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Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-25217
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•	o, state on te das Boase No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		Baseball Park
PROPOSALS.) 1. Type of Well: Moil Well Gas Well Other		9 Wall Normhan
2. Name of Operator		9. OGRID Number
Endurance Resources LLC		270329
3. Address of Operator 203 W Wall Suite 1000 Midland TX 79701		10. Pool name or Wildcat Carlsbad Delaware South
4. Well Location		Carisbad Delaware South
	feet from the S line and 660 feet from the	E line
Section24 Townsh	ip 22S Range 26E NMPM Edd County	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	:)
12 Check Appropriate Box to	3168 ' GR Indicate Nature of Notice, Report or Other I	Data
	, 1.	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
		<u></u>
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB □ 11-11-13
OTHER:	☐ ⊠ Location is	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
	led and leveled. Cathodic protection holes have been neter and at least 4' above ground level has been set	
OPERATOR NAME, LEA UNIT LETTER, SECTION	<u>SE NAME, WELL NUMBER, API NUMBER, Q</u> N, TOWNSHIP, AND RANGE. All INFORMATI	OUARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR
	ED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as	nearly as possible to original ground contour and ha	s been cleared of all junk trash flow lines and
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)	s have been removed. Fortable bases have been rem	loved. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been retrieved flow lines and pipelines.	en abandoned in accordance with 19.15.35.10 NMAC	C. All fluids have been removed from non-
☐ If this is a one-well lease or last i	emaining well on lease: all electrical service poles a	nd lines have been removed from lease and well
location, except for utility's distributi		
When all work has been completed, r	eturn this form to the appropriate District office to so	hedule an inspection.
PIECCITC SCIATOR CO.	mpany was nothered 7 5 14	
SIGNATURE M.A. Suga	TITLE Engineer	DATE 9-5-14
TYPE OR PRINT NAME M. I	A. Sirgo, III E-MAIL:	DATE 9-5-14 resourcesllc.com PHONE: 432-242-4680
	E Harry TITLE Compliance	De Officer DATE 9-16-14
APPROVED BY: Konald & Havey TITLE Compliance Officer DATE 9-16-14 Of to Release		
Of to Keleise		
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