

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. BHL: LC062300 SHL: NMNM125634, NMLC061869							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name _____							
2. Name of Operator Devon Energy Production Company, L.P.		7. Unit or CA Agreement Name and No. _____							
3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102		8. Lease Name and Well No. Big Sinks Draw 25 Fed Com 1H							
3a. Phone No. (include area code) 405-228-4248		9. AFI Well No. 30-015-41548							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2440' FNL & 500' FWL Unit E, Sec 25, T25S, R31E At top prod. interval reported below At total depth 300' FNL & 538' FWL Unit D, Sec 24, T25S, R31E		10. Field and Pool or Exploratory WC-015 G-05 S263125N; Bone Spring							
14. Date Spudded 2/1/14		11. Sec., T., R., M., on Block and Survey or Area Sec 25, T25S, R31E							
15. Date T.D. Reached 3/18/14		12. County or Parish EDDY							
16. Date Completed 4/30/14 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM							
17. Elevations (DF, RKB, RT, GL)* GL: 3341									
18. Total Depth: MD 18027 TVD 10364		19. Plug Back T.D.: MD 17980 TVD _____							
20. Depth Bridge Plug Set: MD TVD _____									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Cement Bond Log; Gamma-Ray Log; Neutron Density Log		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375 H-40	48	148	1054		820 sks cmt C		surf	58 BBLs
12.25	9.625 HCK-55	40	1054	4371		1500 sks cmt C		surf	183 BBLs
Whipstock				10558		530 sks cmt H		9534	failed
Whipstock				10056		260 sks cmt H		9682	success
8.75	5.5 P-110	17	9936	18027		3395 sks cmt C		5750	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	9491								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
A) Bone Spring 2nd	10885	17965	Perforated Interval	Size	No. Holes	Perf. Status			
B)			10885 - 17965		1152	open			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
10885 - 17965	71,999g 15% HCL, 3,433,680 #40/70, 1,313,940 #100 Mesh								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/30/14	5/19/14	24	→	618	1522	1125			Flow
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	1850psi	1000psi	→				2462.783		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RECLAMATION
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring 2nd	9986			Delaware	4345
				Cherry Canyon	5297
				Brushy Canyon	6718
				Bone Spring	8323
				Bone Spring 1st SS	9366
				Bone Spring 2nd LM	9618
				Bone Spring 2nd SS	9986

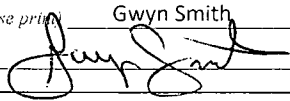
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gwyn Smith

Signature 

Title Regulatory Compliance Analyst

Date 5/28/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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