Two Copies		. CC"				-							_		
Distanting	Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105					
District I	En	ergy, I	Minerals and	l Nat	tural Res	sources		July 17, 2008							
1625 N. French Dr District II							1. WELL API NO.								
1301 W. Grand Avenue, Artesia, NM 88210				Oil	Conservati	ion	Divisio	n	30-015-41						
District III 1000 Rio Brazos F			20 South St					2. Type of Lease ☐ FEE ☐ FED/INDIAN							
District IV									3. State Oil		FEE FEE		ED/IND	IAN	
1220 S. St. Francis		<u> </u>		····	Santa Fe, N	. <u> </u>			J. State Oll	a cas i	THE REAL PROPERTY	* 5 05 m2-2-1-1	and at the second	A TRANSFER	
WELL COMPLETION OR R				OMPL	ETION REF	POF	RT AND	LOG							
4. Reason for fi	ling:								5. Lease Nar						
⊠ COMPLET	TION REPOR	RT (Fill in box	ces #1 thro	ugh #31	for State and Fee	wells	only)		SOUTHE			30 G S	IAIE		
									6. Well Num	ber: #	3				
					ough #9, #15 Dat				r i						
7. Type of Com		) the C-144 cl	sure repor	t in accor	rdance with 19.15	5.17.1	J.K NMAC	-)							
		WORKOVER	DEEP	ENING	PLUGBACK		DIFFEREN	T RESERVO	IR OTHER			,			
8. Name of Oper	rator: LRE	OPERAT	NG, LL	,C					9. OGRID:	281994					
														.,	
10. Address of C	Operator: c/o	Mike Pippin I	LC, 3104	N. Sulliv	an, Farmington,	NM 8	57401		11. Pool nam			(06836)			
12.Location	Unit Ltr	Section	Township		Range Lot		Feet from the			Red Lake, Glorieta Yeso NE N/S Line Feet from the				County	
Surface:	G	30	17-5	Г	28-E			1655	North	2375		East		Eddy	
BH:	G	30	17-S	•	28-E			1660	North	2278		East		Eddy	
	L	1		<b>D</b> / <b>T</b>						1				,	
13. Date Spudde 5/29/14	d 14. Date 6/3/14	T.D. Reached	15. 6/4/		lling Rig Release	đ	16. 6/24		ed (Ready to Pro	duce			tions (DF tc.):3563	and RKB,	
18. Total Measu		Well			k Measured Dep	th			nal Survey Made	?				her Logs Run	
5105'			501				Yes					Hole Net			
22. Producing In	iterval(s), of t	his completion	1 - Top, Bo	ottom, Na	me		L		1						
MD4648'-501	0'- Yeso														
23.				CAS	ING RECO	DRI	D (Repo	ort all stri	ngs set in w	vell)					
CASING S		WEIGHT L			DEPTH SET			LE SIZE	CEMENTR			AN		PULLED	
8-5/8"	i ·	24# J-:		5 438'			11"		300 sx Cl C				0'		
5-1/2"		17# J-5	55		MD5076'		7	-7/8"	300 sx 3		oz/C		0'		
				<u></u>		_			+ 65	0 sx C					
								<u> </u>							
								2	£ '		IC DEC				
24.				LINI	ER RECORD		CORDEN			TUBIN			D. OK	on one	
24. SIZE	TOP		BOTTOM		ER RECORD	ENT	SCREEN	S	SIZE	DE	PTH SE	Γ	PACK	ER SET	
SIZE						ENT		2	BIZE 2-7/8"	DE M	ртн se <sup>°</sup> D4573 <sup>°</sup>	ſ		ER SET	
SIZE 26. Perforation	n record (inter	rval, size, and	number)			ENT	27. ACI	D, SHOT, F	DIZE 2-7/8" RACTURE, C	DE M EMEN	PTH SE D4573 T, SQU	Г EEZE, I	ETC.	ER SET	
SIZE	n record (inter	rval, size, and	number)			ENT	27. ACI DEPTH I	S 2 D, SHOT, F NTERVAL	2-7/8" RACTURE, C AMOUNT 2044 gais 1	DE MI EMEN AND K 5% HCI	PTH SE D4573' T, SQU IND MA L; fraced	T EEZE, I TERIAL w/32,39	ETC. . USED 7# 100 n	nesh &	
SIZE 26. Perforation	n record (inter	rval, size, and	number)			ENT	27. ACI	S 2 D, SHOT, F NTERVAL	IZE 2-7/8" RACTURE, C AMOUNT	DE MI EMEN AND K 5% HCI	PTH SE D4573' T, SQU IND MA L; fraced	T EEZE, I TERIAL w/32,39	ETC. . USED 7# 100 n	nesh &	
SIZE 26. Perforation	n record (inter	rval, size, and	number)			ENT	27. ACI DEPTH I	S 2 D, SHOT, F NTERVAL	2-7/8" RACTURE, C AMOUNT 2044 gais 1	DE MI EMEN AND K 5% HCI	PTH SE D4573' T, SQU IND MA L; fraced	T EEZE, I TERIAL w/32,39	ETC. . USED 7# 100 n	nesh &	
SIZE 26. Perforation Yeso: 4648'	n record (inter-5010', 37-	rval, size, and -0.41" hole:	number)			ENT	27. ACI DEPTH I	S 2 D, SHOT, F NTERVAL	2-7/8" RACTURE, C AMOUNT 2044 gais 1	DE MI EMEN AND K 5% HCI	PTH SE D4573' T, SQU IND MA L; fraced	T EEZE, I TERIAL w/32,39	ETC. . USED 7# 100 n	nesh &	
SIZE 26. Perforation Yeso: 4648' 28. <b>PROD</b>	n record (inter -5010', 37- UCTION	rval, size, and -0.41" holes	number) S		SACKS CEME		27. ACI DEPTH I 4648'-5	SHOT, F D, SHOT, F NTERVAL 010'	DIZE 2-7/8" RACTURE, C AMOUNT 2044 gais 1 316,764# 40	DE MI EMEN AND K 5% HCI 0/70 Wi	PTH SE D4573' T, SQU IND MA L; fraced sconsin s	T EEZE, 1 TERIAL w/32,39 and in sl	ETC. . USED 7# 100 n	nesh &	
SIZE 26. Perforation Yeso: 4648' 28. <b>PROD</b> Date First Produ	n record (inter -5010', 37- UCTION	rval, size, and -0.41" holes N	number)				27. ACI DEPTH I 4648'-5	SHOT, F D, SHOT, F NTERVAL 010'	DIZE 2-7/8" RACTURE, C AMOUNT 2044 gais 1 316,764# 40 Well Statu	DE MI EMEN AND K 5% HCI 0/70 Wi	PTH SE D4573' T, SQU IND MA L; fraced sconsin s	T EEZE, 1 TERIAL w/32,39 and in sl	ETC. . USED 7# 100 n	nesh &	
SIZE 26. Perforation Yeso: 4648' 28. <b>PROD</b>	n record (inter -5010', 37- UCTION	rval, size, and -0.41" holes	number)		SACKS CEME		27. ACI DEPTH I 4648'-5	SHOT, F D, SHOT, F NTERVAL 010'	DIZE 2-7/8" RACTURE, C AMOUNT 2044 gais 1 316,764# 40	DE MI EMEN AND K 5% HCI 0/70 Wi	PTH SE D4573' T, SQU IND MA L; fraced sconsin s	T EEZE, 1 TERIAL w/32,39 and in sl	ETC. . USED 7# 100 n	nesh &	
SIZE 26. Perforation Yeso: 4648'- 28. <b>PROD</b> Date First Produ READY Date of Test	n record (inter -5010', 37- UCTION	rval, size, and -0.41" holes N Prod Pum	number)	thod (Fla	SACKS CEME		27. ACI DEPTH I 4648'-5	s 2 D, SHOT, F NTERVAL 010'	DIZE 2-7/8" RACTURE, C AMOUNT 2044 gais 1 316,764# 40 Well Statu	DE MI EMEN AND K 5% HCI 0/70 Wi	PTH SE D4573' T, SQU IND MA L; fraced sconsin s	EEZE, J TERIAL w/32,39 and in sl	ETC. USED 7# 100 n ick wate	nesh &	
SIZE 26. Perforation Yeso: 4648' 28. <b>PROD</b> Date First Produ	n record (inter -5010', 37- UCTION	rval, size, and -0.41" holes N Prod Pum	number) S luction Me ping	thod (Fla	SACKS CEME		27. ACI DEPTH I 4648'-5 g - Size and	s 2 D, SHOT, F NTERVAL 010'	DIZE 2-7/8" RACTURE, C: AMOUNT 2044 gals 1: 316,764# 40 Well Statu Pumping	DE MI EMEN AND K 5% HCI 0/70 Wi	PTH SE D4573' T, SQU IND MA L; fraced sconsin s	EEZE, 1 TERIAL w/32,39 and in sl	ETC. USED 7# 100 n ick wate	nesh & r.	
SIZE 26. Perforation Yeso: 4648' 28. <b>PROD</b> Date First Produ READY Date of Test Within 30 days	n record (inter -5010', 37- UCTION ction Hours Te	rval, size, and -0.41" holes N Prod Pum ested	number) S luction Me ping	thod (Fla	SACKS CEME		27. ACI DEPTH I 4648'-5 g - Size and Oil - Bbl	s 2 D, SHOT, F NTERVAL 010'	PIZE P-7/8" RACTURE, C: AMOUNT 2044 gals 1: 316,764# 40 Well Statu Pumping ias - MCF	DE MI EMEN AND K 5% HCI 0/70 Wi	PTH SE D4573' T, SQU IND MA L; fraced sconsin s . or Shut- tter - Bbl	Γ ΕΕΖΖΕ, 1 TERIAL w/32,39 and in sl	ETC. USED 7# 100 n ick water	nesh & r. Dil Ratio	
SIZE 26. Perforation Yeso: 4648' 28. <b>PROD</b> Date First Produ READY Date of Test Within 30 days Flow Tubing	n record (inter -5010', 37- UCTION	rval, size, and -0.41" holes N Prod Pum ested	number) S luction Me ping Choke Size	thod (Fla	SACKS CEME		27. ACI DEPTH I 4648'-5 g - Size and	s 2 D, SHOT, F NTERVAL 010'	DIZE 2-7/8" RACTURE, C: AMOUNT 2044 gals 1: 316,764# 40 Well Statu Pumping	DE MI EMEN AND K 5% HCI 0/70 Wi	PTH SE D4573' T, SQU IND MA L; fraced sconsin s . or Shut- tter - Bbl	Γ ΕΕΖΖΕ, 1 TERIAL w/32,39 and in sl	ETC. USED 7# 100 n ick wate	nesh & r. Dil Ratio	
SIZE 26. Perforation Yeso: 4648'- 28. <b>PROD</b> Date First Produ READY Date of Test Within 30 days Flow Tubing Press.	n record (inter -5010', 37- UCTION ction Hours Te Casing P	rval, size, and -0.41" holes N Prod Pum ested 'ressure	number) 5 luction Me ping Choke Size Calculated Hour Rate	thod (Flo e 24-	SACKS CEME		27. ACI DEPTH I 4648'-5 g - Size and Oil - Bbl	s 2 D, SHOT, F NTERVAL 010'	PIZE P-7/8" RACTURE, C: AMOUNT 2044 gals 1: 316,764# 40 Well Statu Pumping ias - MCF	DE MI EMEN AND K 5% HCI //70 Wi s (Prod	PTH SE D4573' T, SQU IND MA L; fraced sconsin s . or Shut- tter - Bbl Oil Gra	T EEZE, 1 TERIAL w/32,39 and in sl -in)	ETC. . USED 7# 100 n ick water Gas - C	nesh & r. Dil Ratio	
SIZE 26. Perforation Yeso: 4648'- 28. PROD Date First Produ READY Date of Test Within 30 days Flow Tubing Press. 29. Disposition of To Be Sold	UCTION Hours Te Casing P of Gas (Sold, 1)	rval, size, and -0.41" holes N Prod Pum ested 'ressure	number) 5 luction Me ping Choke Size Calculated Hour Rate	thod (Flo	SACKS CEME		27. ACI DEPTH I 4648'-5 g - Size and Oil - Bbl	s 2 D, SHOT, F NTERVAL 010'	PIZE P-7/8" RACTURE, C: AMOUNT 2044 gals 1: 316,764# 40 Well Statu Pumping ias - MCF	DE MI EMEN AND K 5% HCI )/70 Wi s (Prod Wa	PTH SE D4573' T, SQU IND MA L; fraced sconsin s . or Shut- tter - Bbl	T EEZE, 1 TERIAL w/32,39 and in sl -in)	ETC. . USED 7# 100 n ick water Gas - C	nesh & r. Dil Ratio	
SIZE 26. Perforation Yeso: 4648'- 28. PROD Date First Produ READY Date of Test Within 30 days Flow Tubing Press. 29. Disposition of To Be Sold	UCTION Hours Te Casing P of Gas (Sold, 1)	rval, size, and -0.41" holes N Prod Pum ested 'ressure	number) 5 luction Me ping Choke Size Calculated Hour Rate	thod (Flo	SACKS CEME		27. ACI DEPTH I 4648'-5 g - Size and Oil - Bbl	s 2 D, SHOT, F NTERVAL 010'	PIZE P-7/8" RACTURE, C: AMOUNT 2044 gals 1: 316,764# 40 Well Statu Pumping ias - MCF	DE MI EMEN AND K 5% HCI )/70 Wi s (Prod Wa	PTH SE D4573' T, SQU IND MA L; fraced sconsin s . or Shut- tter - Bbl Oil Gra	T EEZE, 1 TERIAL w/32,39 and in sl -in)	ETC. . USED 7# 100 n ick water Gas - C	nesh & r. Dil Ratio	
SIZE 26. Perforation Yeso: 4648' 28. <b>PROD</b> Date First Produ READY Date of Test Within 30 days Flow Tubing Press. 29. Disposition of To Be Sold 31. List Attachm 32. If a temporar	n record (inter -5010', 37- UCTION ction Hours Te Casing P of Gas (Sold, a ients y pit was use	V Prod Pum ested ressure used for fuel, 1	number) S luction Me ping Choke Size Calculated Hour Rate <i>vented, etc.</i>	thod (Flo 24- )	SACKS CEME wing, gas lift, pu Prod'n For Test Period: Oil - Bbl.	mpinį	27. ACI DEPTH I 4648'-5 g - Size and Oil - Bbl Gas -	s 2 D, SHOT, F NTERVAL 010'	PIZE P-7/8" RACTURE, C: AMOUNT 2044 gals 1: 316,764# 40 Well Statu Pumping ias - MCF	DE MI EMEN AND K 5% HCI )/70 Wi s (Prod Wa	PTH SE D4573' T, SQU IND MA L; fraced sconsin s . or Shut- tter - Bbl Oil Gra	T EEZE, 1 TERIAL w/32,39 and in sl -in)	ETC. . USED 7# 100 n ick water Gas - C	nesh & r. Dil Ratio	
SIZE 26. Perforation Yeso: 4648' 28. <b>PROD</b> Date First Produ READY Date of Test Within 30 days Flow Tubing Press. 29. Disposition of To Be Sold 31. List Attachm 32. If a temporar	n record (inter -5010', 37- UCTION ction Hours Te Casing P of Gas (Sold, a ients y pit was use	V Prod Pum ested ressure used for fuel, 1	number) S luction Me ping Choke Size Calculated Hour Rate <i>vented, etc.</i>	thod (Flo 24- )	SACKS CEME wing, gas lift, pu Prod'n For Test Period: Oil - Bbl.	mpinį	27. ACI DEPTH I 4648'-5 g - Size and Oil - Bbl Gas -	s 2 D, SHOT, F NTERVAL 010'	PIZE P-7/8" RACTURE, C: AMOUNT 2044 gals 1: 316,764# 40 Well Statu Pumping ias - MCF	DE MI EMEN AND K 5% HCI )/70 Wi s (Prod Wa	PTH SE D4573' T, SQU IND MA L; fraced sconsin s . or Shut- tter - Bbl Oil Gra	T EEZE, 1 TERIAL w/32,39 and in sl -in)	ETC. . USED 7# 100 n ick water Gas - C	nesh & r. Dil Ratio	
SIZE 26. Perforation Yeso: 4648'- 28. <b>PROD</b> Date First Produ READY Date of Test Within 30 days Flow Tubing Press. 29. Disposition of To Be-Sold 31. List Attachm 32. If a temporar 33. If an on-site	n record (inter -5010', 37- UCTION ction Hours Te Casing P of Gas (Sold, a ients y pit was use burial was use	V Prod Pum ested ressure used for fuel, to d at the well, a ed at the well,	number) s luction Me ping Choke Size Calculated Hour Rate <i>vented, etc.</i> uttach a pla report the	thod (Flo 24- ) it with the exact loc	SACKS CEME wing, gas lift, pu Prod'n For Test Period: Oil - Bbl. Oil - Bbl.	empo te bu	27. ACI DEPTH I 4648'-5 g - Size and Oil - Bbl Gas - Gas -	s 2 D, SHOT, F NTERVAL 010' (type pump) (type pump) MCF	DIZE P-7/8" RACTURE, CT 2044 gals 1: 316,764# 4( Well Statu Pumping as - MCF Water - Bbl. Longitude	DE MI EMEN AND K 5% HCI )/70 Wi s (Prod wa 30. To Jerry	PTH SE D4573' T, SQU IND MA L; fraced sconsin s . or Shut- tter - Bbl Oil Gra Smith	T EEZE, 1 TERIAL w/32,39 and in sl 	ETC. USED 7# 100 n ick water Gas - C P1 - (Cort	nesh & r. Dil Ratio r.) D 1927 1983	
SIZE 26. Perforation Yeso: 4648'- 28. <b>PROD</b> Date First Produ READY Date of Test Within 30 days Flow Tubing Press. 29. Disposition of To Be-Sold 31. List Attachm 32. If a temporar 33. If an on-site	n record (inter -5010', 37- UCTION ction Hours Te Casing P of Gas (Sold, a ients y pit was use burial was use	V Prod Pum ested ressure used for fuel, to d at the well, a ed at the well,	number) s luction Me ping Choke Size Calculated Hour Rate <i>vented, etc.</i> uttach a pla report the	thod (Fla 24- ) it with the exact loc on both	SACKS CEME SACKS CEME SACKS CEME SACKS CEME SACKS CEME Prod'n For Test Period: Oil - Bbl. Oil - Bbl. Oil - Bbl. Oil - Bbl. Latitude Sides of this	empo te bu	27. ACI DEPTH I 4648'-5 g - Size and Oil - Bbl Gas - Gas -	s 2 D, SHOT, F NTERVAL 010' (type pump) (type pump) MCF	DIZE P-7/8" RACTURE, CT 2044 gals 1: 316,764# 4( Well Statu Pumping as - MCF Water - Bbl. Longitude	DE MI EMEN AND K 5% HCI )/70 Wi s (Prod wa 30. To Jerry	PTH SE D4573' T, SQU IND MA L; fraced sconsin s . or Shut- tter - Bbl Oil Gra Smith	T EEZE, 1 TERIAL w/32,39 and in sl 	ETC. USED 7# 100 n ick water Gas - C P1 - (Cort	nesh & r. Dil Ratio r.) D 1927 1983	
SIZE 26. Perforation Yeso: 4648' 28. <b>PROD</b> Date First Produ READY Date of Test Within 30 days Flow Tubing Press. 29. Disposition of To Be Sold 31. List Attachm 32. If a temporar 33. If an on-site <i>I hereby certige</i>	n record (inter -5010', 37- UCTION ction Hours Te Casing P of Gas (Sold, a ients y pit was use burial was use	V Prod Pum ested ressure used for fuel, to d at the well, a ed at the well,	number) s luction Me ping Choke Size Calculated Hour Rate <i>vented, etc.</i> uttach a pla report the	thod (Fla 24- ) it with the exact loc on both	SACKS CEME SACKS CEME SACKS CEME SACKS CEME SACKS CEME Prod'n For Test Period: Oil - Bbl. Oil - Bbl. Oil - Bbl. Oil - Bbl. Coil - Bbl. Coi	empo te bui form	27. ACI DEPTH I 4648'-5 g - Size and Oil - Bbl Gas - Gas -	s 2 D, SHOT, F NTERVAL 010' // type pump) // type pump) MCF	DIZE P-7/8" RACTURE, C: AMOUNT 2044 gals 1: 316,764# 40 Well Statu Pumping mas - MCF Water - Bbl. Longitude e to the best of	DE MI EMEN AND K 5% HCI )/70 Wi s (Prod wa s (Prod Jerry ) of my (	PTH SE D4573' T, SQU IND MA L; fraced sconsin s . or Shut- tter - Bbl Oil Gra Smith	T EEZE, 1 TERIAL w/32,39 and in sl 	ETC. USED 7# 100 n ick water Gas - C P1 - (Corr P1 - (Corr NA d belief	nesh & r. Dil Ratio r.) D 1927 1983	
SIZE 26. Perforation Yeso: 4648' 28. <b>PROD</b> Date First Produ READY Date of Test Within 30 days Flow Tubing Press. 29. Disposition of To Be-Sold 31. List Attachm 32. If a temporar 33. If an on-site <i>I hereby certig</i> Signature	n record (inter- -5010', 37- UCTION ction Hours Te Casing P of Gas (Sold, a tents y pit was use burial was use ify that the	rval, size, and -0.41" holes Prod Pum ested ressure used for fuel, the d at the well, a ed at the well, a information	number) s uction Me ping Choke Size Calculated Hour Rate vented, etc. uttach a pla report the n shown	thod (Fla 24- ) it with the exact loc on both	SACKS CEME SACKS CEME SACKS CEME SACKS CEME SACKS CEME Prod'n For Test Period: Oil - Bbl. Oil - Bbl. Oil - Bbl. Oil - Bbl. Latitude Sides of this	empo te bui form	27. ACI DEPTH I 4648'-5 g - Size and Oil - Bbl Gas - Gas -	s 2 D, SHOT, F NTERVAL 010' // type pump) // type pump) MCF	DIZE P-7/8" RACTURE, C AMOUNT, 2044 gals 1: 316,764# 4( Well Statu Pumping mas - MCF Water - Bbl. Longitude	DE MI EMEN AND K 5% HCI )/70 Wi s (Prod wa s (Prod Jerry ) of my (	PTH SE D4573' T, SQU IND MA L; fraced sconsin s . or Shut- tter - Bbl Oil Gra Smith	T EEZE, 1 TERIAL w/32,39 and in sl 	ETC. USED 7# 100 n ick water Gas - C P1 - (Corr P1 - (Corr NA d belief	nesh & r. Dil Ratio r.) D 1927 1983	
SIZE 26. Perforation Yeso: 4648'- 28. <b>PROD</b> Date First Produ READY Date of Test Within 30 days Flow Tubing	n record (inter- -5010', 37- UCTION ction Hours Te Casing P of Gas (Sold, a tents y pit was use burial was use ify that the	rval, size, and -0.41" holes Prod Pum ested ressure used for fuel, the d at the well, a ed at the well, a information	number) s uction Me ping Choke Size Calculated Hour Rate vented, etc. uttach a pla report the n shown	thod (Fla 24- ) it with the exact loc on both	SACKS CEME SACKS CEME SACKS CEME SACKS CEME SACKS CEME Prod'n For Test Period: Oil - Bbl. Oil - Bbl. Oil - Bbl. Oil - Bbl. Coil - Bbl. Coi	empo te bui form	27. ACI DEPTH I 4648'-5 g - Size and Oil - Bbl Gas - Gas -	s 2 D, SHOT, F NTERVAL 010' // type pump) // type pump) MCF	DIZE P-7/8" RACTURE, C: AMOUNT 2044 gals 1: 316,764# 40 Well Statu Pumping mas - MCF Water - Bbl. Longitude e to the best of	DE MI EMEN AND K 5% HCI )/70 Wi s (Prod wa s (Prod Jerry ) of my (	PTH SE D4573' T, SQU IND MA L; fraced sconsin s . or Shut- tter - Bbl Oil Gra Smith	T EEZE, 1 TERIAL w/32,39 and in sl 	ETC. USED 7# 100 n ick water Gas - C P1 - (Corr P1 - (Corr NA d belief	nesh & r. Dil Ratio r.) D 1927 1983	

# **INSTRUCTIONS**

## SOUTHERN UNION 30 G STATE #3 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers <u>460'</u>	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1027'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg <u>1469'</u>	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1781'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>3169'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>3285'</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>4646'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	<u> </u>	T. Chinle					
T. Cisco (Bough C)	<u> </u>	T. Permian					

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
			· ·				