	acker Dej	oth (MD)	Size		pth Set (M	<u>(U</u>	Packer Depth (MD)
25. Produc	ing Intervals	•				20	5. Perforati	ion Reco	ord						
	ormation GLOF		Тор	4524	Botto	n 615	Pei	rforated	Interval 5880 Te		Size 0.4		lo. Holes	OPE	Perf. Status
A) B)		YESO		4615		138			5505 T			400 50 OPEN			
C)															
D) 27, Acid, F	racture, Treat	tment, Cer	nent Squeez	Etc.					<u>.</u>						
	Depth Interv	al						Aı	nount and	Type of N	Aaterial		,		
			080 SPOT 2												
		· · · · ·	B28 FRAC V												6 NEFE ACID
28. Product	tion - Interval	A Hours	Test	Oil	Gas		Water	Oil Gr	avity	Gas		Producti	on Method		, - <u>-</u>
Produced 08/09/2014	Date 08/12/2014	Tested 24	Production	вві. 112	.0 MCI	04.0	BBL 899.0	Corr. A	лрі 38.3	Gravit	у 0.80		ELECTO		
Choke Size	Tbg, Press. Flwg,	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCI	,	Water BBL	Gas:O Ratio	il	Well S		 1			<u></u>
28a. Produc	etion - Interva	L al B						L	0~~4	ing BLN	A appro	JVais	ved		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCI		Water BBL	Oil Gr Corr. /	subs	ing BLN equent scanne	ly be re	BG	• - *		
Choke Size	Ťbg, Press. Flwg. Sl	Csg. Press.		Oil BBL	Gas MCI		Water BBL	Gas:O Ratio	- and	1	1	- 1			
(See Instruct	ions and space	ces for add	litional data	on reve	rse side)	I			TION						

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ELECTRONIC SUBMISSION #256894 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FormationTopBottomDescriptions, Contents, etc.NameRUSTLER252515WATERRUSTLER252SALT5151212WATERSALT515SALT BASE/TANSILL12121378OIL/GASSALT BASE/TANSILL1212YATES13781669OIL/GASYATES1376SEVEN RIVERS16692285OIL/GASSEVEN RIVERS1669QUEEN22852676OIL/GASQUEEN2285GRAYBURG26763055OIL/GASGRAYBURG2676	28b. Proc	luction - Interv	al C					•			······				
Size Price Price Price Price JRC, Production - Practical D The mathement of the mat											Production Method				
Decision Instrum East Teach Cit East MCF Near Hig. Original Car. ATR Pathation Method Clask The free Press Cit Main Mai		Flwg.							We	Il Status	L	•			
Date Trust Descriptions Corr. API Corr	28c. Proc	luction - Interv	al D		I	I	.l		I						
Size The VCT Num. <											Production Method				
SOLD 30. Summary of Promes Zones (Include: Aquifers); sets: metading draft interval restord, cushion used, time tool open, flowing and shui-in pressures and recoveries. 31. Formation (Log) Markers Tormation Top Bottom Descriptions, Concents, etc. Nature Top RUSTLER 515 515 WATER SALT SEVEN INVERS 1669 OLICAS SALT SEVEN INVERS 1669 OLICAS SEVEN INVERS 1669 OLICAS SEVEN INVERS 1669 OLICAS SEVEN INVERS 1669 OLICAS SEVEN INVERS 1669 SALT SEVEN INVERS 1669 OLICAS SEVEN INVERS 1669 SALT SEVEN INVERS 1669 SALT SEVEN INVERS 1669 OLICAS SEVEN INVERS 1669 SALT SEVEN INVERS 1669 SALT SEVEN INVERS 1669 SALT SEVEN INVERS 1669 SALT SEVEN INVERS 1669		Flwg.							We	ell Status	Status				
30. Summary of Porous Zones (Include Aquifers); 31. Formation (Log) Markers 31. Summary of Porous Zones (Include Aquifers); 33. Formation (Log) Markers 33. Summary of Porous Zones (Include Aquifers); 33. Formation (Log) Markers 34. Tests, Including depti interval tested, custion used, time tool open, flowing and shut-in pressures and recoverts. Name RUSTLER 252 515 SALT 152 112 WATER 252 515 SALT 132 WATER SALT 132 123 SALT 132 124 SALT 132 123 SALT 132 123 SALT 132 124 SALT 132 124 SALT 132 124 SALT 132 126 SALT 132 124 SALT 132 124 SALT 132 126 SALT 132 124 SALT 132 124 SALT 125 124 SALT 12676 3055			Sold, usee	d for fuel, vent	ed, etc.)										
Formation Top Bottom Descriptions, Contents, etc. Name Meas, D RUSTLER 252 515 WATER 252 515 252 515 252 515 252 515 252 515 251 252 515 252 515 251 252 515 252 516 252 516 252 516 252 516 252 516 2225 256 011/GAS 250 2676 201/GAS 250 2676 201/GAS 2676 201/GAS 2676 201/GAS 2676 201/GAS 2676 3055 01/GAS 2676 3055	30. Sumr Show tests,	mary of Porous / all important including dept	zones of	porosity and c	ontents there	cof: Corcd in c tool open,	ntervals ar flowing a	nd all drill-stem nd shut-in pressur	cs	31. For	mation (Log) Markers				
SALT SSIT 1212 WATER SALT		Formation		Тор	Bottom		Descrip	tions, Contents, et	с.		Name		Top Meas. Depth		
YESO 4615 6138 OIL/GAS 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #256894 Verified by the BLM Well Information System. For BURNETT OIL CO. INC., sent to the Carlsbad Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR Signature (Electronic Submission) Date 08/13/2014	SALT SALT BA YATES SEVEN F QUEEN GRAYBU SAN AND	SE/TANSILL RIVERS IRG DRES	(include nt)	515 1212 1378 1669 2285 2676 3055	1212 1378 1669 2285 2676 3055 4524	WA OIL OIL OIL OIL OIL	TER /GAS /GAS /GAS /GAS /GAS			SA SA YA SE QU GR					
YESO 4615 6138 OIL/GAS 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #256894 Verified by the BLM Well Information System. For BURNETT OIL CO. INC., sent to the Carlsbad Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR Signature (Electronic Submission) Date 08/13/2014		· · · · ·	,	15 011/049											
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #256894 Verified by the BLM Well Information System. For BURNETT OIL CO. INC., sent to the Carlsbad Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR Signature (Electronic Submission) Date 08/13/2014															
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Electronic Submission #256894 Verified by the BLM Well Information System. For BURNETT OIL CO. INC., sent to the Carlsbad Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR Signature (Electronic Submission) Date 08/13/2014	I. El	ectrical/Mecha	nical Log		•		-	-			port 4. I	Direction	al Survey		
Signature (Electronic Submission) Date 08/13/2014 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	34. I here	by certify that	the foreg		onic Subm	ission #2568	894 Verifi	ed by the BLM V	Vell Infor	mation Sv		nstruction	ıs):		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name	c(please print)	LESLIE	GARVIS				Title I	REGULA	TORY CO	ORDINATOR				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Signa	.ture	(Electro	nic Submissi	on)			Date (08/13/201	14	18				
	Title 18 U of the Un	J.S.C. Section ited States any	1001 and false, fic	Title 43 U.S.0 titious or fradu	C. Section 1 alent statem	212, make it ents or repre	t a crime f	or any person kno s as to any matter	wingly an within its	id willfully jurisdiction	to make to any departm	ent or ag	ency		

** ORIGINAL **